



3015 (02-05-09)

ANNUAL REPORT

OF

Name: MERRILLAN MUNICIPAL ELECTRIC AND WATER UTILITY

Principal Office: P.O. BOX 70
MERRILLAN, WI 54754

For the Year Ended: DECEMBER 31, 2008

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I DEBRA GREENE of
(Person responsible for accounts)

MERRILLAN MUNICIPAL ELECTRIC AND WATER UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 02/25/2009
(Date)

CLERK/TREASURER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MERRILLAN MUNICIPAL ELECTRIC AND WATER UTILITY

Utility Address: P.O. BOX 70
MERRILLAN, WI 54754

When was utility organized? 6/30/1903

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MS DEBRA GREEN

Title: VILLAGE CLERK-TREASURER

Office Address:

P.O. BOX 70
MERRILLAN, WI 54754

Telephone: (715) 333 - 2332

Fax Number: (715) 333 - 2056

Email Address: merrillan@centurytel.net

Individual or firm, if other than utility employee, preparing this report:

Name: TERRY DRONE

Title: SENIOR ACCOUNTANT

Office Address: JOHNSON BLOCK AND COMPANY, INC.

2500 BUSINESS PARK ROAD
P.O. BOX 311
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

Email Address: tdrone@johnsonblock.com

President, chairman, or head of utility commission/board or committee:

Name: MR RAY RANSOM

Title: PRESIDENT

Office Address:

P.O. BOX 70
MERRILLAN, WI 54754

Telephone: (715) 333 - 2332

Fax Number: (715) 333 - 2056

Email Address:

Are records of utility audited by individuals or firms, other than utility employee? NO

Individual or firm, if other than utility employee, auditing utility records:

Name: ALAN BREY, CPA

Title: PARTNER

Office Address: JOHNSON BLOCK AND COMPANY, INC.

2500 BUSINESS PARK ROAD
P.O. BOX 311
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

Email Address: abrey@johnsonblock.com

IDENTIFICATION AND OWNERSHIP

Date of most recent audit report:

Period covered by most recent audit:

Names and titles of utility management including manager or superintendent:

Name: MR RANDY BROWN

Title: SUPERINTENDENT

Office Address:

P.O. BOX 70
MERRILLAN, WI 54754

Telephone: (715) 333 - 2332

Fax Number: (715) 333 - 2056

Email Address:

Name of utility commission/committee: VILLAGE BOARD

Names of members of utility commission/committee:

- MRS DOREEN DEMASKIE, TRUSTEE
- MRS DEBRA GREEN, CLERK
- MR LARRY GREEN, TRUSTEE
- MR LEE HANCOCK, TRUSTEE
- MR KEN LINDNER, TRUSTEE
- MS KRISTY LUNDERVILLE, TRUSTEE
- MR RAY RANSOM, PRESIDENT
- MRS MARGARET YOUNG, TRUSTEE

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

Email Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	438,369	375,829	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	343,393	301,577	2
Depreciation Expense (403)	24,561	40,931	3
Amortization Expense (404-407)	0		4
Taxes (408)	37,862	35,925	5
Total Operating Expenses	405,816	378,433	
Net Operating Income	32,553	(2,604)	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	32,553	(2,604)	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0		8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	4,017	9,236	10
Miscellaneous Nonoperating Income (421)	1,058	0	11
Total Other Income	5,075	9,236	
Total Income	37,628	6,632	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(14,764)	(14,764)	12
Other Income Deductions (426)	14,856	14,184	13
Total Miscellaneous Income Deductions	92	(580)	
Income Before Interest Charges	37,536	7,212	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	25,816	26,860	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	25,816	26,860	
Net Income	11,720	(19,648)	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	949,508	969,156	20
Balance Transferred from Income (433)	11,720	(19,648)	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0		25
Total Unappropriated Earned Surplus End of Year (216)	961,228	949,508	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Miscellaneous Nonoperating Income, Account 421.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	438,369	0	438,369	1
Total (Acct. 400):	438,369	0	438,369	
Operation and Maintenance Expense (401-402):				
Derived	343,393	0	343,393	2
Total (Acct. 401-402):	343,393	0	343,393	
Depreciation Expense (403):				
Derived	24,561	0	24,561	3
Total (Acct. 403):	24,561	0	24,561	
Amortization Expense (404-407):				
Derived	0	0	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	37,862	0	37,862	5
Total (Acct. 408):	37,862	0	37,862	
Revenues from Utility Plant Leased to Others (412):				
NONE			0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE			0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	32,553	0	32,553	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	0	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE			0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE			0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST INCOME	4,017		4,017	11
Total (Acct. 419):	4,017	0	4,017	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water			0	12
Contributed Plant - Electric		672	672	13

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Miscellaneous Nonoperating Income, Account 421.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Miscellaneous Nonoperating Income (421):				
CONTRIBUTED CAPITAL		386	386	14
Total (Acct. 421):	0	1,058	1,058	
TOTAL OTHER INCOME:	4,017	1,058	5,075	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(14,764)	0	(14,764)	15
NONE			0	16
Total (Acct. 425):	(14,764)	0	(14,764)	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water	0	14,184	14,184	17
Depreciation Expense on Contributed Plant - Electric	0	672	672	18
NONE			0	19
Total (Acct. 426):	0	14,856	14,856	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(14,764)	14,856	92	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	25,816	0	25,816	20
Total (Acct. 427):	25,816	0	25,816	
Amortization of Debt Discount and Expense (428):				
NONE			0	21
Total (Acct. 428):	0	0	0	
Amortization of Premium on Debt--Cr. (429):				
NONE			0	22
Total (Acct. 429):	0	0	0	
Interest on Debt to Municipality (430):				
Derived	0	0	0	23
Total (Acct. 430):	0	0	0	
Other Interest Expense (431):				
Derived	0	0	0	24
Total (Acct. 431):	0	0	0	
Interest Charged to Construction--Cr. (432):				
NONE			0	25
Total (Acct. 432):	0	0	0	
TOTAL INTEREST CHARGES:	25,816	0	25,816	
NET INCOME:	25,518	(13,798)	11,720	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	84,758	864,750	949,508	26
Total (Acct. 216):	84,758	864,750	949,508	

