



3013 (02-02-05)

ANNUAL REPORT

OF

Name: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION

Principal Office: 221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

For the Year Ended: DECEMBER 31, 2007

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION

Utility Address: 221-16TH STREET SOUTH

P.O. BOX 399

WISCONSIN RAPIDS, WI 54495-0399

When was utility organized? 1/1/1890

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR GARY L. FLUGAUR

Title: CONTROLLER

Office Address:

221-16TH STREET SOUTH

P.O. BOX 399

WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9012

Fax Number: (715) 423 - 2381

E-mail Address: gary.flugaur@wrwwlc.com

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: DONALD DREWISKE

Title: COMMISSION CHARIPERSON

Office Address:

1320-18TH ST. SO.

WISCONSIN RAPIDS, WI 54494

Telephone: (715) 421 - 3282

Fax Number: (715) 423 - 2831

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: VIRCHOW KRAUSE & CO.
TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53707-7398

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

E-mail Address:

Date of most recent audit report: 6/22/2007

Period covered by most recent audit: 01/01/09-12/31/06

Names and titles of utility management including manager or superintendent:

Name: MR GREGORY A. MCTAVISH

Title: ELECTRICAL ENGINEER

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9013

Fax Number: (715) 423 - 2831

E-mail Address: greg.mctavish@wrwwlc.com

Name: MR JAMES REINOLT

Title: WATER SUPERINTENDENT

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9045

Fax Number: (715) 423 - 2831

E-mail Address: jim.reinolt@wrwwlc.com

Name: MR RICHARD A. SKIFTON

Title: GENERAL MANAGER

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 423 - 6323

Fax Number: (715) 423 - 2831

E-mail Address: RICK.SKIFTON@WRWWLC.COM

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR. JOEL MATHEWS

Title: OFFICE MANAGER

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9040

Fax Number: (715) 423 - 2831

E-mail Address: JOEL.MATHEWS@WRWWLC.COM

Name: MR. MICHAEL PARKER

Title: LINE SUPERINTENDENT

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9023

Name of utility commission/committee: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION

Fax Number: (715) 423 - 2831

Names of members of utility commission/committee:

- MS ELLEN M. DAHL, COMMISSIONER
 - MR DONALD J. DREWISKE, CHAIRMAN
 - MR ROY W. FIEGEL, COMMISSIONER
 - MR JAMES L. HUBER, COMMISSIONER
 - MR MAURICE J. MATHEWS, COMMISSIONER
-

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	22,542,206	21,604,158	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	18,974,058	17,694,313	2
Depreciation Expense (403)	1,390,527	1,379,421	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	1,186,924	1,139,169	5
Total Operating Expenses	21,551,509	20,212,903	
Net Operating Income	990,697	1,391,255	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	990,697	1,391,255	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	38,538	22,727	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	975,818	734,842	10
Miscellaneous Nonoperating Income (421)	704,838	878,615	11
Total Other Income	1,719,194	1,636,184	
Total Income	2,709,891	3,027,439	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(138,437)	(138,437)	12
Other Income Deductions (426)	291,456	270,008	13
Total Miscellaneous Income Deductions	153,019	131,571	
Income Before Interest Charges	2,556,872	2,895,868	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	0	0	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	4,758	3,321	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	4,758	3,321	
Net Income	2,552,114	2,892,547	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	47,738,585	44,882,400	20
Balance Transferred from Income (433)	2,552,114	2,892,547	21
Miscellaneous Credits to Surplus (434)	0	88,638	22
Miscellaneous Debits to Surplus--Debit (435)	45,826	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	125,000	125,000	25
Total Unappropriated Earned Surplus End of Year (216)	50,119,873	47,738,585	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	22,542,206		22,542,206	1
Total (Acct. 400):	22,542,206	0	22,542,206	
Operation and Maintenance Expense (401-402):				
Derived	18,974,058		18,974,058	2
Total (Acct. 401-402):	18,974,058	0	18,974,058	
Depreciation Expense (403):				
Derived	1,390,527		1,390,527	3
Total (Acct. 403):	1,390,527	0	1,390,527	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	1,186,924		1,186,924	5
Total (Acct. 408):	1,186,924	0	1,186,924	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	990,697	0	990,697	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	38,538		38,538	8
Total (Acct. 415-416):	38,538	0	38,538	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
FROM INVESTMENTS - WATER AND ELECTRIC	975,818	0	975,818 11
Total (Acct. 419):	975,818	0	975,818
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	92,097	92,097 12
Contributed Plant - Electric	[REDACTED]	612,741	612,741 13
NONE	0	0	0 14
Total (Acct. 421):	0	704,838	704,838
TOTAL OTHER INCOME:	1,014,356	704,838	1,719,194
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(138,437)	[REDACTED]	(138,437) 15
NONE	0	0	0 16
Total (Acct. 425):	(138,437)	0	(138,437)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	93,557	93,557 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	197,414	197,414 18
UTILITY CONTRIBUTED TIME AND EQUIPMENT	485	0	485 19
Total (Acct. 426):	485	290,971	291,456
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(137,952)	290,971	153,019
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	0	[REDACTED]	0 20
Total (Acct. 427):	0	0	0
Amortization of Debt Discount and Expense (428):			
NONE	0	[REDACTED]	0 21
Total (Acct. 428):	0	0	0
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	4,758		4,758 24
Total (Acct. 431):	4,758	0	4,758
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	4,758	0	4,758
NET INCOME:	2,138,247	413,867	2,552,114
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	41,062,502	6,676,083	47,738,585 26
Total (Acct. 216):	41,062,502	6,676,083	47,738,585
Balance Transferred from Income (433):			
Derived	2,138,247	413,867	2,552,114 27
Total (Acct. 433):	2,138,247	413,867	2,552,114
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 28
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
AUDIT ADJUSTMENT FROM 2006	39,384	0	39,384 29
WROTE PREVIOUS YEARS UNCOLLECTIBLE MERCH INV	6,442	0	6,442 30
Total (Acct. 435)--Debit:	45,826	0	45,826
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 31
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
CONTRIBUTION TO CITY GENERAL FUND	125,000	0	125,000 32
Total (Acct. 439)--Debit:	125,000	0	125,000
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	43,029,923	7,089,950	50,119,873

