



3014 (02-05-09)

ANNUAL REPORT

OF

Name: LAFARGE MUNICIPAL ELECTRIC UTILITY

Principal Office: P.O. BOX 39
LAFARGE, WI 54639

For the Year Ended: DECEMBER 31, 2009

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I VIRGINIA BILEK of
(Person responsible for accounts)

LAFARGE MUNICIPAL ELECTRIC UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/13/2010
(Date)

UTILITY CLERK
(Title)

SIGNATURE PAGE

Signature Page (Page ii)

General footnotes

Vig & Associates, LLC

To the Village Board
La Farge Municipal Electric Utility
La Farge, Wisconsin 54639

We have compiled the balance sheets of the La Farge Municipal Electric Utility, an enterprise fund of the Village of La Farge, Wisconsin, as of December 31, 2009 and 2008, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements and the supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

Vig & Associates, LLC
March 13, 2010

SSARS No. 1 provides that each page of financial statements compiled by the accountant should include a reference such as, "See Accountant's Compilation Report". The current version of WEGSARS does not allow for the placement of this reference at the bottom of each page. The above report should be considered for all of the following pages of this prescribed form.

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Details of Income Statement Accounts	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-06
Balance Sheet	F-07
Net Utility Plant	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-09
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.2)	F-10
Net Nonutility Property (Accts. 121 & 122)	F-11
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-12
Materials and Supplies	F-13
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-14
Capital Paid in by Municipality (Acct. 200)	F-15
Bonds (Accts. 221 and 222)	F-17
Notes Payable & Miscellaneous Long-Term Debt	F-18
Taxes Accrued (Acct. 236)	F-19
Interest Accrued (Acct. 237)	F-20
Detail of Other Balance Sheet Accounts	F-22
Return on Rate Base Computation	F-23
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253)	F-25
Important Changes During the Year	F-26
Financial Section Footnotes	N/A
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-07
Transmission and Distribution Lines	E-12
Rural Line Customers	E-13
Monthly Peak Demand and Energy Usage	E-14
Electric Energy Account	E-15
Sales of Electricity by Rate Schedule	E-16
Purchased Power Statistics	E-18
Production Statistics Totals	E-19
Production Statistics	E-20
Steam Production Plants	E-21
Internal Combustion Generation Plants	E-22
Hydraulic Generating Plants	E-24

TABLE OF CONTENTS

Schedule Name	Page
ELECTRIC OPERATING SECTION	
Substation Equipment	E-26
Electric Distribution Meters & Line Transformers	E-27
Street Lighting Equipment	E-28
Electric Operating Section Footnotes	N/A

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: LAFARGE MUNICIPAL ELECTRIC UTILITY

Utility Address: P.O. BOX 39
LAFARGE, WI 54639

When was utility organized? 1/1/1946

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: VIRGINIA BILEK

Title: UTILITY CLERK BOOKKEEPER

Office Address:

P.O. BOX 39
LAFARGE, WI 54639

Telephone: (608) 625 - 2333

Fax Number: (608) 625 - 2800

Email Address: lafutil@mwt.net

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E VIG

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES
1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: jackv@vigassociates.com

President, chairman, or head of utility commission/board or committee:

Name: STEVE DONOVAN

Title: VILLAGE PRESIDENT

Office Address:

610 NORTH STATE STREET
LAFARGE, WI 54639

Telephone: (608) 625 - 2545

Fax Number: (608) 624 - 2800

Email Address:

Are records of utility audited by individuals or firms, other than utility employee?

YES

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E VIG

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES
1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

Email Address: jackv@vigassociates.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit: DECEMBER 31, 2009

Names and titles of utility management including manager or superintendent:

Name: WAYNE CARPENTER

Title: PUBLIC WORKS MANAGER

Office Address:

P.O. BOX 39
LAFARGE, WI 54639

Telephone: (608) 625 - 2333

Fax Number: (608) 625 - 2800

Email Address:

Name of utility commission/committee: VILLAGE BOARD

Names of members of utility commission/committee:

- STEVE DONOVAN, PRESIDENT
- LARRY GABRIELSON, TRUSTEE
- RANDY HEISEL, TRUSTEE
- TERRY JENSEN, TRUSTEE
- GREG LAWTON, TRUSTEE
- BEN RASTALL, TRUSTEE
- DELORES SANDMIRE, TRUSTEE

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

IDENTIFICATION AND OWNERSHIP

Identification and Ownership (Page iv)

