



3014 (02-05-09)

ANNUAL REPORT

OF

Name: PRAIRIE DU SAC ELECTRIC AND WATER UTILITY

Principal Office: 335 GALENA STREET
PRAIRIE DU SAC, WI 53578

For the Year Ended: DECEMBER 31, 2009

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I ALAN WILDMAN of
(Person responsible for accounts)

PRAIRIE DU SAC ELECTRIC AND WATER UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/27/2010
(Date)

VILLAGE ADMINISTRATOR
(Title)

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

(Vig & Associates, LLC Letterhead)

To the Village Board
of the Village of Prairie du Sac
Prairie du Sac, Wisconsin 53578

We have compiled the balance sheets of the Prairie du Sac Electric and Water Utility, enterprise funds of the Village of Prairie du Sac, Wisconsin, as of December 31, 2009 and 2008, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements and the supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

Vig & Associates, LLC
March 27, 2010

SSARS No. 1 provides that each page of financial statements compiled by the accountant should include a reference such as, "See Accountant's Compilation Report". The current version of WEGSARS does not allow for the placement of this reference at the bottom of each page. The above report should be considered for all of the following pages of this prescribed form.

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Details of Income Statement Accounts	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-06
Balance Sheet	F-07
Net Utility Plant	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-09
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.2)	F-10
Net Nonutility Property (Accts. 121 & 122)	F-11
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-12
Materials and Supplies	F-13
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-14
Capital Paid in by Municipality (Acct. 200)	F-15
Bonds (Accts. 221 and 222)	F-17
Notes Payable & Miscellaneous Long-Term Debt	F-18
Taxes Accrued (Acct. 236)	F-19
Interest Accrued (Acct. 237)	F-20
Detail of Other Balance Sheet Accounts	F-22
Return on Rate Base Computation	F-23
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253)	F-25
Important Changes During the Year	F-26
Financial Section Footnotes	N/A
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-09
Sources of Water Supply - Statistics	W-13
Water Loss and Other Statistics	W-14
Sources of Water Supply - Ground Waters	W-15
Sources of Water Supply - Surface Waters	W-16
Pumping & Power Equipment	W-17
Reservoirs, Standpipes & Water Treatment	W-18
Water Mains	W-19
Water Services	W-20
Meters	W-21

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Hydrants and Distribution System Valves	W-22
Water Operating Section Footnotes	N/A
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-07
Transmission and Distribution Lines	E-12
Rural Line Customers	E-13
Monthly Peak Demand and Energy Usage	E-14
Electric Energy Account	E-15
Sales of Electricity by Rate Schedule	E-16
Purchased Power Statistics	E-18
Production Statistics Totals	E-19
Production Statistics	E-20
Steam Production Plants	E-21
Internal Combustion Generation Plants	E-22
Hydraulic Generating Plants	E-24
Substation Equipment	E-26
Electric Distribution Meters & Line Transformers	E-27
Street Lighting Equipment	E-28
Electric Operating Section Footnotes	N/A

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: PRAIRIE DU SAC ELECTRIC AND WATER UTILITY

Utility Address: 335 GALENA STREET

PRAIRIE DU SAC, WI 53578

When was utility organized? 1/1/1914

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: ALAN WILDMAN

Title: VILLAGE ADMINISTRATOR

Office Address:

335 GALENA STREET

PRAIRIE DU SAC, WI 53578

Telephone: (608) 643 - 2421

Fax Number: (608) 643 - 7927

Email Address: awildman@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E VIG

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES, LLC

1315 BAD AXE COURT

P.O. BOX 271

VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: JACKV@VIGASSOCIATES.COM

President, chairman, or head of utility commission/board or committee:

Name: ELDOR FRUEHLING

Title: UTILITY CHAIRMAN

Office Address:

335 GALENA STREET

PRAIRIE DU SAC, WI 53578

Telephone: (608) 643 - 2421

Fax Number: (608) 643 - 7927

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E VIG

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES, LLC

1315 BAD AXE COURT

P.O. BOX 271

VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: JACKV@VIGASSOCIATES.COM

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit: DECEMBER 31, 2009

Names and titles of utility management including manager or superintendent:

Name: PATRICK DRONE

Title: SUPERINTENDENT

Office Address:

335 GALENA STREET
PRAIRIE DU SAC, WI 53578

Telephone: (608) 643 - 2421

Fax Number: (608) 643 - 7927

Email Address:

Name of utility commission/committee: VILLAGE BOARD COMMITTEE

Names of members of utility commission/committee:

MR ELDOR FRUEHLING, CHAIR
MR NICK LESTER
MR JOHN PLETZER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

IDENTIFICATION AND OWNERSHIP

Identification and Ownership (Page iv)

General footnotes

THE ACTUAL AUDIT REPORT DATE WILL BE DIFFERENT FROM THAT REPORTED HERE AS SAS 103 REQUIRES AN AUDITOR TO DATE THE AUDIT REPORT WHEN ALL DOCUMENTATION, REVIEW, AND DISCLOSURES ARE COMPLETED. THE DATE OF THE AUDIT REPORT IS ANTICIPATED TO BE IN MAY 2009.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	4,509,931	4,450,459	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,838,894	3,731,205	2
Depreciation Expense (403)	299,440	292,779	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	191,980	163,878	5
Total Operating Expenses	4,330,314	4,187,862	
Net Operating Income	179,617	262,597	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	179,617	262,597	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	27,607	59,250	10
Miscellaneous Nonoperating Income (421)	442,647	508,528	11
Total Other Income	470,254	567,778	
Total Income	649,871	830,375	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(13,441)	(13,441)	12
Other Income Deductions (426)	47,178	38,043	13
Total Miscellaneous Income Deductions	33,737	24,602	
Income Before Interest Charges	616,134	805,773	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	101,593	110,471	14
Amortization of Debt Discount and Expense (428)	4,021	4,021	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	105,614	114,492	
Net Income	510,520	691,281	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	6,155,173	5,465,097	20
Balance Transferred from Income (433)	510,520	691,281	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	1,205	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	6,665,693	6,155,173	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	4,509,931	0	4,509,931	1
Total (Acct. 400):	4,509,931	0	4,509,931	
Operation and Maintenance Expense (401-402):				
Derived	3,838,894	0	3,838,894	2
Total (Acct. 401-402):	3,838,894	0	3,838,894	
Depreciation Expense (403):				
Derived	299,440	0	299,440	3
Total (Acct. 403):	299,440	0	299,440	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	191,980	0	191,980	5
Total (Acct. 408):	191,980	0	191,980	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	179,617	0	179,617	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST AND DIVIDEND INCOME - ELECTRIC	17,215	0	17,215	11
INTEREST AND DIVIDEND INCOME - WATER	10,392		10,392	12
Total (Acct. 419):	27,607	0	27,607	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		253,802	253,802	13
Contributed Plant - Electric		158,161	158,161	14
ELECTRIC - TRENCHING	3,642	0	3,642	15
ELECTRIC - NON CUSTOMER SALES	10,377	0	10,377	16