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	4,159	178,528			182,687	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	20	47,353			47,373	2
Payroll	1,556	65,483			67,039	3
Materials	1,756	7,754			9,510	4
Taxes					0	5
Other (list by major classes):						
TRANSPORTATION	115	4,702			4,817	6
PAYROLL OVERHEAD	363	15,047			15,410	7
Total costs and expenses	3,810	140,339	0	0	144,149	
Net income (or loss)	349	38,189	0	0	38,538	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	3,887,134	18,655,072	0	0	22,542,206	1
Less: interdepartmental sales	7,624	101,892	0	0	109,516	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	619	34,262			34,881	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	3,878,891	18,518,918	0	0	22,397,809	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	728,533	191,158	919,691	1
Electric operating expenses	686,996	180,260	867,256	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	67,039	17,590	84,629	6
Other nonutility expenses	235	62	297	7
Water utility plant accounts	98,887	25,947	124,834	8
Electric utility plant accounts	446,983	117,283	564,266	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant	4,594	1,205	5,799	13
Accum. prov. for depreciation of electric plant	52,791	13,852	66,643	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	550,546	(550,546)	0	18
All other accounts	12,154	3,189	15,343	19
Total Payroll	2,648,758	0	2,648,758	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	16	1
Electric	29	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	69,492,553	63,119,924	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	23,610,707	22,280,355	2
Net Utility Plant	45,881,846	40,839,569	
Utility Plant Acquisition Adjustments (117-118)	49,289	49,289	3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	45,931,135	40,888,858	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	2,819,735	2,463,488	8
Special Funds (125-128)	4,831,351	7,098,360	9
Total Other Property and Investments	7,651,086	9,561,848	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	736,865	1,284,577	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	900	900	12
Temporary Cash Investments (136)	299,864	304,240	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,863,878	1,951,887	15
Other Accounts Receivable (143)	732,515	605,290	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	473,704	363,041	18
Materials and Supplies (151-163)	1,043,952	973,860	19
Prepayments (165)	122,479	120,777	20
Interest and Dividends Receivable (171)	204,453	97,532	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	5,478,610	5,702,104	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	24
Other Deferred Debits (182-186)	499,221	499,221	25
Total Deferred Debits	499,221	499,221	
Total Assets and Other Debits	59,560,052	56,652,031	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,829,786	1,829,786	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	50,119,873	47,738,585	28
Total Proprietary Capital	51,949,659	49,568,371	
LONG-TERM DEBT			
Bonds (221-222)	0	0	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	0	0	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	2,151,286	1,704,112	33
Payables to Municipality (233)	973,590	794,338	34
Customer Deposits (235)	105,095	85,266	35
Taxes Accrued (236)	952,176	918,721	36
Interest Accrued (237)	8,068	4,845	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)	63,083	58,246	40
Miscellaneous Current and Accrued Liabilities (242)	1,358,008	1,326,667	41
Total Current and Accrued Liabilities	5,611,306	4,892,195	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	24,350	5,461	43
Other Deferred Credits (253)	1,974,737	2,186,004	44
Total Deferred Credits	1,999,087	2,191,465	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	59,560,052	56,652,031	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	30,335,155	0	0	32,784,769	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	24,244,294	0	0	28,974,279	2
Utility Plant in Service - Contributed Plant (101.2)	5,807,241	0	0	5,351,189	3
Utility Plant Purchased or Sold (102)				1,221,466	4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)	736,631			500	7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	1,655,879			1,501,074	9
Total Utility Plant	32,444,045	0	0	37,048,508	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	7,271,564	0	0	12,668,955	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	1,175,940	0	0	2,494,248	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	8,447,504	0	0	15,163,203	
Net Utility Plant	23,996,541	0	0	21,885,305	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	6,778,017	12,052,879			18,830,896	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	516,094	874,433			1,390,527	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	41,288				41,288	6
Accruals charged other						7
accounts (specify):						8
CLEARING ACCOUNTS	23,551	103,668			127,219	9
Salvage	6,813	118,145			124,958	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	587,746	1,096,246	0	0	1,683,992	16
Debits during year						17
Book cost of plant retired	77,189	433,121			510,310	18
Cost of removal	17,008	47,049			64,057	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	94,197	480,170	0	0	574,367	25
Balance end of year (111.1)	7,271,566	12,668,955	0	0	19,940,521	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,101,283	2,348,176			3,449,459	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	93,557	197,414			290,971	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	697	13,955			14,652	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	94,254	211,369	0	0	305,623	16
Debits during year						17
Book cost of plant retired	11,362	44,837			56,199	18
Cost of removal	8,235	20,460			28,695	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	19,597	65,297	0	0	84,894	25
Balance end of year (111.1)	1,175,940	2,494,248	0	0	3,670,188	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			884,284		884,284	826,506	3
Total Electric Utility					884,284	826,506	

Account	Total End of Year	Amount Prior Year	
Electric utility total	884,284	826,506	1
Water utility (154)	159,668	147,354	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	1,043,952	973,860	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			<u>0</u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u>0</u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,829,786	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>1,829,786</u></u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
Total Reacquired Bonds (Account 222)				0

1

Net amount of bonds outstanding December 31: 0

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	------------------------------	------------------------------------	------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	918,721	1
Accruals:		
Charged water department expense	523,798	2
Charged electric department expense	663,126	3
Charged sewer department expense	17,009	4
Other (explain):		
CAPITALIZED TAXES FOR 2007	23,726	5
Total Accruals and other credits	1,227,659	
Taxes paid during year:		
County, state and local taxes	918,721	6
Social Security taxes	174,224	7
PSC Remainder Assessment	21,130	8
Other (explain):		
GROSS RECEIPTS TAX	80,129	9
Total payments and other debits	1,194,204	
Balance end of year	952,176	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
4'93 GENERAL OBLIGATION REFUNDING NOTE3	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
CUSTOMER DEPOSITS	4,845	4,758	1,535	8,068	4
Subtotal	4,845	4,758	1,535	8,068	
Total	4,845	4,758	1,535	8,068	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
WOOD COUNTY TELEPHONE CO. STOCK	2,700	2
RESCO STOCK	62	3
AMERICAN TRANSMISSION COMPANY INVESTMENT	2,816,973	4
Total (Acct. 124):	2,819,735	
Sinking Funds (125):		
NONE		5
Total (Acct. 125):	0	
Depreciation Fund (126):		
ELECTRIC UTILITY DEPRECIATION FUND - CHECKING	97,382	6
ELECTRIC UTILITY DEPRECIATION FUND INVESTMENT	4,653,195	7
WATER UTILITY DEPRECIATION FUND - CHECKING	54,443	8
WATER UTILITY DEPRECIATION FUND INVESTMENT	26,256	9
Total (Acct. 126):	4,831,276	
Other Special Funds (128):		
UPS DEPOSIT	75	10
Total (Acct. 128):	75	
Interest Special Deposits (132):		
NONE		11
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		12
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		13
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	274,410	14
Electric	1,589,468	15
Sewer (Regulated)		16
Other (specify):		
NONE		17
Total (Acct. 142):	1,863,878	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	275,051	18
Merchandising, jobbing and contract work	455,308	19
Other (specify):		
OTERH WORK IN PROGRESS	2,156	20
Total (Acct. 143):	732,515	
Receivables from Municipality (145):		
MERCHANDISE INVOICES	196,874	21
WATER BILLS ON TAX ROLL	19,813	22
ELECTRIC AND WATER SERVICE BILLS	62,672	23
FEE FOR SEWER SERVICE CHARGES	194,345	24
Total (Acct. 145):	473,704	
Prepayments (165):		
INSURANCE	1,245	25
POSTAGE	3,552	26
WORKERS COMPENSATION INSURANCE	5,154	27
PUBLIC LIABILITY INSURANCE	1,095	28
PSC REMAINDER ASSESSMENT	23,291	29
WI GROSS RECEIPTS TAX	88,142	30
AUDIT EXPENSE		31
Total (Acct. 165):	122,479	
Extraordinary Property Losses (182):		
NONE		32
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
ELECTRIC	2,808	33
WATER - WELL SITING	257,454	34
Total (Acct. 183):	260,262	
Clearing Accounts (184):		
PAYROLL	15,781	35
Total (Acct. 184):	15,781	
Temporary Facilities (185):		
NONE		36
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
LIGHT BULB REBATES	12,470	37
ENERGY AUDITS	5,683	38