DETAILS OF INCOME STATEMENT ACCOUNTS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Miscellaneous Nonoperating Income, Account 421.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
EARNED SURPLUS				
Balance Transferred from Income (433):				
Derived	25,518	(13,798)	11,720	27
Total (Acct. 433):	25,518	(13,798)	11,720	
Miscellaneous Credits to Surplus (434):				
NONE			0	28
Total (Acct. 434):	0	0	0	
Miscellaneous Debits to Surplus--Debit (435):				
NONE			0	29
Total (Acct. 435)--Debit:	0	0	0	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			0	30
Total (Acct. 436)--Debit:	0	0	0	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE			0	31
Total (Acct. 439)--Debit:	0	0	0	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	110,276	850,952	961,228	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	120,979	317,390	0	0	438,369	1
Less: interdepartmental sales	0	3,311	0	0	3,311	2
Less: interdepartmental rents					0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases)						
to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	120,979	314,079	0	0	435,058	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.0	1
Electric	2.0	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101)	2,571,298	2,560,018	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	1,151,080	1,111,340	2
Net Utility Plant	1,420,218	1,448,678	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	24,950	29,000	6
Sinking Funds (125)	97,634	48,750	7
Depreciation Fund (126)	0		8
Other Special Funds (128)	0		9
Total Other Property and Investments	122,584	77,750	
CURRENT AND ACCRUED ASSETS			
Cash (131)	126,903	118,347	10
Special Deposits (134)	0		11
Working Funds (135)			12
Temporary Cash Investments (136)	80,593	125,399	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	42,528	32,168	15
Other Accounts Receivable (143)	0	0	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	0	0	18
Plant Materials and Operating Supplies (154)	14,910	16,242	19
Merchandise (155)	0	0	20
Other Materials and Supplies (156)	0	0	21
Stores Expense (163)	0	0	22
Prepayments (165)	0	0	23
Interest and Dividends Receivable (171)			24
Accrued Utility Revenues (173)			25
Miscellaneous Current and Accrued Assets (174)			26
Total Current and Accrued Assets	264,934	292,156	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	27
Extraordinary Property Losses (182)	0	0	28
Preliminary Survey and Investigation Charges (183)	0		29
Clearing Accounts (184)	0		30
Temporary Facilities (185)	0		31
Miscellaneous Deferred Debits (186)	0	13,967	32
Total Deferred Debits	0	13,967	
Total Assets and Other Debits	1,807,736	1,832,551	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	85,780	85,780	33
Appropriated Earned Surplus (215)			34
Unappropriated Earned Surplus (216)	961,228	949,508	35
Total Proprietary Capital	1,047,008	1,035,288	
LONG-TERM DEBT			
Bonds (221)	0	0	36
Advances from Municipality (223)	0	0	37
Other long-Term Debt (224)	509,951	530,480	38
Total Long-Term Debt	509,951	530,480	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	39
Accounts Payable (232)	1,760	1,934	40
Payables to Municipality (233)	0	0	41
Customer Deposits (235)	7,375	7,572	42
Taxes Accrued (236)	0	0	43
Interest Accrued (237)	20,185	21,056	44
Tax Collections Payable (241)			45
Miscellaneous Current and Accrued Liabilities (242)			46
Total Current and Accrued Liabilities	29,320	30,562	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	47
Customer Advances for Construction (252)			48
Other Deferred Credits (253)	221,457	236,221	49
Total Deferred Credits	221,457	236,221	
OPERATING RESERVES			
Property Insurance Reserve (261)			50
Injuries and Damages Reserve (262)			51
Pensions and Benefits Reserve (263)			52
Miscellaneous Operating Reserves (265)			53
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	1,807,736	1,832,551	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	1,875,505	0	0	684,513	1
	<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>				
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	994,975	0	0	631,265	2
Utility Plant in Service - Contributed Plant (101.2)	885,446	0	0	59,612	3
Utility Plant Purchased or Sold (102)					4
Utility Plant Leased to Others (104)					5
Property Held for Future Use (105)					6
Construction Work in Progress (107)					7
Total Utility Plant	1,880,421	0	0	690,877	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	130,145	0	0	628,134	8
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	333,189	0	0	59,612	9
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					10
Accumulated Provision for Depreciation of Property Held for Future Use (113)					11
Accumulated Provision for Amortization of Utility Plant in Service (114)					12
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					13
Accumulated Provision for Amortization of Property Held for Future Use (116)					14
Total Accumulated Provision	463,334	0	0	687,746	
Other Utility Plant Accounts:					
Utility Plant Acquisition Adjustments (117)					15
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					16
Other Utility Plant Adjustments (119)					17
Total Other Utility Plant Accounts	0	0	0	0	
Net Utility Plant	1,417,087	0	0	3,131	

**ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT
ON UTILITY PLANT FINANCED BY UTILITY OPERATION
OR BY THE MUNICIPALITY (ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	107,823	623,419			731,242	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	21,563	2,998			24,561	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	759				759	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		2,154			2,154	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	22,322	5,152	0	0	27,474	16
Debits during year						17
Book cost of plant retired	0	437			437	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	437	0	0	437	25
Balance end of year (111.1)	130,145	628,134	0	0	758,279	26
Footnotes						27

ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

1. Report the amounts charged in the operating sections to Other Income Deductions (426).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.2)	319,005	61,095			380,100	1
Credits During Year						2
Accruals:						3
Charged Other Income Deductions (426)	14,184	672			14,856	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		(2,155)			(2,155)	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	14,184	(1,483)	0	0	12,701	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.2)	333,189	59,612	0	0	392,801	26
Footnotes						27

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)
Electric Utility						
Fuel (151)					0	1
Fuel stock expenses (152)					0	2
Plant mat. & oper. sup. (154)					0	3
Total Electric Utility					0	0