General footnotes

THE ACTUAL AUDIT REPORT DATE WILL BE DIFFERENT FROM THAT REPORTED HERE AS SAS 103 REQUIRES AN AUDITOR TO DATE THE AUDIT REPORT WHEN ALL DOCUMENTATION, REVIEW, AND DISCLOSURES ARE COMPLETED. THE DATE OF THE AUDIT REPORT IS ANTICIPATED TO BE MAY 2010.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	783,874	724,823	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	642,595	585,937	2
Depreciation Expense (403)	69,687	69,038	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	47,703	47,537	5
Total Operating Expenses	759,985	702,512	
Net Operating Income	23,889	22,311	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	23,889	22,311	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	4,791	6,986	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	4,791	6,986	
Total Income	28,680	29,297	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(2,927)	(2,927)	12
Other Income Deductions (426)	4,095	4,095	13
Total Miscellaneous Income Deductions	1,168	1,168	
Income Before Interest Charges	27,512	28,129	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	45,364	46,064	14
Amortization of Debt Discount and Expense (428)	7,839	8,799	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	53,203	54,863	
Net Income	(25,691)	(26,734)	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	484,253	510,987	20
Balance Transferred from Income (433)	(25,691)	(26,734)	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	458,562	484,253	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	783,874	0	783,874	1
Total (Acct. 400):	783,874	0	783,874	
Operation and Maintenance Expense (401-402):				
Derived	642,595	0	642,595	2
Total (Acct. 401-402):	642,595	0	642,595	
Depreciation Expense (403):				
Derived	69,687	0	69,687	3
Total (Acct. 403):	69,687	0	69,687	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	47,703	0	47,703	5
Total (Acct. 408):	47,703	0	47,703	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	23,889	0	23,889	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST AND DIVIDEND INCOME	4,791		4,791	11
Total (Acct. 419):	4,791	0	4,791	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Electric			0	12
NONE			0	13
Total (Acct. 421):	0	0	0	
TOTAL OTHER INCOME:	4,791	0	4,791	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(2,927)	0	(2,927)	14
NONE			0	15
Total (Acct. 425):	(2,927)	0	(2,927)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Electric	0	4,095	4,095	16
NONE			0	17
Total (Acct. 426):	0	4,095	4,095	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(2,927)	4,095	1,168	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	45,364	0	45,364	18
Total (Acct. 427):	45,364	0	45,364	
Amortization of Debt Discount and Expense (428):				
AMORTIZATION OF DEBT DISCOUNT AND EXPENSE	7,839		7,839	19
Total (Acct. 428):	7,839	0	7,839	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	20
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	21
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	22
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	23
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	53,203	0	53,203	
NET INCOME:	(21,596)	(4,095)	(25,691)	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	454,214	30,039	484,253	24
Total (Acct. 216):	454,214	30,039	484,253	
Balance Transferred from Income (433):				
Derived	(21,596)	(4,095)	(25,691)	25
Total (Acct. 433):	(21,596)	(4,095)	(25,691)	
Miscellaneous Credits to Surplus (434):				
NONE			0	26
Total (Acct. 434):	0	0	0	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	27
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	28
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	29
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	432,618	25,944	458,562	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	783,874	0	0	783,874	1
Less: interdepartmental sales	0	7,146	0	0	7,146	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	776,728	0	0	776,728	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	0	0	0	1
Electric operating expenses	100,456	0	100,456	2
Gas operating expenses	0	0	0	3
Heating operating expenses	0	0	0	4
Sewer operating expenses	0	0	0	5
Merchandising and jobbing	0	0	0	6
Other nonutility expenses	0	0	0	7
Water utility plant accounts	0	0	0	8
Electric utility plant accounts	5,053	0	5,053	9
Gas utility plant accounts	0	0	0	10
Heating utility plant accounts	0	0	0	11
Sewer utility plant accounts	0	0	0	12
Accum. prov. for depreciation of water plant	0	0	0	13
Accum. prov. for depreciation of electric plant	0	0	0	14
Accum. prov. for depreciation of gas plant	0	0	0	15
Accum. prov. for depreciation of heating plant	0	0	0	16
Accum. prov. for depreciation of sewer plant	0	0	0	17
Clearing accounts	0	0	0	18
All other accounts	0	0	0	19
Total Payroll	105,509	0	105,509	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water		1
Electric	2.9	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	2,227,634	2,208,082	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	1,083,147	1,013,083	2
Net Utility Plant	1,144,487	1,194,999	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	16,734	16,734	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	15,551	15,300	4
Net Nonutility Property	1,183	1,434	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Sinking Funds (125)	176,924	172,336	7
Depreciation Fund (126)	0	0	8
Other Special Funds (128)	0	0	9
Total Other Property and Investments	178,107	173,770	
CURRENT AND ACCRUED ASSETS			
Cash (131)	127,575	151,379	10
Special Deposits (134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	99,541	83,832	15
Other Accounts Receivable (143)	86	3,135	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	29,007	13,460	18
Plant Materials and Operating Supplies (154)	45,362	53,921	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	4,700	4,203	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	306,271	309,930	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	7,702	15,541	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0	0	29
Clearing Accounts (184)	0	0	30
Temporary Facilities (185)	0	0	31
Miscellaneous Deferred Debits (186)	0	0	32
Total Deferred Debits	7,702	15,541	
Total Assets and Other Debits	1,636,567	1,694,240	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	63,121	63,121	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	458,562	484,253	35
Total Proprietary Capital	521,683	547,374	
LONG-TERM DEBT			
Bonds (221)	0	35,000	36
Advances from Municipality (223)	0	0	37
Other Long-Term Debt (224)	970,000	970,000	38
Total Long-Term Debt	970,000	1,005,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	46,497	43,933	40
Payables to Municipality (233)	4,681	4,681	41
Customer Deposits (235)	4,405	4,605	42
Taxes Accrued (236)	32,361	32,490	43
Interest Accrued (237)	5,304	5,304	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)	7,919	5,107	46
Total Current and Accrued Liabilities	101,167	96,120	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	43,717	45,746	49
Total Deferred Credits	43,717	45,746	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	1,636,567	1,694,240	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	2,208,082	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	2,117,628	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	110,006	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Completed Construction not Classified (106)					7
Construction Work in Progress (107)					8
Total Utility Plant	0	0	0	2,227,634	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	0	0	0	999,085	9
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	0	0	0	84,062	10
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					11
Accumulated Provision for Depreciation of Property Held for Future Use (113)					12
Accumulated Provision for Amortization of Utility Plant in Service (114)					13
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					14
Accumulated Provision for Amortization of Property Held for Future Use (116)					15
Total Accumulated Provision	0	0	0	1,083,147	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					16
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					17
Other Utility Plant Adjustments (119)					18
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	0	0	0	1,144,487	