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Miscellaneous Deferred Debits (186):		
COMMERCIAL CONSERVATION REBATES	201,836	39
WATER CONSERVATION PROGRAM	3,189	40
Total (Acct. 186):	223,178	
Payables to Municipality (233):		
MISCELLANEOUS INVOICES	973,590	41
Total (Acct. 233):	973,590	
Other Deferred Credits (253):		
Regulatory Liability	2,214,978	42
WATER BILLS ADDED TO TAX ROLL	861	43
PUBLIC BENEFITS	(241,102)	44
Total (Acct. 253):	1,974,737	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	23,309,582	28,140,687	0	0	51,450,269	1
Materials and Supplies	153,511	855,395	0	0	1,008,906	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	7,024,791	12,360,917	0	0	19,385,708	4
Customer Advances for Construction		24,357			24,357	5
Regulatory Liability	674,893	1,609,303	0	0	2,284,196	6
NONE					0	7
Average Net Rate Base	15,763,409	15,001,505	0	0	30,764,914	
Net Operating Income	738,404	252,293	0	0	990,697	8
Net Operating Income as a percent of						
Average Net Rate Base	4.68%	1.68%	N/A	N/A	3.22%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	695,345	1,658,070	0	0	2,353,415	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	40,903	97,534	0	0	138,437	3
Other (specify):						
NONE					0	4
Balance End of Year	654,442	1,560,536	0	0	2,214,978	

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

General footnotes

INTEREST ACCRUED IS FOR CUSTOMER DEPOSITS.

Bonds (221): If Interest Accrued During Year is non-zero AND the Bonds schedule shows a Principal Amount EOY of zero or less, please explain.

INTEREST ACCRUED IS FOR CUSTOMER DEPOSITS.

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

INTEREST ACCRUED IS FOR CUSTOMER DEPOSITS.

Bonds (221): If Interest Accrued During Year is zero AND the Bonds schedule shows a Principal Amount EOY greater than zero, please explain.

INTEREST ACCRUED IS FOR CUSTOMER DEPOSITS.

If Interest Accrued During Year (for other than Bonds (221)) is zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY greater than zero, please explain.

INTEREST ACCRUED IS FOR CUSTOMER DEPOSITS.

Balance Sheet End-of-Year Account Balances (Page F-19)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

Acct.(186) All items are an accounting method for tracking costs until requesting the PSC authorization to amortize said costs through a formal rate case.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Acct.(143) Merchandising, jobbing and contract work are bills owed by customers, contractors, etc., for work performed or services rendered remaining unpaid at year-end.

Acct.(143) Sewer(Non-regulated) is the amount owed to the Utility from the customers at year-end for sewer use fees billed.

Acct.(145) Merchandising invoices balance is the amount owed to the Utility at year-end for work performed or service rendered to the City.

Acct.(145) Fee for Sewer service collections is the amount owed to the Utility by the City for our performing billing and collecting services for the wastewater commission for sewer use fees.

Acct.(145) Electric and Water Service Bills is the amount owed to the Utility by the City for outstanding electric and water service bills at year-end.

Acct.(145) Water Bills on Tax Roll is the amount the City owes the Utility for unpaid water bills which were added to the tax roll for 2007.