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
ELECTRIC - TREE/STUMP REMOVAL	12,225	0	12,225	17
ELECTRIC - OTHER MISC NONOPERATING	4,440		4,440	18
Total (Acct. 421):	30,684	411,963	442,647	
TOTAL OTHER INCOME:	58,291	411,963	470,254	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(13,441)	0	(13,441)	19
NONE			0	20
Total (Acct. 425):	(13,441)	0	(13,441)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	28,293	28,293	21
Depreciation Expense on Contributed Plant - Electric	0	18,885	18,885	22
NONE			0	23
Total (Acct. 426):	0	47,178	47,178	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(13,441)	47,178	33,737	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	101,593	0	101,593	24
Total (Acct. 427):	101,593	0	101,593	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT	4,021		4,021	25
Total (Acct. 428):	4,021	0	4,021	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	26
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	27
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	28
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	29
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	105,614	0	105,614	
NET INCOME:	145,735	364,785	510,520	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	4,250,257	1,904,916	6,155,173	30
Total (Acct. 216):	4,250,257	1,904,916	6,155,173	
Balance Transferred from Income (433):				
Derived	145,735	364,785	510,520	31
Total (Acct. 433):	145,735	364,785	510,520	
Miscellaneous Credits to Surplus (434):				
NONE			0	32
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	33
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	34
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	35
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	4,395,992	2,269,701	6,665,693	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	413,206	4,096,725	0	0	4,509,931	1
Less: interdepartmental sales	0	36,976	0	0	36,976	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		24			24	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	413,206	4,059,725	0	0	4,472,931	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	101,404	0	101,404	1
Electric operating expenses	241,002	0	241,002	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	9,658	0	9,658	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	352,064	0	352,064	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.2	1
Electric	4.1	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	10,791,795	10,299,653	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	3,936,809	3,604,997	2
Net Utility Plant	6,854,986	6,694,656	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	866,137	858,576	7
Depreciation Fund (126)	105,000	105,000	8
Other Special Funds (128)	220,401	190,706	9
Total Other Property and Investments	1,191,538	1,154,282	
CURRENT AND ACCRUED ASSETS			
Cash (131)	436,159	402,319	10
Special Deposits (134)	69,853	79,668	11
Working Funds (135)			12
Temporary Cash Investments (136)	506,476	657,620	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	570,176	462,707	15
Other Accounts Receivable (143)	205,480	27,710	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	3,535	3,535	17
Receivables from Municipality (145)	117,359	81,190	18
Plant Materials and Operating Supplies (154)	116,343	101,170	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	4,109	0	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	2,022,420	1,808,849	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	40,770	44,791	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	40,770	44,791	
Total Assets and Other Debits	10,109,714	9,702,578	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	525,878	525,878	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	6,665,693	6,155,173	35
Total Proprietary Capital	7,191,571	6,681,051	
LONG-TERM DEBT			
Bonds (221)	2,020,000	2,160,000	36
Advances from Municipality (223)	72,801	72,801	37
Other Long-Term Debt (224)	13,530	18,040	38
Total Long-Term Debt	2,106,331	2,250,841	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	296,245	275,401	40
Payables to Municipality (233)	41,350	37,900	41
Customer Deposits (235)	817	817	42
Taxes Accrued (236)	162,032	135,871	43
Interest Accrued (237)	9,981	10,739	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	10,956	9,681	46
Total Current and Accrued Liabilities	521,381	470,409	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)	32,700	32,700	48
Other Deferred Credits (253)	257,731	267,577	49
Total Deferred Credits	290,431	300,277	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	10,109,714	9,702,578	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	3,763,280	0	0	6,536,373	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	2,180,543	0	0	6,107,021	2
Utility Plant in Service - Contributed Plant (101.2)	1,847,932	0	0	656,299	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	4,028,475	0	0	6,763,320	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	621,688	0	0	2,814,265	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	344,788	0	0	156,068	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	966,476	0	0	2,970,333	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	3,061,999	0	0	3,792,987	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	565,455	2,585,864			3,151,319	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	57,665	241,775			299,440	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	5,248				5,248	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		2,071			2,071	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	62,913	243,846	0	0	306,759	16
Debits during year						17
Book cost of plant retired	6,680	15,445			22,125	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	6,680	15,445	0	0	22,125	25
Balance end of year (111.1)	621,688	2,814,265	0	0	3,435,953	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	316,495	137,183			453,678	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	28,293	18,885			47,178	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	28,293	18,885	0	0	47,178	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	344,788	156,068	0	0	500,856	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	3,535	1
Additions:		
Provision for uncollectibles during year	0	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	3,535	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			105,231		105,231	89,316	3
Total Electric Utility					105,231	89,316	