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATION OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	933,116				933,116	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	69,687				69,687	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	69,687	0	0	0	69,687	16
Debits during year						17
Book cost of plant retired	3,467				3,467	18
Cost of removal					0	19
Other debits (specify):						20
Depr. charged to nonutility plant	251				251	21
					0	22
					0	23
					0	24
Total debits	3,718	0	0	0	3,718	25
Balance end of year (111.1)	999,085	0	0	0	999,085	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	79,967				79,967	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	4,095				4,095	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	4,095	0	0	0	4,095	16
Debits during year						17
Book cost of plant retired	0				0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	84,062	0	0	0	84,062	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
HYDRAULIC PRODUCTION PLANT	16,734			16,734	2
Total Nonutility Property (121)	16,734	0	0	16,734	
Less accum. prov. depr. & amort. (122)	15,300	251		15,551	3
Net Nonutility Property	1,434	(251)	0	1,183	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)	3,403				3,403	3,538	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			41,959		41,959	50,383	3
Total Electric Utility					45,362	53,921	

Account	Total End of Year	Amount Prior Year	
Electric utility total	45,362	53,921	1
Water utility (154)		0	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	45,362	53,921	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
BOND DISCOUNT AND ISSUE COSTS -2003 ISSUE	849	428	849	1
BOND DISCOUNT AND ISSUE COSTS -OLD ISSUE	137	428	0	2
DEFERRED LOSS AMORTIZATION	6,853	428	6,853	3
Total			7,702	
Unamortized premium on debt (251)				
NONE				4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	63,121	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>63,121</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	1
NONE					1
Total Bonds (Account 221):				<u><u>0</u></u>	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
ELECTRIC REVENUE LOAN	11/15/2006	08/18/2015	5.00%	70,000	2
ELECTRIC REVENUE LOAN	08/18/2005	08/18/2015	4.60%	900,000	3
Total for Account 224				970,000	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		4
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	32,490	1
Accruals:		
Charged water department expense		2
Charged electric department expense	47,703	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	47,703	
Taxes paid during year:		
County, state and local taxes	36,502	6
Social Security taxes	8,676	7
PSC Remainder Assessment	731	8
Other (explain):		
LICENSE FEE	1,923	9
Total payments and other debits	47,832	
Balance end of year	32,361	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
SHARE OF SEWER WATER/ELECTRIC REVENUE BONDS	0	464	464	0	1
Subtotal	0	464	464	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
ELECTRIC REVENUE LOAN 2005	4,877	41,400	41,400	4,877	3
ELECTRIC REVENUE LOAN 2006	427	3,500	3,500	427	4
Subtotal	5,304	44,900	44,900	5,304	
Notes Payable (231)					
NONE	0			0	5
Subtotal	0	0	0	0	
Total	5,304	45,364	45,364	5,304	