Acct.(233) Miscellaneous invoices is the amount the Utility owes the City for various work performed or service rendered outstanding at year-end. Included would be bills for the City installation of watermain and services, blow-off charges for the City treating waster water from our filter plant process and the amount owed to the City for sewer use fees billed in December, 2007 and not paid to the City until 2008.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	3,712,847	3,574,579	1
Total Sales of Water	3,712,847	3,574,579	
Other Operating Revenues			
Forfeited Discounts (470)	13,325	11,438	2
Miscellaneous Service Revenues (471)	1,390	1,935	3
Rents from Water Property (472)	128,161	92,871	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	31,411	26,086	6
Total Other Operating Revenues	174,287	132,330	
Total Operating Revenues	3,887,134	3,706,909	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	57,084	62,661	7
Pumping Expenses (620-633)	184,015	196,847	8
Water Treatment Expenses (640-652)	510,958	573,255	9
Transmission and Distribution Expenses (660-678)	572,022	383,830	10
Customer Accounts Expenses (901-905)	48,322	42,855	11
Sales Expenses (910)	7,724	8,355	12
Administrative and General Expenses (920-932)	728,713	644,620	13
Total Operation and Maintenance Expenses	2,108,838	1,912,423	
Other Operating Expenses			
Depreciation Expense (403)	516,094	508,567	14
Amortization Expense (404-407)		0	15
Taxes (408)	523,798	512,511	16
Total Other Operating Expenses	1,039,892	1,021,078	
Total Operating Expenses	3,148,730	2,933,501	
NET OPERATING INCOME	738,404	773,408	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	7,020	328,903	1,558,409	4
Commercial	759	268,100	853,988	5
Industrial	23	150,060	424,551	6
Total Metered Sales to General Customers (461)	7,802	747,063	2,836,948	
Private Fire Protection Service (462)	64		50,007	7
Public Fire Protection Service (463)	1		664,275	8
Other Sales to Public Authorities (464)	59	48,922	153,993	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	1	2,189	7,624	12
Total Sales of Water	7,927	798,174	3,712,847	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	664,275	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	664,275	
Forfeited Discounts (470):		
Customer late payment charges	13,325	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	13,325	
Miscellaneous Service Revenues (471):		
RECONNECTION CHARGES	1,390	7
Total Miscellaneous Service Revenues (471)	1,390	
Rents from Water Property (472):		
COMMUNICATION ANTENNAS ON WATER TOWERS	128,161	8
Total Rents from Water Property (472)	128,161	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	31,411	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	31,411	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	16,576	14,754	1
Operation Labor and Expenses (601)	40,071	46,666	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)	437	1,241	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)		0	10
Maintenance of Infiltration Galleries and Tunnels (615)		0	11
Maintenance of Supply Mains (616)		0	12
Maintenance of Miscellaneous Water Source Plant (617)		0	13
Total Source of Supply Expenses	57,084	62,661	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	12,200	11,611	14
Fuel for Power Production (621)		0	15
Power Production Labor and Expenses (622)		0	16
Fuel or Power Purchased for Pumping (623)	119,144	115,188	17
Pumping Labor and Expenses (624)	6,316	6,575	18
Expenses Transferred--Credit (625)		0	19
Miscellaneous Expenses (626)		0	20
Rents (627)		0	21
Maintenance Supervision and Engineering (630)	26,948	26,323	22
Maintenance of Structures and Improvements (631)	6,156	21,306	23
Maintenance of Power Production Equipment (632)		0	24
Maintenance of Pumping Equipment (633)	13,251	15,844	25
Total Pumping Expenses	184,015	196,847	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	15,664	14,757	26
Chemicals (641)	72,121	73,457	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	389,027	439,904	28
Miscellaneous Expenses (643)	248	126	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)	10,408	9,395	31
Maintenance of Structures and Improvements (651)	2,081	2,638	32
Maintenance of Water Treatment Equipment (652)	21,409	32,978	33
Total Water Treatment Expenses	510,958	573,255	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	31,337	31,677	34
Storage Facilities Expenses (661)	164,852	62,338	35
Transmission and Distribution Lines Expenses (662)	124,349	75,769	36
Meter Expenses (663)	30,698	41,684	37
Customer Installations Expenses (664)	45,561	29,176	38
Miscellaneous Expenses (665)	0	226	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)		0	41
Maintenance of Structures and Improvements (671)		0	42
Maintenance of Distribution Reservoirs and Standpipes (672)		0	43
Maintenance of Transmission and Distribution Mains (673)	89,120	91,496	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	67,843	28,909	46
Maintenance of Meters (676)	3,312	3,560	47
Maintenance of Hydrants (677)	14,950	18,995	48
Maintenance of Miscellaneous Plant (678)		0	49
Total Transmission and Distribution Expenses	572,022	383,830	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	1,357	1,513	50
Meter Reading Labor (902)	14,154	11,775	51
Customer Records and Collection Expenses (903)	32,192	28,400	52
Uncollectible Accounts (904)	619	1,167	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	48,322	42,855	
SALES EXPENSES			
Sales Expenses (910)	7,724	8,355	55
Total Sales Expenses	7,724	8,355	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	115,970	110,514	56
Office Supplies and Expenses (921)	46,236	40,896	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	25,017	30,309	59
Property Insurance (924)	7,110	7,446	60
Injuries and Damages (925)	4,101	(10,474)	61
Employee Pensions and Benefits (926)	400,692	392,364	62
Regulatory Commission Expenses (928)	420	0	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	24,681	23,881	65
Rents (931)		0	66
Maintenance of General Plant (932)	104,486	49,684	67
Total Administrative and General Expenses	728,713	644,620	
Total Operation and Maintenance Expenses	2,108,838	1,912,423	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		471,467	473,251	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		17,009	13,970	2
Net property tax equivalent		454,458	459,281	
Social Security		77,851	74,175	3
PSC Remainder Assessment		3,638	3,251	4
Other (specify): CAPITALIZED TAXES FOR 2004		(12,149)	(24,196)	5
Total tax expense		523,798	512,511	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.188310				3
County tax rate	mills		5.308340				4
Local tax rate	mills		11.693280				5
School tax rate	mills		8.855300				6
Voc. school tax rate	mills		1.636140				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		27.681370				10
Less: state credit	mills		1.600770				11
Net tax rate	mills		26.080600				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		11.693280				14
Combined School Tax Rate	mills		10.491440				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		22.184720				17
Total Tax Rate	mills		27.681370				18
Ratio of Local and School Tax to Total	dec.		0.801431				19
Total tax net of state credit	mills		26.080600				20
Net Local and School Tax Rate	mills		20.901813				21
Utility Plant, Jan. 1	\$	30,335,155	30,335,155				22
Materials & Supplies	\$	147,354	147,354				23
Subtotal	\$	30,482,509	30,482,509				24
Less: Plant Outside Limits	\$	5,447,782	5,447,782				25
Taxable Assets	\$	25,034,727	25,034,727				26
Assessment Ratio	dec.		0.901000				27
Assessed Value	\$	22,556,289	22,556,289				28
Net Local & School Rate	mills		20.901813				29
Tax Equiv. Computed for Current Year	\$	471,467	471,467				30
Tax Equivalent per 1994 PSC Report	\$	317,937					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	471,467					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	221,943		4
Structures and Improvements (311)	27,740	1,350	5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	1,899,587		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	1,116,558	30,174	10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	3,265,828	31,524	
PUMPING PLANT			
Land and Land Rights (320)	40,853		12
Structures and Improvements (321)	436,459		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0	48,676	15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	397,474		17
Diesel Pumping Equipment (326)	45,614		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	39,691		20
Total Pumping Plant	960,091	48,676	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	548,833		22
Water Treatment Equipment (332)	2,297,992	5,655	23
Total Water Treatment Plant	2,846,825	5,655	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			221,943	4
Structures and Improvements (311)			29,090	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			1,899,587	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)	10,363		1,136,369	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	10,363	0	3,286,989	
PUMPING PLANT				
Land and Land Rights (320)			40,853	12
Structures and Improvements (321)			436,459	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			48,676	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			397,474	17
Diesel Pumping Equipment (326)			45,614	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			39,691	20
Total Pumping Plant	0	0	1,008,767	
WATER TREATMENT PLANT				
Land and Land Rights (330)				0 21
Structures and Improvements (331)			548,833	22
Water Treatment Equipment (332)			2,303,647	23
Total Water Treatment Plant	0	0	2,852,480	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	68,602		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,733,616		26
Transmission and Distribution Mains (343)	8,910,413	1,478,274	27
Fire Mains (344)	0		28
Services (345)	960,439	49,331	29
Meters (346)	1,283,639	152,650	30
Hydrants (348)	1,019,261	125,422	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	13,975,970	1,805,677	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	75,370	1,899	39
Laboratory Equipment (395)	25,710		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	43,717		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	144,797	1,899	
Total utility plant in service directly assignable	21,193,511	1,893,431	
Common Utility Plant Allocated to Water Department	1,181,359	53,182	46
Total utility plant in service	22,374,870	1,946,613	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			68,602 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			1,733,616 26
Transmission and Distribution Mains (343)	6,918		10,381,769 27
Fire Mains (344)			0 28
Services (345)	900		1,008,870 29
Meters (346)	24,645		1,411,644 30
Hydrants (348)	5,855		1,138,828 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	38,318	0	15,743,329
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			77,269 39
Laboratory Equipment (395)			25,710 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			43,717 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	146,696
Total utility plant in service directly assignable	48,681	0	23,038,261
Common Utility Plant Allocated to Water Department	28,508		1,206,033 46
Total utility plant in service	77,189	0	24,244,294

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	4,595,994	63,957	27
Fire Mains (344)	0		28
Services (345)	450,331	22,459	29
Meters (346)	155,022	1,515	30
Hydrants (348)	526,856	2,469	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	5,728,203	90,400	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	5,728,203	90,400	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	5,728,203	90,400	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	3,672		4,656,279 27
Fire Mains (344)			0 28
Services (345)	477		472,313 29
Meters (346)	4,106		152,431 30
Hydrants (348)	3,107		526,218 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	11,362	0	5,807,241
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	11,362	0	5,807,241
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	11,362	0	5,807,241