Account	Total End of Year	Amount Prior Year	
Electric utility total	105,231	89,316	1
Water utility (154)	11,112	11,854	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	116,343	101,170	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2000 WATER MRB'S	1,954	428	9,770	1
2004 ELECTRIC MRB'S	2,067	428	31,000	2
Total			40,770	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	525,878	1
Changes during year (explain):		
NONE		2
Balance end of year	525,878	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2000 WATER MORTGAGE REVENUE BONDS	11/14/2000	05/01/2015	5.40%	465,000	1
2004 ELECTRIC MORTGAGE REVENUE BONDS	04/01/2004	12/01/2025	5.29%	1,555,000	2
Total Bonds (Account 221):				<u>2,020,000</u>	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
WATER ADVANCE FROM GENERAL	08/01/1998	08/01/2018	0.00%	72,801	1
Total for Account 223				72,801	
Other Long-Term Debt (224)					
PROMISSORY NOTE	01/30/2003	12/01/2012	5.00%	13,530	2
Total for Account 224				13,530	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	135,871	1
Accruals:		
Charged water department expense	66,429	2
Charged electric department expense	126,023	3
Charged sewer department expense	1,444	4
Other (explain):		
NONE		5
Total Accruals and other credits	193,896	
Taxes paid during year:		
County, state and local taxes	135,876	6
Social Security taxes	27,862	7
PSC Remainder Assessment	3,997	8
Other (explain):		
NONE		9
Total payments and other debits	167,735	
Balance end of year	162,032	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2001 ELECTRIC MRB'S	0			0	1
2000 WATER MRB'S	4,645	25,661	26,213	4,093	2
2004 ELECTRIC MRB'S	6,018	75,037	75,223	5,832	3
Subtotal	10,663	100,698	101,436	9,925	
Advances from Municipality (223)					
ADVANCES FROM MUNICIPALITY	0			0	4
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
PROMISSORY NOTE	76	895	915	56	5
Subtotal	76	895	915	56	
Notes Payable (231)					
NONE	0			0	6
Subtotal	0	0	0	0	
Total	10,739	101,593	102,351	9,981	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
ELECTRIC BOND, RESERVE AND REDEMPTION FUNDS	646,960	3
WATER BOND, RESERVE AND REDEMPTION FUND	219,177	4
Total (Acct. 125):	866,137	
Depreciation Fund (126):		
WATER DEPRECIATION FUNDS	55,000	5
ELECTRIC DEPRECIATION FUNDS	50,000	6
Total (Acct. 126):	105,000	
Other Special Funds (128):		
WELL SITE FUNDS	92,936	7
WATER TOWER PAINT FUNDS	127,465	8
Total (Acct. 128):	220,401	
Special Deposits (134):		
PUBLIC BENEFITS AND CONSERVATION FUNDS	69,853	9
Total (Acct. 134):	69,853	
Notes Receivable (141):		
NONE		10
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	29,892	11
Electric	540,284	12
Sewer (Regulated)		13
Other (specify):		
NONE		14
Total (Acct. 142):	570,176	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		15
Merchandising, jobbing and contract work		16
Other (specify):		
ELECTRIC - DELINQUENT UTILITIES	16,169	17
ELECTRIC - NORTHRIDGE DEVELOPMENT	158,161	18
ELECTRIC - POLE RENTAL, TRENCHING	11,042	19
ELECTRIC - RETURN ON INVESTMENT AT TOWER STREET SUBSTATION	6,859	20
ELECTRIC - OTHER MISCELLANEOUS	11,485	21

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
WATER - MISCELLANEOUS	1,764	22
Total (Acct. 143):	205,480	
Receivables from Municipality (145):		
ELECTRIC - DUE FROM TIF FOR PROJECT COSTS	46,155	23
ELECTRIC - RECEIVABLE FROM STORMWATER FOR EXPENSES PAID	41,459	24
WATER - RECEIVABLE FROM SEWER FOR METER ALLOCATION	29,745	25
Total (Acct. 145):	117,359	
Prepayments (165):		
PREPAID INSURANCE	4,109	26
Total (Acct. 165):	4,109	
Extraordinary Property Losses (182):		
NONE		27
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		28
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		29
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		30
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		31
Total (Acct. 186):	0	
Payables to Municipality (233):		
ELECTRIC - DUE TO SEWER FUND	16,018	32
ELECTRIC - DUE TO GENERAL FUND	25,264	33
WATER - DUE TO GENERAL FUND	68	34
Total (Acct. 233):	41,350	
Other Deferred Credits (253):		
Regulatory Liability	188,163	35
PUBLIC BENEFIT CHARGES	69,568	36
Total (Acct. 253):	257,731	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	2,174,846	6,072,627	0	0	8,247,473	1
Materials and Supplies	11,483	97,273	0	0	108,756	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	593,571	2,700,064	0	0	3,293,635	4
Customer Advances for Construction					0	5
Regulatory Liability	134,754	60,129	0	0	194,883	6
NONE					0	7
Average Net Rate Base	1,458,004	3,409,707	0	0	4,867,711	
Net Operating Income	21,819	157,798	0	0	179,617	8
Net Operating Income as a percent of						
Average Net Rate Base	1.50%	4.63%	N/A	N/A	3.69%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	139,401	62,203	0	0	201,604	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	9,294	4,147	0	0	13,441	3
Other (specify):						
NONE					0	4
Balance End of Year	130,107	58,056	0	0	188,163	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

NONE

2. Leaseholder changes.

NONE

3. Extensions of service.

THE WATER UTILITY HAD 3271' OF 12" MAIN INSTALLED IN THE NORTHRIDGE ADDITION.

4. Estimated changes in revenues due to rate changes.

NONE

5. Obligations incurred or assumed, excluding commercial paper.

NONE

6. Formal proceedings with the Public Service Commission.

DUE TO MULTIPLE PCAC CALCULATION ERRORS THE ELECTRIC UTILITY UNDERBILLED THEIR CUSTOMERS FROM JAN 2007 THROUGH MAY 2009 \$83,678. FOR PRELIMINARY RECOVERY OF THIS UNDERBILL THE PSC ALLOWED THE UTILITY TO INCLUDE AN ADDITIONAL \$6,000 A MONTH UNTIL THE PSC WAS ABLE TO DO A FULL CALCULATION OF THE EXACT AMOUNT OF THE OVERBILL. THE UTILITY COLLECTED 4 MONTHS OF THE \$6,000 BEFORE THE PSC RULED ON THE EXACT AMOUNT THE UTILITY WAS ABLE TO COLLECT. AT 12/31/09 THE ELECTRIC UTILITY HAS AN ADDITIONAL \$59,678 TO COLLECT.