Account	Total End of Year	Amount Prior Year	
Electric utility total	9,118	13,330	1
Water utility (154)	5,792	2,912	2
Sewer utility (154)		0	3
Heating utility (154)			4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)			8
Total Materials and Supplies	14,910	16,242	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			0	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	85,780	1
Changes during year (explain):		
Balance end of year	85,780	2

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
Total Bonds (Account 221):				0

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					
NONE	00/00/0000	00/00/0000	0.00%		1
Total for Account 223				0	
Other Long-Term Debt (224)					
STATE TRUST FUND LOAN - 548,000	08/02/2004	03/15/2024	5.00%	509,951	2
Total for Account 224				509,951	
Notes Payable (231)					
NONE	00/00/0000	00/00/0000	0.00%		3
Total for Account 231				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	24,627	2
Charged electric department expense	13,236	3
Charged sewer department expense	309	4
Other (explain):		
NONE		5
Total Accruals and other credits	38,172	
Taxes paid during year:		
County, state and local taxes	33,247	6
Social Security taxes	4,597	7
PSC Remainder Assessment	328	8
Other (explain):		
NONE		9
Total payments and other debits	38,172	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other long-Term Debt (224)					
STATE TRUST FUND LOAN - 548,000	21,056	25,816	26,687	20,185	3
Subtotal	21,056	25,816	26,687	20,185	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	21,056	25,816	26,687	20,185	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
SPECIAL ASSESSMENTS RECEIVABLE	24,950	2
Total (Acct. 124):	24,950	
Sinking Funds (125):		
WATER RESERVE REPLACEMENT ACCOUNT	97,634	3
Total (Acct. 125):	97,634	
Depreciation Fund (126):		
NONE		4
Total (Acct. 126):	0	
Other Special Funds (128):		
NONE		5
Total (Acct. 128):	0	
Special Deposits (134):		
NONE		6
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		7
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	7,990	8
Electric	34,538	9
Sewer (Regulated)		10
Other (specify):		
NONE		11
Total (Acct. 142):	42,528	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work		13
Other (specify):		
NONE		14
Total (Acct. 143):	0	
Receivables from Municipality (145):		
NONE		15
Total (Acct. 145):	0	
Prepayments (165):		
NONE		16
Total (Acct. 165):	0	

DETAIL OF OTHER BALANCE SHEET ACCOUNTS

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		17
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		18
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		19
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		20
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
NONE		21
Total (Acct. 186):	0	
Payables to Municipality (233):		
NONE		22
Total (Acct. 233):	0	
Other Deferred Credits (253):		
Regulatory Liability	221,457	23
NONE		24
Total (Acct. 253):	221,457	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	992,517	628,419	0	0	1,620,936	1
Materials and Supplies	4,352	11,224	0	0	15,576	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	118,984	625,776	0	0	744,760	4
Customer Advances for Construction					0	5
Regulatory Liability	189,155	39,684	0	0	228,839	6
NONE					0	7
Average Net Rate Base	688,730	(25,817)	0	0	662,913	
Net Operating Income	(13,995)	46,548	0	0	32,553	8
Net Operating Income as a percent of						
Average Net Rate Base	-2.03%	-180.30%	N/A	N/A	4.91%	

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	195,257	40,964	0	0	236,221	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	12,204	2,560	0	0	14,764	3
Other (specify):					0	4
Balance End of Year	183,053	38,404	0	0	221,457	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	119,237	117,355	1
Total Sales of Water	119,237	117,355	
Other Operating Revenues			
Forfeited Discounts (470)	302	238	2
Rents from Water Property (472)	0		3
Interdepartmental Rents (473)	0		4
Other Water Revenues (474)	1,440	2,187	5
Total Other Operating Revenues	1,742	2,425	
Total Operating Revenues	120,979	119,780	
Operation and Maintenance Expenses			
Plant Operation and Maintenance Expenses (600-660)	44,128	41,015	6
General Operating Expenses (680-691)	44,657	46,621	7
Total Operation and Maintenance Expenses	88,785	87,636	
Other Operating Expenses			
Depreciation Expense (403)	21,563	20,748	8
Amortization Expense (404-407)			9
Taxes (408)	24,626	22,428	10
Total Other Operating Expenses	46,189	43,176	
Total Operating Expenses	134,974	130,812	
NET OPERATING INCOME	(13,995)	(11,032)	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential (460.1)				1
Commercial (460.2)				2
Industrial (460.3)				3
Public Authority (460.4)				4
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential (461.1)	232	10,445	57,660	5
Commercial (461.2)	22	978	10,670	6
Industrial (461.3)				7
Public Authority (461.4)	4	554	3,623	8
Total Metered Sales to General Customers (461)	258	11,977	71,953	
Private Fire Protection Service (462)				9
Public Fire Protection Service (463)	1		47,284	10
Other Water Sales (465)				11
Sales for Resale (466)		0	0	12
Interdepartmental Sales (467)				13
Total Sales of Water	259	11,977	119,237	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	1
NONE				1
Total		0	0	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		1
Other (specify):		
Wholesale fire protection billed		2
Amount billed (usually per rate schedule F-1 or Fd-1)	47,284	3
NONE		4
Total Public Fire Protection Service (463)	47,284	
Forfeited Discounts (470):		
NONE		5
Customer late payment charges	302	6
Other (specify):		
Total Forfeited Discounts (470)	302	
Rents from Water Property (472):		
NONE		7
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		8
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
MISCELLANEOUS	1,131	9
Return on net investment in meters charged to sewer department	309	10
Other (specify):		
Total Other Water Revenues (474)	1,440	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 30 percent, but not less than \$2,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
PLANT OPERATION AND MAINTENANCE EXPENSES			
Salaries and Wages (600)	18,138	17,686	1
Purchased Water (610)		0	2
Fuel or Power Purchased for Pumping (620)	3,387	3,313	3
Chemicals (630)	758	1,002	4
Supplies and Expenses (640)	5,331	1,216	5
Repairs of Water Plant (650)	14,722	16,021	6
Transportation Expenses (660)	1,792	1,777	7
Total Plant Operation and Maintenance Expenses	44,128	41,015	
GENERAL OPERATING EXPENSES			
Administrative and General Salaries (680)	10,390	10,412	8
Office Supplies and Expenses (681)	9,353	7,231	9
Outside Services Employed (682)	4,854	10,166	* 10
Insurance Expense (684)	8,051	8,046	11
Employees Pensions and Benefits (686)	11,752	10,590	12
Regulatory Commission Expenses (688)		0	13
Miscellaneous General Expenses (689)	257	0	14
Uncollectible Accounts (690)		176	15
Customer Service and Informational Expenses (691)			16
Total General Operating Expenses	44,657	46,621	
Total Operation and Maintenance Expenses	88,785	87,636	