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	4,984	3.20%	909	1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	1,235,896	3.60%	68,385	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	449,912	1.80%	20,276	6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	1,690,792		89,570	
PUMPING PLANT				
Structures and Improvements (321)	141,274	3.20%	13,967	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0	4.40%	1,071	10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	328,974	4.40%	17,489	12
Diesel Pumping Equipment (326)	13,867	4.40%	2,007	13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	29,376	4.40%	1,746	15
Total Pumping Plant	513,491		36,280	
WATER TREATMENT PLANT				
Structures and Improvements (331)	372,696	3.20%	17,563	16
Water Treatment Equipment (332)	533,294	3.30%	75,927	17
Total Water Treatment Plant	905,990		93,490	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	352,487	2.10%	36,406	19
Transmission and Distribution Mains (343)	1,467,480	1.30%	135,780	20
Fire Mains (344)	0			21
Services (345)	331,495	2.90%	28,555	22
Meters (346)	499,136	5.50%	74,120	23
Hydrants (348)	176,306	2.20%	23,739	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					5,893	1
312					0	2
313					0	3
314					1,304,281	4
315					0	5
316	10,363				459,825	6
317					0	7
	10,363	0	0	0	1,769,999	
321					155,241	8
322					0	9
323					1,071	10
324					0	11
325					346,463	12
326					15,874	13
327					0	14
328					31,122	15
	0	0	0	0	549,771	
331					390,259	16
332					609,221	17
	0	0	0	0	999,480	
341					0	18
342					388,893	19
343	6,918	9,800	262		1,586,804	20
344					0	21
345	900	2,846	318		356,622	22
346	24,645	2,169			546,442	23
348	5,855	2,193	733		192,730	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	2,826,904		298,600	
GENERAL PLANT				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	0			27
Computer Equipment (391.1)	0			28
Transportation Equipment (392)	0			29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	77,936	5.80%		31
Laboratory Equipment (395)	14,718	5.80%	1,491	32
Power Operated Equipment (396)	0			33
Communication Equipment (397)	38,041	9.20%	4,022	34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	130,695		5,513	
Total accum. prov. directly assignable	6,067,872		523,453	
Common Utility Plant Allocated to Water Department	710,145		58,145	38
Total accum. prov. for depreciation	6,778,017		581,598	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	38,318	17,008	1,313	0	3,071,491
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394				(667)	77,269 31
395					16,209 32
396					0 33
397					42,063 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	(667)	135,541
	48,681	17,008	1,313	(667)	6,526,282
	28,508		5,500		745,282 38
	77,189	17,008	6,813	(667)	7,271,564

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
SOURCE OF SUPPLY PLANT			
Structures and Improvements (311)	0		1
Collecting and Impounding Reservoirs (312)	0		2
Lake, River and Other Intakes (313)	0		3
Wells and Springs (314)	0		4
Infiltration Galleries and Tunnels (315)	0		5
Supply Mains (316)	0		6
Other Water Source Plant (317)	0		7
Total Source of Supply Plant	0		0
PUMPING PLANT			
Structures and Improvements (321)	0		8
Boiler Plant Equipment (322)	0		9
Other Power Production Equipment (323)	0		10
Steam Pumping Equipment (324)	0		11
Electric Pumping Equipment (325)	0		12
Diesel Pumping Equipment (326)	0		13
Hydraulic Pumping Equipment (327)	0		14
Other Pumping Equipment (328)	0		15
Total Pumping Plant	0		0
WATER TREATMENT PLANT			
Structures and Improvements (331)	0		16
Water Treatment Equipment (332)	0		17
Total Water Treatment Plant	0		0
TRANSMISSION AND DISTRIBUTION PLANT			
Structures and Improvements (341)	0		18
Distribution Reservoirs and Standpipes (342)	0		19
Transmission and Distribution Mains (343)	756,805	1.04%	60,140
Fire Mains (344)	0		21
Services (345)	172,019	2.90%	13,378
Meters (346)	80,867	5.50%	8,455
Hydrants (348)	91,592	2.20%	11,584

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 16
332					0 17
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 18
342					0 19
343	3,672	5,200	139		808,212 20
344					0 21
345	477	1,510	169		183,579 22
346	4,106	361			84,855 23
348	3,107	1,164	389		99,294 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)	0		25
Total Transmission and Distribution Plant	1,101,283		93,557
GENERAL PLANT			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
Total General Plant	0		0
Total accum. prov. directly assignable	1,101,283		93,557
Common Utility Plant Allocated to Water Department	0		38
Total accum. prov. for depreciation	1,101,283		93,557

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	11,362	8,235	697	0	1,175,940
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	11,362	8,235	697	0	1,175,940
					0 38
	11,362	8,235	697	0	1,175,940

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			78,238	78,238	1
February			70,067	70,067	2
March			75,079	75,079	3
April			68,707	68,707	4
May			80,567	80,567	5
June			91,684	91,684	6
July			102,852	102,852	7
August			90,886	90,886	8
September			78,235	78,235	9
October			73,209	73,209	10
November			65,689	65,689	11
December			71,968	71,968	12
Total annual pumpage	0	0	947,181	947,181	
Less: Water sold				798,174	13
Volume pumped but not sold				149,007	14
Volume sold as a percent of volume pumped				84%	15
Volume used for water production, water quality and system maintenance				69,933	16
Volume related to equipment/system malfunction				11,250	17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				81,183	19
Volume pumped but unaccounted for				67,824	20
Percent of water lost				7%	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				3,843	24
Date of maximum: 6/27/2007					25
Cause of maximum:					26
DRY WEATHER CAUSING CUSTOMERS TO SPRINKLE LAWNS AND GARDENS					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,199	27
Date of minimum: 3/31/2007					28
Total KWH used for pumping for the year				1,496,287	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
GR-16TH ST. S, S OF WHITROCK	1	70	156	1,200,000	Yes	1
GR-TWO MILE AVE@24TH ST SO	2	69	156	1,400,000	Yes	2
GR-AIRPORT AVE@38TH ST SO	3	61	156	1,300,000	Yes	3
GR-64THST S& GRIFFITH AVE	4	70	156	2,500,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#2	#5	#6	1
Location	FILTER PLT PUMP ROOM	FILTER PLT PUMP ROOM	FILTER PLT PUMP ROOM	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	AMERICAN TURBINE	AMERICAN TURBINE	AMERICAN TURBINE	5
Year Installed	1978	1997	1997	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,000	600	1,100	8
Pump Motor or Standby Engine Mfr	NEWMAN	US MOTORS	US MOTORS	9 10
Year Installed	1978	1997	1997	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	25	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#7	#8	1,2 & 3 FILTERS	14
Location	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	15
Purpose	P	P	P	16
Destination	D	D	T	17
Pump Manufacturer	PEERLESS	LAYNE	TEEL	18
Year Installed	1962	1962	1996	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	CENTRIFUGAL	20
Actual Capacity (gpm)	2,000	1,600	150	21
Pump Motor or Standby Engine Mfr	US MOTORS	GENERAL ELECTRIC	DAYTON	22 23
Year Installed	1994	1962	1996	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	100	100	10	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	4 & 5 FILTERS	BACKWASH #1	BACKWASH #2	1
Location	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	AURORA	GOULDS	LAYNE	5
Year Installed	1962	1995	1962	6
Type	CENTRIFUGAL	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	270	5,000	5,500	8
Pump Motor or Standby Engine Mfr	MARATHON	US MOTORS	US MOTORS	9 10
Year Installed	1962	1995	1962	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	8	100	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #1 LARGE	WELL #1 SMALL	WELL #2 LARGE	14
Location	COLLECTOR #1	COLLECTOR #1	COLLECTOR #2	15
Purpose	P	P	P	16
Destination	T	T	T	17
Pump Manufacturer	LAYNE	LAYNE	AMERICAN TURBINE	18
Year Installed	1989	1989	1995	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	900	400	1,300	21
Pump Motor or Standby Engine Mfr	WESTINGHOUSE	GENERAL ELECTRIC	US MOTORS	22 23
Year Installed	1996	1996	1995	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	50	25	50	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #2 SMALL	WELL #3 LARGE	WELL #3 SMALL	1
Location	COLLECTOR #2	COLLECTOR #3	COLLECTOR #3	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	AMERICAN TURBINE	GOULDS	GOULDS	5
Year Installed	1995	1996	1996	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	700	1,500	400	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	10
Year Installed	1995	1996	1996	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	25	50	25	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #4 LARGE	WELL #4 SMALL		14
Location	COLLECTOR #4	COLLECTOR #4		15
Purpose	P	P		16
Destination	T	T		17
Pump Manufacturer	LAYNE	LAYNE		18
Year Installed	1991	1991		19
Type	VERTICAL TURBINE	VERTICAL TURBINE		20
Actual Capacity (gpm)	1,800	900		21
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS		23
Year Installed	1991	1991		24
Type	ELECTRIC	ELECTRIC		25
Horsepower	60	25		26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	EAST TOWER	RESERVOIR AT 16 ST	SOUTH TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
				3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	ET	4
Year constructed	1947	1949	1999	5
				6
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	OTHER	7
				8
Elevation difference in feet (See Headnote 3.)	129	0	145	9
				10
Total capacity in gallons (actual)	400,000	703,741	2,000,000	11
				12
WATER TREATMENT PLANT				13
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	14
				15
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	CENTRAL FACILITIES	WELLHOUSE	16
				17
Filters, type (gravity, pressure, other, none)	GRAVITY	GRAVITY	GRAVITY	18
				19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	10.0000	10.0000	10.0000	20
				21
Is a corrosion control chemical used (yes, no)?	N	N	N	22
				23
Is water fluoridated (yes, no)?	Y	Y	Y	24
				25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WEST TOWER		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1947		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	124		6
Total capacity in gallons (actual)	400,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	GRAVITY		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	10.0000		12
Is a corrosion control chemical used (yes, no)?	N		13
Is water fluoridated (yes, no)?	Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)				
M	D	4.000	17,197	62	520	0	16,739	1	
P	D	4.000	400	0	0	0	400	2	
M	D	6.000	407,409	461	8,969	0	398,901	3	
M	D	8.000	142,647	6,060	67	0	148,640	4	
M	D	10.000	18,500	0	0	0	18,500	5	
A	S	12.000	13,508	0	0	0	13,508	6	
M	D	12.000	120,980	9,833	130	0	130,683	7	
M	T	12.000	5,309	0	0	0	5,309	8	
A	D	14.000	14,569	0	0	0	14,569	9	
M	D	14.000	106	0	0	0	106	10	
M	T	14.000	526	0	0	0	526	11	
M	D	16.000	9,599	0	0	0	9,599	12	
M	T	16.000	18,214	0	0	0	18,214	13	
M	S	20.000	5,200	0	0	0	5,200	14	
M	T	20.000	4,012	0	0	0	4,012	15	
M	T	24.000	620	0	0	0	620	16	
Total Within Municipality			778,796	16,416	9,686	0	785,526		
M	S	12.000	2,500	0	0	0	2,500	17	
M	S	14.000	73	0	0	0	73	18	
A	S	16.000	15,100	0	0	0	15,100	19	
M	D	16.000	3,355	0	0	0	3,355	20	
M	S	16.000	1,215	0	0	0	1,215	21	
P	D	16.000	1,470	0	0	0	1,470	22	
M	S	20.000	19,472	0	0	0	19,472	23	
M	S	24.000	54	0	0	0	54	24	
Total Outside of Municipality			43,239	0	0	0	43,239		
Total Utility			822,035	16,416	9,686	0	828,765		