7. Any additional matters.

NONE

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	381,189	381,394	1
Total Sales of Water	381,189	381,394	
Other Operating Revenues			
Forfeited Discounts (470)	847	817	2
Rents from Water Property (472)	23,687	22,776	3
Interdepartmental Rents (473)	0	0	4
Other Water Revenues (474)	7,483	6,534	5
Total Other Operating Revenues	32,017	30,127	
Total Operating Revenues	413,206	411,521	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	6
Pumping Expenses (620-625)	69,281	62,874	7
Water Treatment Expenses (630-635)	5,587	4,962	8
Transmission and Distribution Expenses (640-655)	79,672	64,117	9
Customer Accounts Expenses (901-906)	15,430	18,378	10
Sales Expenses (910)	0	0	11
Administrative and General Expenses (920-935)	97,795	91,674	12
Total Operation and Maintenance Expenses	267,765	242,005	
Other Operating Expenses			
Depreciation Expense (403)	57,665	53,629	13
Amortization Expense (404-407)		0	14
Taxes (408)	65,957	52,979	15
Total Other Operating Expenses	123,622	106,608	
Total Operating Expenses	391,387	348,613	
NET OPERATING INCOME	21,819	62,908	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)	4	210	388	3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	4	210	388	
Metered Sales to General Customers (461)				
Residential (461.1)	1,501	81,066	192,300	5
Commercial (461.2)	168	21,754	40,116	6
Industrial (461.3)	7	4,262	5,227	7
Public Authority (461.4)	16	5,787	8,832	8
Total Metered Sales to General Customers (461)	1,692	112,869	246,475	
Private Fire Protection Service (462)	1		3,751	9
Public Fire Protection Service (463)	1		130,575	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	1,698	113,079	381,189	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	1
NONE				1
Total		<u><u>0</u></u>	<u><u>0</u></u>	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	130,575	3
NONE		4
Total Public Fire Protection Service (463)	130,575	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	847	6
Other (specify):		
Total Forfeited Discounts (470)	847	
Rents from Water Property (472):		
RENTS FROM WATER PROPERTY	23,687	7
Total Rents from Water Property (472)	23,687	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
OTHER MISCELLANEOUS WATER REVENUES	1,844	9
Return on net investment in meters charged to sewer department	5,639	10
Other (specify):		
Total Other Water Revenues (474)	7,483	

OTHER OPERATING REVENUES (WATER)

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)		0	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	36,976	36,756	7
Operation Supplies and Expenses (623)	3,394	4,127	8
Maintenance of Pumping Plant (625)	28,911	21,991	* 9
Total Pumping Expenses	69,281	62,874	
WATER TREATMENT EXPENSES			
Operation Labor (630)	1,231	858	10
Chemicals (631)	4,356	4,104	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	5,587	4,962	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	28,625	25,196	14
Operation Supplies and Expenses (641)	6,686	2,820	15
Maintenance of Distribution Reservoirs and Standpipes (650)	202	1,245	16
Maintenance of Mains (651)	12,391	10,491	17
Maintenance of Services (652)	13,532	15,684	18
Maintenance of Meters (653)	3,805	2,115	19
Maintenance of Hydrants (654)	4,183	3,597	20
Maintenance of Other Plant (655)	10,248	2,969	* 21
Total Transmission and Distribution Expenses	79,672	64,117	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	3,866	4,479	22
Accounting and Collecting Labor (902)	9,994	10,566	23
Supplies and Expenses (903)	1,570	3,333	24
Uncollectible Accounts (904)		0	25

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Customer Service and Information Expenses (906)		0	26
Total Customer Accounts Expenses	15,430	18,378	
SALES EXPENSES			
Sales Expenses (910)		0	27
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	17,997	18,175	28
Office Supplies and Expenses (921)	3,999	4,874	29
Administrative Expenses Transferred--Credit (922)		0	30
Outside Services Employed (923)	16,140	10,560	31 *
Property Insurance (924)	7,014	7,004	32
Injuries and Damages (925)	116	0	33
Employee Pensions and Benefits (926)	40,450	39,223	34
Regulatory Commission Expenses (928)		0	35
Miscellaneous General Expenses (930)	9,039	8,500	36
Transportation Expenses (933)	3,040	3,338	37
Maintenance of General Plant (935)		0	38
Total Administrative and General Expenses	97,795	91,674	
Total Operation and Maintenance Expenses	267,765	242,005	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

MAINTENANCE OF PUMPING PLANT (625) - Vibration testing was performed on both wells.

MAINTENANCE OF OTHER PLANT (655) - THE WATER UTILITY PURCHASED OPERATING SUPPLIES FOR A HIGH AMOUNT OF MAINTENANCE TO WATER PLANT.

OUTSIDE SERVICES EMPLOYED (923) - INCREASE IS DUE TO THE WATER UTILITY CONTRACTING TO HAVE A SITING STUDY DONE FOR WELL #4.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		58,814	46,190	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,444	1,218	2
Net property tax equivalent		57,370	44,972	
Social Security		8,214	7,621	3
PSC Remainder Assessment		373	386	4
Other (specify): NONE			0	5
Total tax expense		65,957	52,979	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sauk				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.180500				2
County tax rate	mills		4.475970				3
Local tax rate	mills		6.154140				4
School tax rate	mills		9.736720				5
Voc. school tax rate	mills		1.396540				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		21.943870				9
Less: state credit	mills		0.909302				10
Net tax rate	mills		21.034568				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		6.154140				12
Combined School Tax Rate	mills		11.133260				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		17.287400				15
Total Tax Rate	mills		21.943870				16
Ratio of Local and School Tax to Total	dec.		0.787801				17
Total tax net of state credit	mills		21.034568				18
Net Local and School Tax Rate	mills		16.571051				19
Utility Plant, Jan. 1	\$	3,763,280	3,763,280				20
Materials & Supplies	\$	11,854	11,854				21
Subtotal	\$	3,775,134	3,775,134				22
Less: Plant Outside Limits	\$	0	0				23
Taxable Assets	\$	3,775,134	3,775,134				24
Assessment Ratio	dec.		0.940148				25
Assessed Value	\$	3,549,185	3,549,185				26
Net Local & School Rate	mills		16.571051				27
Tax Equiv. Computed for Current Year	\$	58,814	58,814				28
Tax Equivalent per 1994 PSC Report	\$	41,130					29
Any lower tax equivalent as authorized by municipality (see note 6)	\$						30
Tax equiv. for current year (see note 6)	\$	58,814					31
Footnotes							32