WATER OPERATION & MAINTENANCE EXPENSES

Water Operation & Maintenance Expenses (Page W-05)

If Fuel or Power Purchased for Pumping (620), divided by the Total kWh Used for Pumping on the Source of Supply, Pumping and Purchased Water Statistics schedule, is less than 3 cents or greater than 12 cents, please explain.

Alliant Energy increased utility costs during 2008.

For values that represent an increase or a decrease when compared to the previous year of greater than 30%, but not less \$2,000, please explain.

A/C 682 - In 2007, State Highway 95 project engineering costs were \$5,471.

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		22,221	20,151	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		309	286	2
Net property tax equivalent		21,912	19,865	
Social Security		2,550	2,341	3
PSC Remainder Assessment		164	222	4
Other (specify): NONE			0	5
Total tax expense		24,626	22,428	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jackson				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.226288				3
County tax rate	mills		8.411687				4
Local tax rate	mills		1.803580				5
School tax rate	mills		13.287294				6
Voc. school tax rate	mills		2.109726				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.838575				10
Less: state credit	mills		2.142733				11
Net tax rate	mills		23.695842				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		1.803580				14
Combined School Tax Rate	mills		15.397020				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		17.200600				17
Total Tax Rate	mills		25.838575				18
Ratio of Local and School Tax to Total	dec.		0.665695				19
Total tax net of state credit	mills		23.695842				20
Net Local and School Tax Rate	mills		15.774194				21
Utility Plant, Jan. 1	\$	1,875,505	1,875,505				22
Materials & Supplies	\$	2,912	2,912				23
Subtotal	\$	1,878,417	1,878,417				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	1,878,417	1,878,417				26
Assessment Ratio	dec.		0.749953				27
Assessed Value	\$	1,408,724	1,408,724				28
Net Local & School Rate	mills		15.774194				29
Tax Equiv. Computed for Current Year	\$	22,221	22,221				30
Tax Equivalent per 1994 PSC Report	\$	19,666					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	22,221					34
Footnotes							35

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	2,921				2,921	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	22,289				22,289	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	25,210	0	0	0	25,210	
PUMPING PLANT						
Land and Land Rights (320)	150				150	11
Structures and Improvements (321)	83,882				83,882	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	51,691				51,691	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	135,723	0	0	0	135,723	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	5,187				5,187	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	5,187	0	0	0	5,187	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	101				101	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	7,929				7,929	24
Transmission and Distribution Mains (343)	633,870	536			634,406	25
Services (345)	80,164				80,164	26
Meters (346)	27,606				27,606	27
Hydrants (348)	54,934				54,934	28

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	804,604	536	0	0	805,140	
GENERAL PLANT						
Land and Land Rights (389)					0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)	4,637				4,637	32
Computer Equipment (391.1)	5,606	1,167			6,773	33
Transportation Equipment (392)	3,968	3,212			7,180	34
Stores Equipment (393)					0	35
Tools, Shop and Garage Equipment (394)					0	36
Laboratory Equipment (395)					0	37
Power Operated Equipment (396)					0	38
Communication Equipment (397)					0	39
SCADA Equipment (397.1)					0	40
Miscellaneous Equipment (398)	5,125				5,125	41
Total General Plant	19,336	4,379	0	0	23,715	
Total utility plant in service directly assignable	990,060	4,915	0	0	994,975	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	990,060	4,915	0	0	994,975	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
SOURCE OF SUPPLY PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Collecting and Impounding Reservoirs (312)	0				0	6
Lake, River and Other Intakes (313)	0				0	7
Wells and Springs (314)	0				0	8
Supply Mains (316)	0				0	9
Other Water Source Plant (317)	0				0	10
Total Source of Supply Plant	0	0	0	0	0	
PUMPING PLANT						
Land and Land Rights (320)	0				0	11
Structures and Improvements (321)	0				0	12
Other Power Production Equipment (323)	0				0	13
Electric Pumping Equipment (325)	0				0	14
Diesel Pumping Equipment (326)	0				0	15
Other Pumping Equipment (328)	0				0	16
Total Pumping Plant	0	0	0	0	0	
WATER TREATMENT PLANT						
Land and Land Rights (330)	0				0	17
Structures and Improvements (331)	0				0	18
Sand or Other Media Filtration Equipment (332)	0				0	19
Membrane Filtration Equipment (333)	0				0	20
Other Water Treatment Equipment (334)	0				0	21
Total Water Treatment Plant	0	0	0	0	0	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (340)	0				0	22
Structures and Improvements (341)	0				0	23
Distribution Reservoirs and Standpipes (342)	202,577				202,577	24
Transmission and Distribution Mains (343)	576,524				576,524	25
Services (345)	71,576				71,576	26
Meters (346)	0				0	27