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	3,844	0	25	0	3,819		1
M	1.000	1,098	42	2	0	1,138		2
M	1.250	33	0	0	0	33		3
M	1.500	217	6	0	0	223		4
M	2.000	141	6	1	0	146		5
M	2.500	1	0	0	0	1		6
M	3.000	7	0	0	0	7		7
M	4.000	15	1	0	0	16		8
M	6.000	27	4	0	0	31		9
M	8.000	23	1	0	0	24		10
M	12.000	2	0	0	0	2		11
Total Utility		5,408	60	28	0	5,440	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	7,921	288	258	13	7,964	301	1
0.750	13	0	0	(13)	0	0	2
1.000	377	8	11	0	374	29	3
1.250	1	0	1	0	0	0	4
1.500	128	16	4	0	140	42	5
2.000	92	6	1	0	97	17	6
3.000	50	0	2	0	48	12	7
4.000	15	3	3	0	15	10	8
6.000	3	0	0	0	3	3	9
Total:	8,600	321	280	0	8,641	414	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	7,274	478	3	9	44	156	7,964	1
0.750	0	0	0	0	0	0	0	2
1.000	152	191	2	7	4	18	374	3
1.250	0	0	0	0	0	0	0	4
1.500	4	94	1	12	1	28	140	5
2.000	0	66	5	16	3	7	97	6
3.000	0	22	2	15	2	7	48	7
4.000	0	5	7	2	1	0	15	8
6.000	0	0	3	0	0	0	3	9
Total:	7,430	856	23	61	55	216	8,641	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	8				8	1
Within Municipality	956	32	7		981	2
Total Fire Hydrants	964	32	7	0	989	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	120
Number of distribution system valves end of year:	3,404
Number of distribution valves operated during year:	238

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

This is the amount remaining from our 7% rate of return for billing and collecting sewer fees for the City Wastewater Commission.

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 631 - The decrease in this account is due to the installation of sensors and painting at the wellhouses performed in 2006 and not repeated in 2007

Account 642 - The decrease in this account is due to cut backs in the hours of manned operation of the filter plant

Account 652 - The decrease in this account in 2007 was due primarily due to fewer breakdowns of our lime silo

Account 661 - The increase in this account for 2007 is due to a contract signed with a vendor to do yearly inspections and repair of our storage facilities

Account 662 - The increase in this account is do to performing our locates in house rather than outsourcing them

Account 663 - The decrease in this account is due to a lower number of meter repairs

Account 664 - The increase in this account is due to an increase in the number of problems associated with the automatic meter reading system

Account 675 - The increase in this account is due to the full year implementation of a program to bury services prone to freezing deeper

Account 925 - The increase in this account is due to a decrease in the insurance dividend received over the amount received in 2006

Account 932 - The increase in this account is due to roof replacement and repair done in to the main plant

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Balance First of Year, Account 300 (or 300.1), is nonzero, please explain.

Allocation of Common Plant are based on historic studies, and have been in place for years.

If Additions, Account 300 (or 300.1), is nonzero, please explain.

Allocation of Common Plant are based on historic studies, and have been in place for years.

If Retirements, Account 300 (or 300.1), is nonzero, please explain.

Allocation of Common Plant are based on historic studies, and have been in place for years.

WATER OPERATING SECTION FOOTNOTES

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

If Adjustments for any account are nonzero, please explain.

Adjustment was necessary to make sure depreciation was not more than balance in the plant account.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Watermains are assessed on a (3)year average installed cost basis. If cost/ft. of installing main is lower than the average for a particular project, the lower cost/ft. is used for the assessment. If the cost/ft. is higher than the average for a particular project, the (3)year average cost/ft. is used for the assessment.

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Water services are assessed on a (3)year average installed cost basis. For 1" services actual installed cost is compared to average, if lower than average then assessed at lower cost. If higher than the (3)year average, then the average is used for the assessment.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

Water services not in use are either permanently disconnected or removed.

Meters (Page W-23)

General footnotes

With the staff we have, as many meters are tested and or replace as timely as possible. We are in the process of implementing and AMR program and will be replacing all meters over the next four years.