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	173				173	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	158,947				158,947	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	159,120	0	0	0	159,120	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	15,537	412			15,949	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	111,510				111,510	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	127,047	412	0	0	127,459	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	95,988				95,988	21
Total Water Treatment Plant	95,988	0	0	0	95,988	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	5,253				5,253	22
Structures and Improvements (341)	1,355				1,355	23
Distribution Reservoirs and Standpipes (342)	330,697				330,697	24
Transmission and Distribution Mains (343)	889,952				889,952	25
Services (345)	144,861				144,861	26
Meters (346)	185,423	17,054	6,180		196,297	27
Hydrants (348)	145,174		500		144,674	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	3,301				3,301	29
Total Transmission and Distribution Plant	1,706,016	17,054	6,680	0	1,716,390	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	9,731				9,731	32
Computer Equipment (391.1)	15,384				15,384	33
Transportation Equipment (392)	38,801	607			39,408	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	13,186				13,186	36
Laboratory Equipment (395)	152				152	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	3,725				3,725	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	80,979	607	0	0	81,586	
Total utility plant in service directly assignable	2,169,150	18,073	6,680	0	2,180,543	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	2,169,150	18,073	6,680	0	2,180,543	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	0				0	24
Transmission and Distribution Mains (343)	1,178,426	213,574			1,392,000	25
Services (345)	277,854	14,820			292,674	26
Meters (346)	0				0	27
Hydrants (348)	137,850	25,408			163,258	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	1,594,130	253,802	0	0	1,847,932	
GENERAL PLANT						
Land and Land Rights (389)	0				0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	0				0	32
Computer Equipment (391.1)	0				0	33
Transportation Equipment (392)	0				0	34
Stores Equipment (393)	0				0	35
Tools, Shop and Garage Equipment (394)	0				0	36
Laboratory Equipment (395)	0				0	37
Power Operated Equipment (396)	0				0	38
Communication Equipment (397)	0				0	39
SCADA Equipment (397.1)	0				0	40
Miscellaneous Equipment (398)	0				0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	1,594,130	253,802	0	0	1,847,932	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	1,594,130	253,802	0	0	1,847,932	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			9,825	9,825	1
February			9,114	9,114	2
March			9,645	9,645	3
April			10,019	10,019	4
May			11,524	11,524	5
June			13,105	13,105	6
July			14,437	14,437	7
August			12,280	12,280	8
September			13,087	13,087	9
October			10,131	10,131	10
November			9,311	9,311	11
December			9,323	9,323	12
Total annual pumpage	0	0	131,801	131,801	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	131,801	1
Less: Gallons (000's) used in the treatment process:		2
Subtotal: Gallons (000's) entering distribution system:	131,801	3
Less: Gallons (000's) sold:	113,079	4
Gallons (000's) entering distribution system but not sold:	18,722	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	2,434	7
Gallons (000's) used for fire protection:		8
Gallons (000's) used to prevent freezing of distribution system:		9
Gallons (000's) used for other system uses:	192	10
Subtotal Estimated Usage:	2,626	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:		13
Gallons (000's) lost due to service leaks or breaks:		14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	16,096	17
Subtotal of Estimated Losses:	16,096	18
Percentage of water entering distribution system sold:	86%	19
Percentage of unaccounted for water:	12%	20
If more than 25%, indicate causes:		21

If more than 25%, state what action has been taken to reduce water loss:

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	767	22
Date of maximum: 10/07/2009		23
Cause of maximum: FLUSHING HYDRANTS AND MAINS		24
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	165	25
Date of minimum: 01/01/2009		26
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	241,847	27
If water is purchased:		28
Vendor Name:		29
Point of Delivery:		30
What percentage of purchased water is surface water?		31
Number of main breaks repaired this year:	0	32
Number of service breaks repaired this year:	0	33
Population served (estimate the number of individuals served):		34
Inside municipality?	3,500	35
Outside municipality?		36

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
MARIAN PARK	2	130	30	720,000	Yes	1
RIVER STREET	3	568	30	1,440,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	2	3		1
Location	MARION PARK	100 RIVER STREET		2
Purpose	B	B		3
Destination	D	D		4
Pump Manufacturer	LAYNE	LAYNE		5
Year Installed	1987	1991		6
Type	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	500	1,500		8
Pump Motor or Standby Engine Mfr	US MOTOR	G.E.		10
Year Installed	1987	1991		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	40	200		13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	1		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1980		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	1		6
Total capacity in gallons (actual)	400,000		7
			8
WATER TREATMENT PLANT			9
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		10
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		11
Filters, type (gravity, pressure, other, none)	NONE		12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000		13
Is a corrosion control chemical used (yes, no)?	N		14
Is water fluoridated (yes, no)?	Y		15
			16
Footnotes			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)		
M	D	4.000	6,347				6,347	1
M	D	6.000	52,959				52,959	2
M	D	8.000	53,538				53,538	3
M	D	10.000	10,614				10,614	4
M	D	12.000	3,484	3,271			6,755	5
Total Within Municipality			126,942	3,271	0	0	130,213	
Total Utility			126,942	3,271	0	0	130,213	

WATER MAINS

Water Mains (Page W-19)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

ADDITIONS FINANCED BY UTILITY AND BY DEVELOPER CONTRIBUTION.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	833				833		1
M	1.000	531				531	77	2
M	1.250	15				15		3
M	1.500	51	8			59	7	4
M	2.000	32				32		5
M	3.000	2				2		6
M	4.000	4				4		7
M	6.000	11				11		8
Total Utility		1,479	8	0	0	1,487	84	