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT						
Hydrants (348)	34,769				34,769	28
Other Transmission and Distribution Plant (349)	0				0	29
Total Transmission and Distribution Plant	885,446	0	0	0	885,446	
GENERAL PLANT						
Land and Land Rights (389)					0	30
Structures and Improvements (390)	0				0	31
Office Furniture and Equipment (391)					0	32
Computer Equipment (391.1)					0	33
Transportation Equipment (392)					0	34
Stores Equipment (393)					0	35
Tools, Shop and Garage Equipment (394)					0	36
Laboratory Equipment (395)					0	37
Power Operated Equipment (396)					0	38
Communication Equipment (397)					0	39
SCADA Equipment (397.1)					0	40
Miscellaneous Equipment (398)					0	41
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	885,446	0	0	0	885,446	
Common Utility Plant Allocated to Water Department (300)	0				0	42
Total utility plant in service	885,446	0	0	0	885,446	

SOURCES OF WATER SUPPLY - STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			990	990	1
February			1,152	1,152	2
March			1,079	1,079	3
April			958	958	4
May			1,069	1,069	5
June			1,104	1,104	6
July			1,175	1,175	7
August			940	940	8
September			952	952	9
October			990	990	10
November			942	942	11
December			1,101	1,101	12
Total annual pumpage	0	0	12,452	12,452	

WATER LOSS AND OTHER STATISTICS

1. For Gallons used in the treatment process (line 3), estimate water used in production including filter backwash, pumps, and other utility uses before the point of entry to the distribution system.
2. For Gallons used for other system uses (line 10), report other unmetered water used for system operation and maintenance, water used for non-regulated sewer utility and all other unmetered usage that is known to occur and does not fall into one of the other categories listed under Water Usage.

WATER LOSS STATISTICS

Source of Water Supply Statistics - Total Annual Pumpage (000's):	12,452	1
Less: Gallons (000's) used in the treatment process:		2
Subtotal: Gallons (000's) entering distribution system:	12,452	3
Less: Gallons (000's) sold:	11,977	4
Gallons (000's) entering distribution system but not sold:	475	5
Estimated Water Usage:		6
Gallons (000's) used to flush mains:	30	7
Gallons (000's) used for fire protection:	77	8
Gallons (000's) used to prevent freezing of distribution system:		9
Gallons (000's) used for other system uses:	15	10
Subtotal Estimated Usage:	122	11
Estimated Water Losses:		12
Gallons (000's) lost due to main leaks or breaks:		13
Gallons (000's) lost due to service leaks or breaks:		14
Gallons (000's) lost due to hydrant leaks, tank overflows and pressure reducing valves:		15
Gallons (000's) for unauthorized usage such as vandalism and theft:		16
Gallons (000's) not accounted for:	353	17
Subtotal of Estimated Losses:	353	18
Percentage of water entering distribution system sold:	96%	19
Percentage of unaccounted for water:	3%	20
If more than 25%, indicate causes:		21
		22
		23
		24
If more than 25%, state what action has been taken to reduce water loss:		25
		26
		27

OTHER STATISTICS

Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)	94	28
Date of maximum: 05/26/2008		29
Cause of maximum: Painting water tower.		30
		31
		32
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)	21	33
Date of minimum: 11/05/2008		34
Total KWH used by the utility (include pumping, treatment facilities and other utility operations):	44,172	35
If water is purchased:		36
Vendor Name:		37
Point of Delivery:		38
What percentage of purchased water is surface water?		39
Number of main breaks repaired this year:	2	40
Number of service breaks repaired this year:	2	41
Population served (estimate the number of individuals served):		42
Inside municipality?	500	43
Outside municipality?		44

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
HIGHWAY 95 EAST	#3	68	10	194,000	Yes	1
HIGHWAY 95 EAST	#4	79	10	161,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#3	#4		1
Location	WELL #3	WELL #4		2
Purpose	P	P		3
Destination	D	D		4
Pump Manufacturer	STANDARD	GENERAL		5
Year Installed	1988	1996		6
Type	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	110	140		8
Pump Motor or Standby Engine Mfr	FRANKLIN	FRANKLIN		10
Year Installed	2007	1996		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	18	18		13
Footnotes				14

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				15
Location				16
Purpose				17
Destination				18
Pump Manufacturer				19
Year Installed				20
Type				21
Actual Capacity (gpm)				22
Pump Motor or Standby Engine Mfr				23
Year Installed				25
Type				26
Horsepower				27
Footnotes				28

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	#1		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	S		3
Year constructed	1984		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	137		6
Total capacity in gallons (actual)	150,000		7
			8
WATER TREATMENT PLANT			9
Disinfection, type of equipment (gas, liquid, powder, other)			10
Points of application (wellhouse, central facilities, booster station, other)			11
Filters, type (gravity, pressure, other, none)			12
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)			13
Is a corrosion control chemical used (yes, no)?			14
Is water fluoridated (yes, no)?			15
			16
Footnotes			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
M	D	4.000	2,800	1		(1)	2,800	*
M	D	6.000	7,481				7,481	2
M	D	8.000	11,279				11,279	3
M	S	10.000	13,208				13,208	4
M	S	15.000	0				0	5
Total Within Municipality			34,768	1	0	(1)	34,768	
Total Utility			34,768	1	0	(1)	34,768	

WATER MAINS

Water Mains (Page W-19)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Main additions financed by utility operating revenues.

Explain all reported Adjustments.

To adjust to actual.

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	230				230		1
M	1.000	4				4		2
M	1.500	8				8		3
M	2.000	2				2		4
M	4.000	2				2		5
Total Utility		246	0	0	0	246	0	

WATER SERVICES

Water Services (Page W-20)

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

There were no utility-owned services not in use at end of year.

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.
6. Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	290			(31)	259	20	1
1.000	1				1	0	2
1.500	2				2	0	3
2.000	2				2	0	4
3.000	1				1	0	5
4.000	1				1	0	6
Total:	297	0	0	(31)	266	20	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	228	18	0	2	0	11	259	1
1.000	0	1	0	0	0	0	1	2
1.500	0	1	0	1	0	0	2	3
2.000	0	2	0	0	0	0	2	4
3.000	0	0	0	1	0	0	1	5
4.000	0	0	0	1	0	0	1	6
Total:	228	22	0	5	0	11	266	

METERS

Meters (Page W-21)

Explain all reported adjustments.

To adjust to actual.

Explain program for replacing or testing meters 1" or smaller.