INTEREST ACCRUED (ACCT. 237)

Interest Accrued (Acct. 237) (Page F-20)

Bonds (221): If Interest Accrued During Year is non-zero AND the Bonds schedule shows a Principal Amount EOY of zero or less, please explain.

ELECTRIC REVENUE BONDS WERE ENTIRELY PAID OFF IN 2009.

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Sinking Funds (125):		
REVENUE BOND RESERVE, REDEMPTION, AND DEPRECIATION FUNDS	176,924	3
Total (Acct. 125):	176,924	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		5
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		6
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		7
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		8
Electric	99,541	9
Sewer (Regulated)		10
Other (specify):		
NONE		11
Total (Acct. 142):	99,541	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work		13
Other (specify):		
OTHER ACCOUNTS RECEIVABLE	86	14
Total (Acct. 143):	86	
Receivables from Municipality (145):		
DUE FROM GENERAL FOR TIF EXPENSES	8,997	15
DUE FROM SEWER FOR INSURANCE EXPENSES PAID	6,095	16
DUE FROM SEWER FOR TRASH PUMP	13,915	17
Total (Acct. 145):	29,007	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
PREPAID INSURANCE	4,700	18
Total (Acct. 165):	4,700	
Extraordinary Property Losses (182):		
NONE		19
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		20
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		21
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		22
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		23
Total (Acct. 186):	0	
Payables to Municipality (233):		
DUE TO WATER AND SEWER	712	24
DUE TO GENERAL FOR INSURANCE PAID BY GENERAL	3,969	25
Total (Acct. 233):	4,681	
Other Deferred Credits (253):		
Regulatory Liability	40,969	26
PUBLIC BENEFITS DEFERRED	2,748	27
Total (Acct. 253):	43,717	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Detail of Other Balance Sheet Accounts (Page F-22)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE.

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	2,107,852	0	0	2,107,852	1
Materials and Supplies	0	49,641	0	0	49,641	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	0	966,100	0	0	966,100	4
Customer Advances for Construction					0	5
Regulatory Liability	0	42,432	0	0	42,432	6
NONE					0	7
Average Net Rate Base	0	1,148,961	0	0	1,148,961	
Net Operating Income	0	23,889	0	0	23,889	8
Net Operating Income as a percent of						
Average Net Rate Base	N/A	2.08%	N/A	N/A	2.08%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	0	43,896	0	0	43,896	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	0	2,927	0	0	2,927	3
Other (specify):						
NONE					0	4
Balance End of Year	0	40,969	0	0	40,969	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

NONE.

2. Leaseholder changes.

NONE.

3. Extensions of service.

NONE.

4. Estimated changes in revenues due to rate changes.

THE VILLAGE OF LA FARGE FILED AN APPLICATION TO INCREASE RATES WITH THE WPSC ON DECEMBER, 19, 2008. WPSC APPROVED NEW RATES ON MARCH 20, 2009 IN REFERENCE TO PSC DOCKET 2950-ER-103. RATES WERE EFFECTIVE FOR APRIL CONSUMPTION. REVENUES INCREASED ACCORDINGLY.

5. Obligations incurred or assumed, excluding commercial paper.

NONE.

6. Formal proceedings with the Public Service Commission.

THE VILLAGE OF LA FARGE FILED AN APPLICATION TO INCREASE RATES WITH THE WPSC ON DECEMBER, 19, 2008. WPSC APPROVED NEW RATES ON MARCH 20, 2009 IN REFERENCE TO PSC DOCKET 2950-ER-103.