WATER SERVICES

Water Services (Page W-20)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

ADDITIONS FINANCED BY CUSTOMER AND DEVELOPER CONTRIBUTION.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)		
0.625	1,606	180	196	41	1,631	199	*	1
1.000	21	9	9		21	6		2
1.500	13	1	1		13	7		3
2.000	13				13	8		4
3.000	3				3	3		5
4.000	4				4	2		6
6.000	1				1	0		7
10.000	1				1	0		8
Total:	1,662	190	206	41	1,687	225		

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)		
0.625	1,427	121	4	8	0	71	1,631	*	1
1.000	5	15	0	1	0	0	21		2
1.500	0	10	1	2	0	0	13		3
2.000	0	10	1	2	0	0	13		4
3.000	0	0	1	2	0	0	3		5
4.000	0	3	0	1	0	0	4		6
6.000	0	0	0	0	1	0	1		7
10.000	0	0	0	0	1	0	1		8
Total:	1,432	159	7	16	2	71	1,687		

METERS

Meters (Page W-21)

Explain all reported adjustments.

AN ADJUSTMENT WAS MADE TO REFLECT THE CORRECT NUMBER OF METERS. IN THE PAST OUTSIDE METERS WERE NOT INCLUDED.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 a. Fire hydrants normally have a lead size of 6 inches or greater.
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
 2. Explain all reported adjustments in the schedule footnotes.
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	226	8	1		233	2
Total Fire Hydrants	226	8	1	0	233	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	226
Number of distribution system valves end of year:	431
Number of distribution valves operated during year:	431

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	4,051,670	4,005,579	1
Total Sales of Electricity	4,051,670	4,005,579	
Other Operating Revenues			
Forfeited Discounts (450)	6,760	7,132	2
Miscellaneous Service Revenues (451)	4,885	13,534	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	33,410	12,693	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	0	0	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	45,055	33,359	
Total Operating Revenues	4,096,725	4,038,938	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	3,169,392	3,140,133	9
Transmission Expenses (550-553)	25,356	19,867	10
Distribution Expenses (560-576)	148,627	107,438	11
Customer Accounts Expenses (901-904)	41,249	43,421	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	186,505	178,341	15
Total Operation and Maintenance Expenses	3,571,129	3,489,200	
Other Expenses			
Depreciation Expense (403)	241,775	239,150	16
Amortization Expense (404-407)		0	17
Taxes (408)	126,023	110,899	18
Total Other Expenses	367,798	350,049	
Total Operating Expenses	3,938,927	3,839,249	
NET OPERATING INCOME	157,798	199,689	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	6,760	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	6,760	
Miscellaneous Service Revenues (451):		
OTHER MISCELLANEOUS	4,885	3
Total Miscellaneous Service Revenues (451)	4,885	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
RENT FROM ELECTRIC PROPERTY	33,410	5
Total Rent from Electric Property (454)	33,410	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NONE		7
Total Other Electric Revenues (456)	0	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	3,169,392	3,140,133	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	3,169,392	3,140,133	
Total Power Production Expenses	3,169,392	3,140,133	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	25,356	19,867	18
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	25,356	19,867	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	29,764	27,478	20
Line and Station Labor (561)	0	0	21
Line and Station Supplies and Expenses (562)	0	0	22
Street Lighting and Signal System Expenses (565)	3,043	1,415	23
Meter Expenses (566)	265	844	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	237	280	25
Miscellaneous Distribution Expenses (569)	325	4,973	26
Maintenance of Structures and Equipment (571)	1,234	188	27
Maintenance of Lines (572)	91,333	46,069	28
Maintenance of Line Transformers (573)	2,858	2,225	29
Maintenance of Street Lighting and Signal Systems (574)	7,355	10,382	30
Maintenance of Meters (575)	7,362	9,404	31
Maintenance of Miscellaneous Distribution Plant (576)	4,851	4,180	32
Total Distribution Expenses	148,627	107,438	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	3,941	5,012	33
Accounting and Collecting Labor (902)	34,744	33,250	34
Supplies and Expenses (903)	2,540	4,272	35
Uncollectible Accounts (904)	24	887	36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	41,249	43,421	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	22,081	22,428	39
Office Supplies and Expenses (921)	15,534	15,925	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	14,730	5,841	42
Property Insurance (924)	13,099	12,902	43
Injuries and Damages (925)	2,598	3,454	44
Employee Pensions and Benefits (926)	84,300	80,173	45
Regulatory Commission Expenses (928)		0	46
Miscellaneous General Expenses (930)	23,006	20,353	47
Transportation Expenses (933)	11,157	17,265	48
Maintenance of General Plant (935)		0	49
Total Administrative and General Expenses	186,505	178,341	
Total Operation and Maintenance Expenses	3,571,129	3,489,200	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 551: INCREASE IS DUE TO A RECLASS IN PRIOR YEAR.

A/C 572: INCREASE IS DUE TO MORE LABOR EXPENSED COMPARED TO MORE LABOR BEING CAPITALIZED IN PRIOR YEAR.

A/C 923: RETURN TO NORMAL OPERATING LEVELS

A/C 933: RETURN TO NORMAL OPERATING LEVELS

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		103,223	89,681	1
Social Security		19,175	17,769	2
Wisconsin Gross Receipts Tax			0	3
PSC Remainder Assessment		3,625	3,449	4
Other (specify): NONE			0	5
Total tax expense		126,023	110,899	

TAXES (ACCT. 408 - ELECTRIC)

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

THE VILLAGE DOES NOT HAVE CUSTOMERS OUTSIDE OF THE MUNICIPAL BOUNDARY.