Utility personnel are aware of the Wisconsin Administrative Code that requires meters 1" or smaller be tested every 10 years or replaced every 20 years. Utility personnel are attempting to meet the requirement.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes.

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 a. Fire hydrants normally have a lead size of 6 inches or greater.
 b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
 2. Explain all reported adjustments in the schedule footnotes.
 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	55			2	57	* 2
Total Fire Hydrants	55	0	0	2	57	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	20
Number of distribution system valves end of year:	89
Number of distribution valves operated during year:	26

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

Hydrants and Distribution System Valves (Page W-22)

Explain all reported Adjustments.

To adjust to actual per utility personnel.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Total Sales of Electricity (440-448)	311,627	251,987	1
Total Sales of Electricity	311,627	251,987	
Other Operating Revenues			
Forfeited Discounts (450)	4,093	3,047	2
Other Electric Revenues (456)	1,670	1,015	3
Total Other Operating Revenues	5,763	4,062	
Total Operating Revenues	317,390	256,049	
Operation and Maintenance Expenses			
Power Production Expenses (500-549)	199,153	161,340	4
Transmission and Distribution Expenses (550-560)	11,469	11,721	5
Administrative and General Expenses (580-590)	43,986	40,880	6
Total Operation and Maintenance Expenses	254,608	213,941	
Other Expenses			
Depreciation Expense (403)	2,998	20,183	7
Amortization Expense (404-407)		0	8
Taxes (408)	13,236	13,497	9
Total Other Expenses	16,234	33,680	
Total Operating Expenses	270,842	247,621	
NET OPERATING INCOME	46,548	8,428	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
INTERDEPARTMENTAL SALES	3,311	1
Customer late payment charges	782	2
Other (specify):		
Total Forfeited Discounts (450)	4,093	
Other Electric Revenues (456):		
MISCELLANEOUS	1,670	3
Total Other Electric Revenues (456)	1,670	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 30 percent, but not less than \$2,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (520)	981	1,622	7
Water for Power (521)		0	8
Supplies and Expenses (522)		0	9
Maintenance of Hydraulic Production Plant (524)		0	10
Total Hydraulic Power Generation Expenses	981	1,622	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	1,132	2,746	11
Fuel (531)		12,675	* 12
Operation Supplies and Expenses (532)	2,061	2,286	13
Maintenance of Other Production Plant (534)	89	909	14
Total Other Power Generation Expenses	3,282	18,616	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (540)	194,890	141,102	15
Other Expenses (549)		0	16
Total Other Power Supply Expenses	194,890	141,102	
Total Power Production Expenses	199,153	161,340	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Labor (550)	6,934	8,096	17
Operation Supplies and Expenses (552)	2,798	1,725	18
Transportation Expenses (560)	1,737	1,900	19
Total Transmission and Distribution Expenses	11,469	11,721	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (580)	10,933	10,534	20
Office Supplies and Expenses (581)	5,916	5,415	21
Outside Services Employed (582)	6,579	5,344	22
Insurance Expense (584)	8,051	8,046	23
Employee Pensions and Benefits (586)	11,681	10,590	24

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 30 percent, but not less than \$2,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Regulatory Commission Expenses (588)		0	25
Miscellaneous General Expenses (589)	826	658	26
Uncollectible Accounts (590)		293	27
Total Administrative and General Expenses	43,986	40,880	
Total Operation and Maintenance Expenses	254,608	213,941	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 30%, but not less \$2,000, please explain.

A/C 531 - Decreased due to not needing to purchase fuel every year.

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		11,025	11,025	1
Social Security		1,812	2,011	2
Wisconsin Gross Receipts Tax		235	239	3
PSC Remainder Assessment		164	222	4
Other (specify): NONE			0	5
Total tax expense		13,236	13,497	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Jackson				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.226288				3
County tax rate	mills		8.411687				4
Local tax rate	mills		1.835800				5
School tax rate	mills		13.287294				6
Voc. school tax rate	mills		2.109726				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		25.870795				10
Less: state credit	mills		2.142733				11
Net tax rate	mills		23.728062				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		1.835800				14
Combined School Tax Rate	mills		15.397020				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		17.232820				17
Total Tax Rate	mills		25.870795				18
Ratio of Local and School Tax to Total	dec.		0.666111				19
Total tax net of state credit	mills		23.728062				20
Net Local and School Tax Rate	mills		15.805522				21
Utility Plant, Jan. 1	\$	684,513	684,513				22
Materials & Supplies	\$	13,330	13,330				23
Subtotal	\$	697,843	697,843				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	697,843	697,843				26
Assessment Ratio	dec.		0.749953				27
Assessed Value	\$	523,349	523,349				28
Net Local & School Rate	mills		15.805522				29
Tax Equiv. Computed for Current Year	\$	8,272	8,272				30
Tax Equivalent per 1994 PSC Report	\$	11,025					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	11,025					34
Footnotes							35

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Steam Power Equipment (312)	0				0	6
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	2,200				2,200	7
Structures and Improvements (331)	15,148				15,148	8
Reservoirs, Dams and Waterways (332)	25,503				25,503	9
Hydraulic Power Equipment (333)	82,179				82,179	10
Total Hydraulic Production Plant	125,030	0	0	0	125,030	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	203				203	11
Structures and Improvements (341)	10,349				10,349	12
Other Power Equipment (342)	303,024				303,024	13
Total Other Production Plant	313,576	0	0	0	313,576	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (350)	0				0	14
Structures and Improvements (351)	0				0	15
Station Equipment (352)	0				0	16
Overhead Lines (353)	40,176				40,176	17
Underground Lines (356)	12,040				12,040	18
Line Transformers (358)	49,747	1,350	337		50,760	19
Meters (360)	12,817	400	100		13,117	20
Installation on Customer Premises (361)	0				0	21
Leased Property on Customer Premises (362)	0				0	22
Street Lighting and Signal Systems (363)	17,002				17,002	23
Total Transmission and Distribution Plant	131,782	1,750	437	0	133,095	
GENERAL PLANT						
Land and Land Rights (370)	0				0	24
Structures and Improvements (371)	0				0	25