7. Any additional matters.

NONE.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	770,039	708,853	1
Total Sales of Electricity	770,039	708,853	
Other Operating Revenues			
Forfeited Discounts (450)	7,240	6,291	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	6,005	5,930	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	590	3,749	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	13,835	15,970	
Total Operating Revenues	783,874	724,823	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	423,635	372,910	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	71,972	85,069	11
Customer Accounts Expenses (901-904)	40,744	36,918	12
Customer Service and Information Expenses (906)	0	0	13
Sales Expenses (910)	0	0	14
Administrative and General Expenses (920-935)	106,244	91,040	15
Total Operation and Maintenance Expenses	642,595	585,937	
Other Expenses			
Depreciation Expense (403)	69,687	69,038	16
Amortization Expense (404-407)		0	17
Taxes (408)	47,703	47,537	18
Total Other Expenses	117,390	116,575	
Total Operating Expenses	759,985	702,512	
NET OPERATING INCOME	23,889	22,311	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	7,240	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	7,240	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL	6,005	5
Total Rent from Electric Property (454)	6,005	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
OTHER ELECTRIC REVENUES	590	7
Total Other Electric Revenues (456)	590	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)		0	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)		0	9
Maintenance of Hydraulic Production Plant (535)		0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	1,147	4,690	11
Fuel (539)	810	11,624	* 12
Operation Supplies and Expenses (540)	1,350	0	13
Maintenance of Other Power Production Plant (543)	4,832	5,678	14
Total Other Power Generation Expenses	8,139	21,992	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	415,496	350,918	15
Other Expenses (546)		0	16
Total Other Power Supply Expenses	415,496	350,918	
Total Power Production Expenses	423,635	372,910	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)		0	17
Operation Supplies and Expenses (551)		0	18
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	12,285	11,092	20
Line and Station Labor (561)	12,303	17,656	* 21
Line and Station Supplies and Expenses (562)	1,112	4,927	22
Street Lighting and Signal System Expenses (565)	4,317	3,659	23
Meter Expenses (566)	417	324	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Customer Installations Expenses (567)	2,776	0	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)		0	27
Maintenance of Lines (572)	38,498	47,411	28
Maintenance of Line Transformers (573)		0	29
Maintenance of Street Lighting and Signal Systems (574)		0	30
Maintenance of Meters (575)	264	0	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	71,972	85,069	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,098	3,714	33
Accounting and Collecting Labor (902)	34,104	30,132	34
Supplies and Expenses (903)	2,542	3,072	35
Uncollectible Accounts (904)		0	36
Customer Service and Information Expenses (906)		0	37
Total Customer Accounts Expenses	40,744	36,918	
SALES EXPENSES			
Sales Expenses (910)		0	38
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)		0	39
Office Supplies and Expenses (921)	21,239	20,868	40
Administrative Expenses Transferred -- Credit (922)		0	41
Outside Services Employed (923)	12,835	7,541	42
Property Insurance (924)	6,970	11,112	43
Injuries and Damages (925)		0	44
Employee Pensions and Benefits (926)	51,014	40,401	* 45
Regulatory Commission Expenses (928)	3,541	2,250	46
Miscellaneous General Expenses (930)	1,319	1,926	47
Transportation Expenses (933)	9,326	6,942	48
Maintenance of General Plant (935)		0	49
Total Administrative and General Expenses	106,244	91,040	
Total Operation and Maintenance Expenses	642,595	585,937	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 539 FUEL - THE DECREASE IN FUEL IS DUE TO THE ELECTRIC UTILITY PURCHASING LESS FUEL DUE TO DECREASE IN GENERATION IN 2009.

A/C 561 LINE AND STATION LABOR - THE DECREASE IS DUE TO MORE LABOR BEING CODED DIRECTLY TO A PLANT ACCOUNT.