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sauk				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.180500				3
County tax rate	mills		4.475970				4
Local tax rate	mills		6.154140				5
School tax rate	mills		9.736720				6
Voc. school tax rate	mills		1.396540				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		21.943870				10
Less: state credit	mills		0.909302				11
Net tax rate	mills		21.034568				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.154140				14
Combined School Tax Rate	mills		11.133260				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		17.287400				17
Total Tax Rate	mills		21.943870				18
Ratio of Local and School Tax to Total	dec.		0.787801				19
Total tax net of state credit	mills		21.034568				20
Net Local and School Tax Rate	mills		16.571051				21
Utility Plant, Jan. 1	\$	6,536,373	6,536,373				22
Materials & Supplies	\$	89,316	89,316				23
Subtotal	\$	6,625,689	6,625,689				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	6,625,689	6,625,689				26
Assessment Ratio	dec.		0.940148				27
Assessed Value	\$	6,229,128	6,229,128				28
Net Local & School Rate	mills		16.571051				29
Tax Equiv. Computed for Current Year	\$	103,223	103,223				30
Tax Equivalent per 1994 PSC Report	\$	55,411					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	103,223					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	65,351				65,351	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	1,737				1,737	29
Overhead Conductors and Devices (356)	59,327				59,327	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	126,415	0	0	0	126,415	
DISTRIBUTION PLANT						
Land and Land Rights (360)	1,178				1,178	34
Structures and Improvements (361)	7,412				7,412	35
Station Equipment (362)	1,908,761	3,353			1,912,114	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	253,130	35,029	1,400	(22,804)	263,955	38
Overhead Conductors and Devices (365)	404,979	58,480		(62,112)	401,347	39
Underground Conduit (366)	64,582	10,478	0	(6,704)	68,356	40
Underground Conductors and Devices (367)	959,111	72,444	3,700	(56,680)	971,175	41
Line Transformers (368)	844,976	28,327	9,000		864,303	42
Services (369)	449,123	17,618		(8,016)	458,725	43
Meters (370)	156,012	5,849	550		161,311	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	305,448	10,109	795	(1,846)	312,916	47
Total Distribution Plant	5,354,712	241,687	15,445	(158,162)	5,422,792	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	22,580				22,580	49
Office Furniture and Equipment (391)	14,232				14,232	50
Computer Equipment (391.1)	30,968				30,968	51
Transportation Equipment (392)	334,104	707			334,811	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	22,539				22,539	54
Laboratory Equipment (395)	21,803				21,803	55
Power Operated Equipment (396)	78,853				78,853	56
Communication Equipment (397)	6,977				6,977	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	25,051				25,051	59
Other Tangible Property (399)	0				0	60
Total General Plant	557,107	707	0	0	557,814	
Total utility plant in service directly assignable	6,038,234	242,394	15,445	(158,162)	6,107,021	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	6,038,234	242,394	15,445	(158,162)	6,107,021	

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

A/C 365 & 367: ADDITIONS ARE DUE TO NORTHRIDGE PROJECT.

If Adjustments for any account are nonzero, please explain.

ADJUSTMENTS ARE TO CORRECTLY STATE CONTRIBUTED AMOUNTS.

If Plant in Service Additions, Account 368, are greater than zero AND Line Transformers Acquired during year on the Electric Meters & Line Transformers schedule are zero, please explain.

PLANT SERVICE ADDITIONS ARE NONSTATISTICAL.

If Plant in Service Retirements, Account 368, are greater than zero AND Line Transformers Retired during year on the Electric Meters & Line Transformers schedule are zero, please explain.

PLANT SERVICE ADDITIONS ARE NONSTATISTICAL.

If Plant in Service Additions, Account 370, are greater than zero AND Number of Watt-Hour Meters Acquired during year on the Electric Meters & Line Transformers schedule are zero, please explain.

PLANT SERVICE ADDITIONS ARE NONSTATISTICAL.

If Plant in Service Retirements, Account 370, are greater than zero AND Number of Watt-Hour Meters Retired during year on the Electric Meters & Line Transformers schedule are zero, please explain.

PLANT SERVICE ADDITIONS ARE NONSTATISTICAL.

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	26,270			22,804	49,074	38
Overhead Conductors and Devices (365)	150,881			68,815	219,696	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	191,215			56,680	247,895	41
Line Transformers (368)	0				0	42
Services (369)	99,874			8,016	107,890	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	29,899			1,845	31,744	47
Total Distribution Plant	498,139	0	0	158,160	656,299	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	498,139	0	0	158,160	656,299	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	498,139	0	0	158,160	656,299	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-07)

If Adjustments for any account are nonzero, please explain.

ADJUSTMENTS ARE TO CORRECTLY STATE CONTRIBUTED AMOUNTS.

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	1
7.2/12.5 kV (12kV)	19				19	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
URD	19				19	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	0	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	8,404	Monday	01/26/2009	09:00	4,124	1
February	02	8,160	Wednesday	02/04/2009	09:00	3,506	2
March	03	7,757	Thursday	03/12/2009	11:00	3,591	3
April	04	7,145	Monday	04/27/2009	10:00	3,241	4
May	05	7,472	Wednesday	05/20/2009	10:00	3,272	5
June	06	9,618	Tuesday	06/23/2009	12:00	3,715	6
July	07	7,934	Tuesday	07/07/2009	12:00	3,647	7
August	08	8,162	Monday	08/17/2009	11:00	3,853	8
September	09	7,798	Friday	09/11/2009	12:00	3,526	9
October	10	7,377	Monday	10/12/2009	12:00	3,489	10
November	11	7,469	Wednesday	11/18/2009	12:00	3,398	11
December	12	7,958	Tuesday	12/15/2009	10:00	3,735	12
Total		95,254				43,097	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WPPI

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	43,097	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	43,097	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	41,419	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	41,419	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,678	27
Total Energy Losses	1,678	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.8935%	29
Total Disposition of Energy	43,097	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	1,718	13,365	1
Total Sales for Residential Sales		1,718	13,365	
Commercial & Industrial				
COMMERCIAL	CG-1	226	4,038	2
SMALL	CP-1	23	5,163	3
LARGE	CP-2	4	5,692	4
INDUSTRIAL	CP-3	1	13,008	5
Total Sales for Commercial & Industrial		254	27,901	
Public Street & Highway Lighting				
STREET LIGHTING	MG-1	1	153	6
Total Sales for Public Street & Highway Lighting		1	153	
Sales for Resale				
NONE				7
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,973	41,419	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		1,186,929	234,518	1,421,447	1
0	0	1,186,929	234,518	1,421,447	
		357,455	71,258	428,713	2
20,449	24,963	422,251	91,514	513,765	3
13,123	15,855	379,553	101,709	481,262	4
43,381	50,815	928,673	230,586	1,159,259	5
76,953	91,633	2,087,932	495,067	2,582,999	
		44,348	2,876	47,224	6
0	0	44,348	2,876	47,224	
				0	7
0	0	0	0	0	
76,953	91,633	3,319,209	732,461	4,051,670	