If Tested During Year column total is zero, please explain.

With the staff we have, as many meters are tested and or replace as timely as possible. We are in the process of implementing and AMR program and will be replacing all meters over the next four years.

Explain program for replacing or testing meters 1" or smaller.

With the staff we have, as many meters are tested and or replace as timely as possible. We are in the process of implementing and AMR program and will be replacing all meters over the next four years.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

With the staff we have, as many meters are tested and or replace as timely as possible. We are in the process of implementing and AMR program and will be replacing all meters over the next four years.

WATER OPERATING SECTION FOOTNOTES

Hydrants and Distribution System Valves (Page W-24)

General footnotes

Due to the cost of manpower and the possibility fo damaging and having to replace the valves after operating them, we have not started a formal program for this project

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	18,348,051	17,507,539	1
Total Sales of Electricity	18,348,051	17,507,539	
Other Operating Revenues			
Forfeited Discounts (450)	74,714	75,223	2
Miscellaneous Service Revenues (451)	17,710	13,895	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	211,912	297,923	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	2,685	2,669	7
Total Other Operating Revenues	307,021	389,710	
Total Operating Revenues	18,655,072	17,897,249	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	14,533,544	13,633,065	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	809,634	780,884	10
Customer Accounts Expenses (901-905)	490,092	425,582	11
Sales Expenses (911-916)	998	2,364	12
Administrative and General Expenses (920-932)	1,030,952	939,995	13
Total Operation and Maintenance Expenses	16,865,220	15,781,890	
Other Expenses			
Depreciation Expense (403)	874,433	870,854	14
Amortization Expense (404-407)		0	15
Taxes (408)	663,126	626,658	16
Total Other Expenses	1,537,559	1,497,512	
Total Operating Expenses	18,402,779	17,279,402	
NET OPERATING INCOME	252,293	617,847	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	74,714	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	<u>74,714</u>	
Miscellaneous Service Revenues (451):		
RECONNECTION CHARGES	17,710	3
Total Miscellaneous Service Revenues (451)	<u>17,710</u>	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	<u>0</u>	
Rent from Electric Property (454):		
POLE ATTACHMENT CHARGES	211,912	5
Total Rent from Electric Property (454)	<u>211,912</u>	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	<u>0</u>	
Other Electric Revenues (456):		
FEE FOR COLLECTING STATE SALES TAX	2,685	7
Total Other Electric Revenues (456)	<u>2,685</u>	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	14,533,544	13,633,065	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
Total Other Power Supply Expenses	14,533,544	13,633,065	
Total Power Production Expenses	14,533,544	13,633,065	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	48,307	48,610	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)		0	51
Station Expenses (582)	48,492	53,274	52
Overhead Line Expenses (583)	11,968	48,082	53
Underground Line Expenses (584)	22,262	22,707	54
Street Lighting and Signal System Expenses (585)	43,471	22,249	55
Meter Expenses (586)	173	(16,471)	56
Customer Installations Expenses (587)	21,613	23,984	57
Miscellaneous Distribution Expenses (588)	(20,599)	(23,727)	58
Rents (589)	100	100	59
Maintenance Supervision and Engineering (590)	48,257	48,607	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)	14,780	4,481	62
Maintenance of Overhead Lines (593)	479,160	458,268	63
Maintenance of Underground Lines (594)	55,162	50,449	64
Maintenance of Line Transformers (595)	1,703	731	65
Maintenance of Street Lighting and Signal Systems (596)	30,000	35,167	66
Maintenance of Meters (597)	4,785	4,373	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	809,634	780,884	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	13,790	14,693	69
Meter Reading Expenses (902)	107,338	87,053	70
Customer Records and Collection Expenses (903)	334,702	302,509	71
Uncollectible Accounts (904)	34,262	21,327	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Total Customer Accounts Expenses	490,092	425,582	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)	998	2,364	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)		0	77
Total Sales Expenses	998	2,364	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	134,152	124,912	78
Office Supplies and Expenses (921)	47,014	40,616	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	104,508	115,945	81
Property Insurance (924)	7,703	8,066	82
Injuries and Damages (925)	5,072	(23,937)	83
Employee Pensions and Benefits (926)	585,337	600,219	84
Regulatory Commission Expenses (928)	3,219	0	85
Duplicate Charges -- Credit (929)	29,710	30,407	86
Miscellaneous General Expenses (930)	49,907	44,261	87
Rents (931)		0	88
Maintenance of General Plant (932)	123,750	60,320	89
Total Administrative and General Expenses	1,030,952	939,995	
Total Operation and Maintenance Expenses	16,865,220	15,781,890	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		480,708	445,470	1
Social Security		96,374	93,701	2
Wisconsin Gross Receipts Tax		80,129	81,455	3
PSC Remainder Assessment		17,493	16,306	4
Other (specify): CAPITALIZED TAXES FOR 2004		(11,578)	(10,274)	5
Total tax expense		663,126	626,658	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.188310				3
County tax rate	mills		5.308340				4
Local tax rate	mills		11.693280				5
School tax rate	mills		8.855300				6
Voc. school tax rate	mills		1.636140				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		27.681370				10
Less: state credit	mills		1.600770				11
Net tax rate	mills		26.080600				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		11.693280				14
Combined School Tax Rate	mills		10.491440				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		22.184720				17
Total Tax Rate	mills		27.681370				18
Ratio of Local and School Tax to Total	dec.		0.801431				19
Total tax net of state credit	mills		26.080600				20
Net Local and School Tax Rate	mills		20.901813				21
Utility Plant, Jan. 1	\$	32,784,769	32,784,769				22
Materials & Supplies	\$	826,506	826,506				23
Subtotal	\$	33,611,275	33,611,275				24
Less: Plant Outside Limits	\$	8,085,856	8,085,856				25
Taxable Assets	\$	25,525,419	25,525,419				26
Assessment Ratio	dec.		0.901000				27
Assessed Value	\$	22,998,403	22,998,403				28
Net Local & School Rate	mills		20.901813				29
Tax Equiv. Computed for Current Year	\$	480,708	480,708				30
Tax Equivalent per 1994 PSC Report	\$	363,921					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	480,708					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	68,302		34
Structures and Improvements (361)	121,967		35
Station Equipment (362)	5,290,146	55,062	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,507,650		38
Overhead Conductors and Devices (365)	2,393,514		39
Underground Conduit (366)	749,816	51,552	40
Underground Conductors and Devices (367)	2,988,395	296,916	41
Line Transformers (368)	3,277,941	640,298	42
Services (369)	2,053,568	74,844	43
Meters (370)	1,814,776	340,073	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	4,038,423	389,474	47
Total Distribution Plant	24,304,498	1,848,219	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	110,863	11,588	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			68,302 34
Structures and Improvements (361)			121,967 35
Station Equipment (362)	8,473		5,336,735 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	11,851	(58,080)	1,437,719 38
Overhead Conductors and Devices (365)	29,270	(20,275)	2,343,969 39
Underground Conduit (366)	705		800,663 40
Underground Conductors and Devices (367)	22,696		3,262,615 41
Line Transformers (368)	19,085		3,899,154 42
Services (369)	7,336		2,121,076 43
Meters (370)	43,217		2,111,632 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	84,217		4,343,680 47
Total Distribution Plant	226,850	(78,355)	25,847,512
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)	302		122,149 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	53,933	29,443	55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	164,796	41,031	
Total utility plant in service directly assignable	24,469,294	1,889,250	
Common Utility Plant Allocated to Electric Department	2,837,801	289,410	60
Total utility plant in service	27,307,095	2,178,660	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)	19,380		63,996 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	19,682	0	186,145
Total utility plant in service directly assignable	246,532	(78,355)	26,033,657
Common Utility Plant Allocated to Electric Department	186,589		2,940,622 60
Total utility plant in service	433,121	(78,355)	28,974,279