A/C 926 EMPLOYEE PENSIONS AND BENEFITS - THE INCREASE IS DUE TO RISING PREMIUMS ON HEALTH INSURANCE AND THE UTILITY IS PAYING FOR AN EMPLOYEE'S LINEMAN SCHOOLING.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		36,373	37,542	1
Social Security		8,676	7,480	2
Wisconsin Gross Receipts Tax		1,923	1,893	3
PSC Remainder Assessment		731	622	4
Other (specify):				
NONE			0	5
Total tax expense		47,703	47,537	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Vernon				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.180271				3
County tax rate	mills		5.388061				4
Local tax rate	mills		5.740869				5
School tax rate	mills		11.350673				6
Voc. school tax rate	mills		2.112918				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.772792				10
Less: state credit	mills		1.750890				11
Net tax rate	mills		23.021902				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.740869				14
Combined School Tax Rate	mills		13.463591				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.204460				17
Total Tax Rate	mills		24.772792				18
Ratio of Local and School Tax to Total	dec.		0.775224				19
Total tax net of state credit	mills		23.021902				20
Net Local and School Tax Rate	mills		17.847128				21
Utility Plant, Jan. 1	\$	2,208,082	2,208,082				22
Materials & Supplies	\$	53,921	53,921				23
Subtotal	\$	2,262,003	2,262,003				24
Less: Plant Outside Limits	\$	97,122	97,122				25
Taxable Assets	\$	2,164,881	2,164,881				26
Assessment Ratio	dec.		0.941395				27
Assessed Value	\$	2,038,008	2,038,008				28
Net Local & School Rate	mills		17.847128				29
Tax Equiv. Computed for Current Year	\$	36,373	36,373				30
Tax Equivalent per 1994 PSC Report	\$	22,277					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	36,373					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	785				785	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	785	0	0	0	785	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	150				150	18
Structures and Improvements (341)	28,700				28,700	19
Fuel Holders, Producers and Accessories (342)	593				593	20
Prime Movers (343)	0				0	21
Generators (344)	219,546				219,546	22
Accessory Electric Equipment (345)	17,466				17,466	23
Miscellaneous Power Plant Equipment (346)	6,644				6,644	24
Total Other Production Plant	273,099	0	0	0	273,099	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	3,389				3,389	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	3,513				3,513	29
Overhead Conductors and Devices (356)	20,353				20,353	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	43,662				43,662	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	70,917	0	0	0	70,917	
DISTRIBUTION PLANT						
Land and Land Rights (360)	20				20	34
Structures and Improvements (361)	359				359	35
Station Equipment (362)	499,861				499,861	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	92,631	1,211	300		93,542	38
Overhead Conductors and Devices (365)	628,847		1,717		627,130	39
Underground Conduit (366)	36,111				36,111	40
Underground Conductors and Devices (367)	64,578	9,887			74,465	41
Line Transformers (368)	135,827	5,191			141,018	42
Services (369)	12,424	1,493	900		13,017	43
Meters (370)	34,487	310	200		34,597	44
Installations on Customers' Premises (371)	610				610	45
Leased Property on Customers' Premises (372)	1,814				1,814	46
Street Lighting and Signal Systems (373)	24,494	1,507	350		25,651	47
Total Distribution Plant	1,532,063	19,599	3,467	0	1,548,195	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	44,390	2,900			47,290	49
Office Furniture and Equipment (391)	13,212				13,212	50
Computer Equipment (391.1)	9,693				9,693	51
Transportation Equipment (392)	46,879				46,879	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	29,545	520			30,065	54
Laboratory Equipment (395)	7,356				7,356	55
Power Operated Equipment (396)	65,054				65,054	56
Communication Equipment (397)	3,288				3,288	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	1,795				1,795	59
Other Tangible Property (399)	0				0	60
Total General Plant	221,212	3,420	0	0	224,632	
Total utility plant in service directly assignable	2,098,076	23,019	3,467	0	2,117,628	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	2,098,076	23,019	3,467	0	2,117,628	

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Boiler Plant Equipment (312)	0				0	6
Engines and Engine Driven Generators (313)	0				0	7
Turbogenerator Units (314)	0				0	8
Accessory Electric Equipment (315)	0				0	9
Miscellaneous Power Plant Equipment (316)	0				0	10
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	11
Structures and Improvements (331)	0				0	12
Reservoirs, Dams and Waterways (332)	0				0	13
Water Wheels, Turbines and Generators (333)	0				0	14
Accessory Electric Equipment (334)	0				0	15
Miscellaneous Power Plant Equipment (335)	0				0	16
Roads, Railroads and Bridges (336)	0				0	17
Total Hydraulic Production Plant	0	0	0	0	0	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	18
Structures and Improvements (341)	0				0	19
Fuel Holders, Producers and Accessories (342)	0				0	20
Prime Movers (343)	0				0	21
Generators (344)	0				0	22
Accessory Electric Equipment (345)	0				0	23
Miscellaneous Power Plant Equipment (346)	0				0	24
Total Other Production Plant	0	0	0	0	0	
TRANSMISSION PLANT						
Land and Land Rights (350)	0				0	25
Structures and Improvements (352)	0				0	26
Station Equipment (353)	0				0	27
Towers and Fixtures (354)	0				0	28