SALES OF ELECTRICITY BY RATE SCHEDULE

Sales of Electricity by Rate Schedule (Page E-16)

General footnotes

DUE TO MULTIPLE PCAC CALCULATION ERRORS THE ELECTRIC UTILITY UNDERBILLED THEIR CUSTOMERS FROM JAN 2007 THROUGH MAY 2009 \$83,678. FOR PRELIMINARY RECOVERY OF THIS UNDERBILL THE PSC ALLOWED THE UTILITY TO INCLUDE AN ADDITIONAL \$6,000 A MONTH UNTIL THE PSC WAS ABLE TO DO A FULL CALCULATION OF THE EXACT AMOUNT OF THE OVERBILL. THE UTILITY COLLECTED 4 MONTHS OF THE \$6,000 BEFORE THE PSC RULED ON THE EXACT AMOUNT THE UTILITY WAS ABLE TO COLLECT. AT 12/31/09 THE ELECTRIC UTILITY HAS AN ADDITIONAL \$59,678 TO COLLECT.

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

This page intentionally left blank

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	PDS MAIN		TOWER ST 1		1
Point of Delivery	SUB 1		SUB 3		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	69KV		69KV		4
Point of Metering	PRIMARY		PRIMARY		5
Total of 12 Monthly Maximum Demands -- kW	39,980		23,653		6
Average load factor	68.3287%		58.2509%		7
Total Cost of Purchased Power	1,457,920		728,960		8
Average cost per kWh	0.0731		0.0725		9
On-Peak Hours (if applicable)	10080		4848		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	877	1,061	434	504	12
February	778	843	385	406	13
March	806	877	387	408	14
April	757	767	337	338	15
May	524	624	482	596	16
June	902	889	416	382	17
July	883	881	421	385	18
August	864	1,004	418	447	19
September	795	844	381	395	20
October	762	810	388	399	21
November	704	845	364	424	22
December	878	967	468	493	23
Total kWh (000)	9,530	10,412	4,881	5,177	24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor	TOWER ST 2				28
Point of Delivery	SUB 2				29
Voltage at Which Delivered	FIRM				30
Point of Metering	69KV				31
Type of Power Purchased (firm, dump, etc.)	PRIMARY				32
Total of 12 Monthly Maximum Demands -- kW	42656				33
Average load factor	42.0535%				34
Total Cost of Purchased Power	982,512				35
Average cost per kWh	0.0750				36
On-Peak Hours (if applicable)	7983				37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January	699	549			39
February	611	484			40
March	618	494			41
April	584	458			42
May	569	477			43
June	623	502			44
July	611	466			45
August	616	504			46
September	613	498			47
October	634	496			48
November	589	471			49
December	503	426			50
Total kWh (000)	7,270	5,825			51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					18
February					19
March					20
April					21
May					22
June					23
July					24
August					25
September					26
October					27
November					28
December					29
Total kWh (000)	0				30
Gas Consumed--Therms					31
Average Cost per Therm Burned (\$)					32
Fuel Oil Consumed Barrels (42 gal.)					33
Average Cost per Barrel of Oil Burned (\$)					34
Specific Gravity					35
Average BTU per Gallon					36
Lubricating Oil Consumed--Gallons					37
Average Cost per Gallon (\$)					38
kWh Net Generation per Gallon of Fuel Oil					39
kWh Net Generation per Gallon of Lubr. Oil					40
Does plant produce steam for heating or other purposes in addition to elec. generation?					41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					53
Footnotes					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity			
			kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE								1
							Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)
	(b)	(c)	(d)	
Name of Substation	PDS MAIN	TOWER 2	TOWER ST 1	1
Voltage--High Side	69	69	69	2
Voltage--Low Side	12,470	12,470	12,470	3
Num. Main Transformers in Operation	1	1	1	4
Total Capacity of Transformers in kVA	14,000	21,500	21,500	5
Number of Spare Transformers on Hand	0	0	0	6
15-Minute Maximum Demand in kW	4,733	3,760	4,220	7
Dt and Hr of Such Maximum Demand	06/23/2009 17:00 10/28/2009 07:00 05/20/2009 12:00			8
Kwh Output	19,944	13,095	10,058	9
Footnotes				10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					11
Voltage--High Side					12
Voltage--Low Side					13
Num. of Main Transformers in Operation					14
Total Capacity of Transformers in kVA					15
Number of Spare Transformers on Hand					16
15-Minute Maximum Demand in kW					17
Dt and Hr of Such Maximum Demand					18
Kwh Output					19
Footnotes					20

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					21
Voltage--High Side					22
Voltage--Low Side					23
Num. of Main Transformers in Operation					24
Capacity of Transformers in kVA					25
Number of Spare Transformers on Hand					26
15-Minute Maximum Demand in kW					27
Dt and Hr of Such Maximum Demand					28
Kwh Output					29
Footnotes					30

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,072	395	33,486	1
Acquired during year	7	7	608	2
Total	2,079	402	34,094	3
Retired during year	16	4	862	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	2,063	398	33,232	6
Number end of year accounted for as follows:				7
In customers' use	1,969	329	27,050	8
In utility's use	16			9
Locked meters on customers' premises				10
In stock	78	69	6,182	11
Total end of year	2,063	398	33,232	12

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Other	150	6	2,359	1
Other	400	3	1,180	2
Sodium Vapor	150	54	21,231	3
Sodium Vapor	250	11	2,292	4
Sodium Vapor	400	9	3,539	5
Total		83	30,601	
Ornamental				
Sodium Vapor	150	253	99,475	6
Sodium Vapor	250	35	13,761	7
Sodium Vapor	400	1	393	8
Total		289	113,629	
Other				
NONE		0		9
Total		0	0	