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Office Furniture and Equipment (372)	4,196				4,196	26
Computers (372.1)	6,584	1,167			7,751	27
Transportation Equipment (373)	27,258	3,212			30,470	28
Other General Equipment (379)	17,147				17,147	29
Total General Plant	55,185	4,379	0	0	59,564	
Total utility plant in service directly assignable	625,573	6,129	437	0	631,265	
OTHER UTILITY PLANT						
Other Tangible Property (390)	0				0	30
Utility Plant Purchased or Sold (391)	0				0	31
Utility Plant in Process of Reclassification (392)	0				0	32
Utility Plant Leased to Others (393)	0				0	33
Property Held for Future Use (394)	0				0	34
Construction Work in Progress (395)	0				0	35
Utility Plant Acquisition Adjustments (396)	0				0	36
Other Utility Plant Adjustments (397)	0				0	37
Total Other Utility Plant	0	0	0	0	0	
GENERAL PLANT						
SCADA Equipment (397.1)					0	38
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	625,573	6,129	437	0	631,265	
Common Utility Plant Allocated to Electric Department (300)	0				0	39
Total utility plant	625,573	6,129	437	0	631,265	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

General footnotes

The amount added to the transformer account was a transformer that was classified in the inventory amounts in prior years and installed in 2008.

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT						
Organization (301)	0				0	1
Franchises and Consents (302)	0				0	2
Miscellaneous Intangible Plant (303)	0				0	3
Total Intangible Plant	0	0	0	0	0	
STEAM PRODUCTION PLANT						
Land and Land Rights (310)	0				0	4
Structures and Improvements (311)	0				0	5
Steam Power Equipment (312)	0				0	6
Total Steam Production Plant	0	0	0	0	0	
HYDRAULIC PRODUCTION PLANT						
Land and Land Rights (330)	0				0	7
Structures and Improvements (331)	0				0	8
Reservoirs, Dams and Waterways (332)	3,757				3,757	9
Hydraulic Power Equipment (333)	12,106				12,106	10
Total Hydraulic Production Plant	15,863	0	0	0	15,863	
OTHER PRODUCTION PLANT						
Land and Land Rights (340)	0				0	11
Structures and Improvements (341)	0				0	12
Other Power Equipment (342)	42,637	672			43,309	13
Total Other Production Plant	42,637	672	0	0	43,309	
TRANSMISSION AND DISTRIBUTION PLANT						
Land and Land Rights (350)	0				0	14
Structures and Improvements (351)	0				0	15
Station Equipment (352)	0				0	16
Overhead Lines (353)	0				0	17
Underground Lines (356)	0				0	18
Line Transformers (358)	440				440	19
Meters (360)	0				0	20
Installation on Customer Premises (361)	0				0	21
Leased Property on Customer Premises (362)	0				0	22
Street Lighting and Signal Systems (363)	0				0	23
Total Transmission and Distribution Plant	440	0	0	0	440	
GENERAL PLANT						
Land and Land Rights (370)	0				0	24

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$10,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT						
Structures and Improvements (371)	0				0	25
Office Furniture and Equipment (372)	0				0	26
Computers (372.1)	0				0	27
Transportation Equipment (373)	0				0	28
Other General Equipment (379)	0				0	29
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	58,940	672	0	0	59,612	
OTHER UTILITY PLANT						
Other Tangible Property (390)	0				0	30
Utility Plant Purchased or Sold (391)	0				0	31
Utility Plant in Process of Reclassification (392)	0				0	32
Utility Plant Leased to Others (393)	0				0	33
Property Held for Future Use (394)	0				0	34
Construction Work in Progress (395)	0				0	35
Utility Plant Acquisition Adjustments (396)	0				0	36
Other Utility Plant Adjustments (397)	0				0	37
Total Other Utility Plant	0	0	0	0	0	
GENERAL PLANT						
SCADA Equipment (397.1)					0	38
Total General Plant	0	0	0	0	0	
Total utility plant in service directly assignable	58,940	672	0	0	59,612	
Common Utility Plant Allocated to Electric Department (300)	0				0	39
Total utility plant	58,940	672	0	0	59,612	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	400				400	1
7.2/12.5 kV (12kV)	0				0	2
14.4/24.9 kV (25kV)	0				0	3
Other:						
NONE	0				0	4
Underground Lines						
2.4/4.16 kV (4kV)	0				0	5
7.2/12.5 kV (12kV)	0				0	6
14.4/24.9 kV (25kV)	0				0	7
Other:						
NONE	0				0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	0				0	9
7.2/12.5 kV (12kV)	0				0	10
14.4/24.9 kV (25kV)	0				0	11
Other:						
NONE	0				0	12
Underground Lines						
2.4/4.16 kV (4kV)	0				0	13
7.2/12.5 kV (12kV)	0				0	14
14.4/24.9 kV (25kV)	0				0	15
Other:						
NONE	0				0	16
Transmission System						
Pole Lines						
34.5 kV	0				0	17
69 kV	0				0	18
115 kV	0				0	19
138 kV	0				0	20
Other:						
NONE	0				0	21
Underground Lines						
34.5 kV	0				0	22
69 kV	0				0	23
115 kV	0				0	24
138 kV	0				0	25
Other:						
NONE	0				0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. Farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	16	3
Total	16	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm	16	8
Total	16	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	16	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	932	Sunday	01/20/2008	10:00	468	1
February	02	898	Sunday	02/10/2008	10:00	432	2
March	03	810	Saturday	03/08/2008	09:00	392	3
April	04	651	Thursday	04/10/2008	20:00	312	4
May	05	1,068	Saturday	05/03/2008	12:00	279	5
June	06	695	Wednesday	06/25/2008	18:00	287	6
July	07	751	Tuesday	07/29/2008	17:00	349	7
August	08	730	Monday	08/18/2008	19:00	333	8
September	09	760	Monday	09/01/2008	18:00	291	9
October	10	613	Tuesday	10/28/2008	20:00	321	10
November	11	774	Thursday	11/27/2008	11:00	384	11
December	12	969	Sunday	12/21/2008	18:00	492	12
Total		9,651				4,340	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	DAIRYLAND POWER