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT						
Poles and Fixtures (355)	0				0	29
Overhead Conductors and Devices (356)	0				0	30
Underground Conduit (357)	0				0	31
Underground Conductors and Devices (358)	0				0	32
Roads and Trails (359)	0				0	33
Total Transmission Plant	0	0	0	0	0	
DISTRIBUTION PLANT						
Land and Land Rights (360)	0				0	34
Structures and Improvements (361)	0				0	35
Station Equipment (362)	0				0	36
Storage Battery Equipment (363)	0				0	37
Poles, Towers and Fixtures (364)	0				0	38
Overhead Conductors and Devices (365)	39,398				39,398	39
Underground Conduit (366)	0				0	40
Underground Conductors and Devices (367)	20,817				20,817	41
Line Transformers (368)	3,623				3,623	42
Services (369)	46,168				46,168	43
Meters (370)	0				0	44
Installations on Customers' Premises (371)	0				0	45
Leased Property on Customers' Premises (372)	0				0	46
Street Lighting and Signal Systems (373)	0				0	47
Total Distribution Plant	110,006	0	0	0	110,006	
GENERAL PLANT						
Land and Land Rights (389)	0				0	48
Structures and Improvements (390)	0				0	49
Office Furniture and Equipment (391)	0				0	50
Computer Equipment (391.1)	0				0	51
Transportation Equipment (392)	0				0	52
Stores Equipment (393)	0				0	53
Tools, Shop and Garage Equipment (394)	0				0	54
Laboratory Equipment (395)	0				0	55
Power Operated Equipment (396)	0				0	56
Communication Equipment (397)	0				0	57
SCADA Equipment (397.1)	0				0	58
Miscellaneous Equipment (398)	0				0	59

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Other Tangible Property (399)	0				0	60
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	110,006	0	0	0	110,006	
Common Utility Plant Allocated to Electric Department (300)	0				0	61
Total utility plant in service	110,006	0	0	0	110,006	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	8				8	1
7.2/12.5 kV (12kV)	2				2	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	2				2	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	10				10	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	3				3	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	9	7
Nonfarm	68	8
Total	77	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	77	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	1,622	Friday	01/16/2009	09:00	868	1
February	02	1,474	Monday	02/23/2009	09:00	689	2
March	03	1,449	Monday	03/02/2009	08:00	701	3
April	04	1,278	Wednesday	04/01/2009	09:00	595	4
May	05	1,065	Thursday	05/21/2009	12:00	550	5
June	06	1,545	Tuesday	06/23/2009	16:00	594	6
July	07	1,183	Monday	07/27/2009	15:00	594	7
August	08	1,408	Friday	08/14/2009	14:00	625	8
September	09	1,206	Monday	09/14/2009	15:00	566	9
October	10	1,193	Thursday	10/15/2009	09:00	611	10
November	11	1,187	Wednesday	11/18/2009	09:00	606	11
December	12	1,390	Tuesday	12/15/2009	19:00	778	12
Total		16,000				7,777	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	DAIRYLAND POWER COOPERATIVE

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating	3	5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	3	7
Purchases	7,777	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	7,780	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	7,249	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	7,249	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	531	27
Total Energy Losses	531	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	6.8252%	29
Total Disposition of Energy	7,780	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL SALES	RG-1	435	3,325	1
Total Sales for Residential Sales		435	3,325	
Commercial & Industrial				
SMALL POWER	CP-1	2	482	2
LARGE POWER	CP-2	3	1,215	3
GENERAL COMMERCIAL	GS-1	102	2,106	4
Total Sales for Commercial & Industrial		107	3,803	
Public Street & Highway Lighting				
PUBLIC STREET LIGHTING	MS-1	1	99	5
ATHLETIC FIELD LIGHTING	MS-3	1	4	6
AREA LIGHTING	YL-1	35	18	7
Total Sales for Public Street & Highway Lighting		37	121	
Sales for Resale				
NONE				8
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		579	7,249	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		333,185	34,845	368,030	1
0	0	333,185	34,845	368,030	
973	1,059	38,823	4,540	43,363	2
4,538	6,011	101,887	11,524	113,411	3
		201,333	21,473	222,806	4
5,511	7,070	342,043	37,537	379,580	
		17,072	982	18,054	5
			531	531	6
			3,844	3,844	7
0	0	17,072	5,357	22,429	
				0	8
0	0	0	0	0	
5,511	7,070	692,300	77,739	770,039	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	DAIRYLAND POWER				1
Point of Delivery	LAFARGE SUB				2
Type of Power Purchased (firm, dump, etc.)	NONFIRM				3
Voltage at Which Delivered	7200				4
Point of Metering	LAFARGE SUB				5
Total of 12 Monthly Maximum Demands -- kW	16,000				6
Average load factor	66.5839%				7
Total Cost of Purchased Power	415,496				8
Average cost per kWh	0.0534				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	868				12
February	689				13
March	701				14
April	595				15
May	550				16
June	594				17
July	594				18
August	625				19
September	566				20
October	611				21
November	606				22
December	778				23
Total kWh (000)	7,777	0			24

Footnotes:

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

Footnotes:

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	3	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	1,622	7
Date and Hour of Such Maximum Demand	1/16/2009 9	8
Load Factor	0.0002	9
Maximum Net Generation in Any One Day	2,000	10
Date of Such Maximum	4/8/2009	11
Number of Hours Generators Operated	2	12
Maximum Continuous or Dependable Capacity--kW	1,530	13
Is Plant Owned or Leased?		14
Total Production Expenses	8,139	15
Cost per kWh of Net Generation (\$)	2,713	16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	2	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	1	26
November	0	27
December	0	28
Total kWh (000)	3	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	6	32
Average Cost per Barrel of Oil Burned (\$)	135.0000	33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil	10	38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)	0.3300	53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	LAFARGE				1
Unit Identification	LAFARGE				2
Type of Generation	RECIP				3
kWh Net Generation (000)	3				4
Is Generation Metered or Estimated?	M				5
Is Exciter & Station Use Metered or Estimated?	M				6
60-Minute Maximum Demand--kW (est. if not meas.)	1,622				7
Date and Hour of Such Maximum Demand	1/16/2009 9				8
Load Factor	0.0002				9
Maximum Net Generation in Any One Day	2,000				10
Date of Such Maximum	04/08/2009				11
Number of Hours Generators Operated	2				12
Maximum Continuous or Dependable Capacity--kW	1,530				13
Is Plant Owned or Leased?	O				14
Total Production Expenses	8,139				15
Cost per kWh of Net Generation (\$)	2,713.0000				16
Monthly Net Generation --- kWh (000):					17
January					18
February					19
March					20
April	2				21
May					22
June					23
July					24
August					25
September					26
October	1				27
November					28
December					29
Total kWh (000)	3				30
Gas Consumed--Therms					31
Average Cost per Therm Burned (\$)					32
Fuel Oil Consumed Barrels (42 gal.)	6				33
Average Cost per Barrel of Oil Burned (\$)	135.0000				34
Specific Gravity					35
Average BTU per Gallon					36
Lubricating Oil Consumed--Gallons					37
Average Cost per Gallon (\$)					38
kWh Net Generation per Gallon of Fuel Oil	10				39
kWh Net Generation per Gallon of Lubr. Oil					40
Does plant produce steam for heating or other purposes in addition to elec. generation?					41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)	0.3300				53
Footnotes					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					0	0	0	0

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
LAFARGE	1	1990	RECIP	CATERPILLAR	1,800	2,010	1
Total						2,010	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	1	
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity				
			kW (k)				kVA (l)
1990	4,160	3	1,530	1,530	1,530	1	
Total		3	1,530	0	1,530	1,530	

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							1
						Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

Rated Head (i)	Operating Head (j)	Year Installed (k)	Generators				Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
			Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
			Total	0	0	0	0	1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	La Farge					1
Voltage--High Side	7,200					2
Voltage--Low Side	2,400					3
Num. Main Transformers in Operation	3					4
Total Capacity of Transformers in kVA	2,500					5
Number of Spare Transformers on Hand	1					6
15-Minute Maximum Demand in kW	1,622					7
Dt and Hr of Such Maximum Demand	01/16/2009 09:00					8
Kwh Output	7,776,420					9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	632	276	7,598	1
Acquired during year	1	7	95	2
Total	633	283	7,693	3
Retired during year	8			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	625	283	7,693	6
Number end of year accounted for as follows:				7
In customers' use	545	253	6,655	8
In utility's use	9	1	25	9
Locked meters on customers' premises				10
In stock	71	29	1,013	11
Total end of year	625	283	7,693	12

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	15	11,075	1
Sodium Vapor	150	109	80,455	2
Total		124	91,530	
Ornamental				
Other	100	10	7,400	3
Total		10	7,400	
Other				
NONE				4
Total		0	0	