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine	212	4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	212	7
Purchases	4,314	8
Interchanges:		
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	4,526	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	4,230	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	4,230	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	296	27
Total Energy Losses	296	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	6.5400%	29
Total Disposition of Energy	4,526	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	420	2,668	1
Total Sales for Residential Sales		420	2,668	
Commercial & Industrial				
GENERAL SERVICE	GS-1	42	1,012	2
PUBLIC AUTHORITY	GS-1	24	250	3
Total Sales for Commercial & Industrial		66	1,262	
Public Street & Highway Lighting				
STREET LIGHTS	MS-1	5	300	4
Total Sales for Public Street & Highway Lighting		5	300	
Sales for Resale				
NONE				5
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		491	4,230	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		179,059	16,781	195,840	1
0	0	179,059	16,781	195,840	
		78,318	5,960	84,278	2
		13,964	2,260	16,224	3
0	0	92,282	8,220	100,502	
		13,948	1,337	15,285	4
0	0	13,948	1,337	15,285	
				0	5
0	0	0	0	0	
0	0	285,289	26,338	311,627	

SALES OF ELECTRICITY BY RATE SCHEDULE

Sales of Electricity by Rate Schedule (Page E-16)

If Billing Demand Units are not reported in Columns (e) or (f), please explain.

Utility has no demand charges.

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

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PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	DAIRYLAND POWER				1
Point of Delivery	MERRILLAN				2
Type of Power Purchased (firm, dump, etc.)	NON-FIRM				3
Voltage at Which Delivered	2400				4
Point of Metering	DIESEL PLANT				5
Total of 12 Monthly Maximum Demands -- kW	9,119				6
Average load factor	65.1958%				7
Total Cost of Purchased Power	194,890				8
Average cost per kWh	0.0449				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	468				12
February	432				13
March	392				14
April	312				15
May	279				16
June	287				17
July	349				18
August	333				19
September	291				20
October	321				21
November	384				22
December	492				23
Total kWh (000)	4,340	0			24
Footnotes:					25

Particulars (a)	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51
Footnotes:					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	212	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	780	13
Is Plant Owned or Leased?		14
Total Production Expenses	4,263	15
Cost per kWh of Net Generation (\$)	20	16
Monthly Net Generation --- kWh (000):		
January	16	17
February	19	18
March	27	19
April	32	20
May	40	21
June	24	22
July	19	23
August	7	24
September	7	25
October	7	26
November	7	27
December	7	28
Total kWh (000)	212	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)		53
Footnote		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	DIESEL	HYDRO			1
Unit Identification	DIESEL	HYDRO			2
Type of Generation	RECIP	HYDRO			3
kWh Net Generation (000)	28	184			4
Is Generation Metered or Estimated?	M	M			5
Is Exciter & Station Use Metered or Estimated?	M				6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW	780				13
Is Plant Owned or Leased?	O	O			14
Total Production Expenses	4,263				15
Cost per kWh of Net Generation (\$)	152.2500	0.0000			16
Monthly Net Generation --- kWh (000):					
January	7	9			17
February	12	7			18
March		27			19
April		32			20
May	9	31			21
June		24			22
July		19			23
August		7			24
September		7			25
October		7			26
November		7			27
December		7			28
Total kWh (000)	28	184			29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)					52
Footnotes					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.
3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>

1

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
					kW (n)	kVA (o)		
Total					<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
DIESEL	2	1943		FAIRBANKS MORRIS		1,050	1
Total						1,050	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Year Installed (h)	Voltage (kV) (i)	Generators			Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
		kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity				
			kW (k)	kVA (l)			
1943			814	724	800		1
	Total	0	814	724	800	0	

HYDRAULIC GENERATING PLANTS

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)	
				Unit No. (e)	Year Installed (f)	RPM (g)			
HYDRO	Halls Cree	automatic	v	1			100	1	
							Total	100	

HYDRAULIC GENERATING PLANTS (cont.)

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
	16	1,992			93	100		60	1
Total				0	93	100	0	60	

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
(a)	(b)	(c)	(d)	(e)	(f)	
Name of Substation	NONE					1
Voltage--High Side						2
Voltage--Low Side						3
Num. Main Transformers in Operation						4
Total Capacity of Transformers in kVA						5
Number of Spare Transformers on Hand						6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
Kwh Output						9
Footnotes						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
(g)	(h)	(i)	(j)	(k)	(l)	
Name of Substation						16
Voltage--High Side						17
Voltage--Low Side						18
Num. of Main Transformers in Operation						19
Total Capacity of Transformers in kVA						20
Number of Spare Transformers on Hand						21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
Kwh Output						24
Footnotes						25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
(m)	(n)	(o)	(p)	(q)	(r)	
Name of Substation						31
Voltage--High Side						32
Voltage--Low Side						33
Num. of Main Transformers in Operation						34
Capacity of Transformers in kVA						35
Number of Spare Transformers on Hand						36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
Kwh Output						39
Footnotes						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		13
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	468	158	0	1
Acquired during year	12	0		2
Total	480	158	0	3
Retired during year	11	1		4
Sales, transfers or adjustments increase (decrease)		6		5
Number end of year	469	163	0	6
Number end of year accounted for as follows:				7
In customers' use	417	155		8
In utility's use	52			9
Locked meters on customers' premises				10
In stock		8		11
Total end of year	469	163	0	12
				13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
 2. Indicate size in watts, column(b).
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	41	47,500	1
Sodium Vapor	100	63	27,691	2
Sodium Vapor	150	24	6,461	3
Sodium Vapor	400	5	180,072	4
Total		133	261,724	
Ornamental				
NONE				5
Total		0	0	
Other				
NONE				6
Total		0	0	