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,244,195	118,763	38
Overhead Conductors and Devices (365)	1,651,129	161,517	39
Underground Conduit (366)	361,164	33,254	40
Underground Conductors and Devices (367)	1,664,487	161,517	41
Line Transformers (368)	0		42
Services (369)	0		43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	4,920,975	475,051	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	8,235		1,354,723 38
Overhead Conductors and Devices (365)	20,340		1,792,306 39
Underground Conduit (366)	490		393,928 40
Underground Conductors and Devices (367)	15,772		1,810,232 41
Line Transformers (368)			0 42
Services (369)			0 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	44,837	0	5,351,189
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	4,920,975	475,051	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	4,920,975	475,051	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	<u>0</u>	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>44,837</u>	<u>0</u>	<u>5,351,189</u>
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	<u>44,837</u>	<u>0</u>	<u>5,351,189</u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	58,854	2.22%	2,708	27
Station Equipment (362)	2,480,220	3.03%	160,997	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	886,118	3.70%		30
Overhead Conductors and Devices (365)	1,213,701	4.20%	99,487	31
Underground Conduit (366)	167,847	2.50%	19,381	32
Underground Conductors and Devices (367)	1,016,127	3.89%	121,582	33
Line Transformers (368)	1,483,638	2.71%	97,250	34
Services (369)	1,117,142	4.57%	95,391	35
Meters (370)	505,737	3.39%	66,553	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	1,284,478	4.50%	188,597	39
Total Distribution Plant	10,213,862		851,946	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	110,862	6.67%	7,771	45
Laboratory Equipment (395)	36,643	5.88%	3,467	46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0	6.67%		48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	147,505		11,238	
Total accum. prov. directly assignable	10,361,367		863,184	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					61,562 27
362	8,473	1,296			2,631,448 28
363					0 29
364	11,851	16,311	7,874	(47,944)	817,886 30
365	29,270	10,532	12,762		1,286,148 31
366	705		(494)		186,029 32
367	22,696	2,598	(59)		1,112,356 33
368	19,085		64,800		1,626,603 34
369	7,336	8,765	454		1,196,886 35
370	43,217				529,073 36
371					0 37
372					0 38
373	84,217	7,547	(6,142)		1,375,169 39
	226,850	47,049	79,195	(47,944)	10,823,160
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394	302				118,331 45
395	19,380				20,730 46
396					0 47
397					0 48
398					0 49
399					0 50
	19,682	0	0	0	139,061
	246,532	47,049	79,195	(47,944)	10,962,221

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
Common Utility Plant Allocated to Electric Department	1,691,512		162,861	51
Total accum. prov. for depreciation	<u>12,052,879</u>		<u>1,026,045</u>	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
	186,589		38,950		1,706,734 51
	<u>433,121</u>	<u>47,049</u>	<u>118,145</u>	<u>(47,944)</u>	<u>12,668,955</u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	717,905	3.70%	48,080	30
Overhead Conductors and Devices (365)	840,216	4.20%	72,312	31
Underground Conduit (366)	109,384	2.50%	9,439	32
Underground Conductors and Devices (367)	680,671	3.89%	67,583	33
Line Transformers (368)	0			34
Services (369)	0			35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	0			39
Total Distribution Plant	2,348,176		197,414	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	0		0	
Total accum. prov. directly assignable	2,348,176		197,414	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364	8,235	11,335	5,472		751,887 30
365	20,340	7,319	8,868		893,737 31
366	490		(344)		117,989 32
367	15,772	1,806	(41)		730,635 33
368					0 34
369					0 35
370					0 36
371					0 37
372					0 38
373					0 39
	44,837	20,460	13,955	0	2,494,248
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	44,837	20,460	13,955	0	2,494,248

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>2,348,176</u></u>		<u><u>197,414</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	44,837	20,460	13,955	0	2,494,248

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)						0 1
7.2/12.5 kV (12kV)						0 2
14.4/24.9 kV (25kV)						0 3
Other:						
NONE						0 4
Underground Lines						
2.4/4.16 kV (4kV)						0 5
7.2/12.5 kV (12kV)						0 6
14.4/24.9 kV (25kV)						0 7
Other:						
NONE						0 8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)		9				9 9
7.2/12.5 kV (12kV)						0 10
14.4/24.9 kV (25kV)						0 11
Other:						
NONE						0 12
Underground Lines						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)						0 14
14.4/24.9 kV (25kV)						0 15
Other:						
7.6/13.2 KV		291	2			293 16
Transmission System						
Pole Lines						
34.5 kV						0 17
69 kV						0 18
115 kV						0 19
138 kV						0 20
Other:						
46 KV		11				11 21
Underground Lines						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
Other:						
46 KV		1				1 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. **Farm Customer:** Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A **farm** is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	3	3
Total	3	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm	22	11
Nonfarm	245	12
Total	267	13
Total customers on rural lines at end of year	267	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	12,154	Tuesday	01/16/2007	18:00	7,966	1
February	02	12,177	Monday	02/05/2007	11:00	6,655	2
March	03	11,592	Tuesday	03/06/2007	11:00	6,574	3
April	04	11,334	Wednesday	04/11/2007	11:00	6,418	4
May	05	12,832	Wednesday	05/30/2007	14:00	6,586	5
June	06	15,750	Tuesday	06/26/2007	15:00	6,849	6
July	07	15,271	Thursday	07/26/2007	15:00	7,706	7
August	08	16,324	Tuesday	08/28/2007	16:00	7,851	8
September	09	14,705	Wednesday	09/05/2007	16:00	6,684	9
October	10	14,562	Monday	10/08/2007	13:00	8,456	10
November	11	12,927	Monday	11/05/2007	11:00	7,473	11
December	12	12,325	Friday	12/28/2007	11:00	6,703	12
Total		161,953				85,921	

System Name WEST SIDE

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	
60 minutes integrated	ALLIANT ENERGY AFTER 05-01-02

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	26,296	Wednesday	01/31/2007	19:00	15,660	13
February	02	27,729	Monday	02/05/2007	19:00	13,860	14
March	03	24,953	Tuesday	03/06/2007	19:00	13,212	15
April	04	22,820	Wednesday	04/04/2007	20:00	13,104	16
May	05	28,207	Wednesday	05/30/2007	14:00	13,716	17
June	06	38,824	Tuesday	06/26/2007	17:00	15,084	18
July	07	38,498	Tuesday	07/31/2007	17:00	17,568	19
August	08	38,638	Wednesday	08/01/2007	17:00	16,848	20
September	09	37,576	Wednesday	09/05/2007	17:00	13,464	21
October	10	27,720	Monday	10/08/2007	14:00	14,796	22
November	11	25,412	Monday	11/12/2007	17:00	13,752	23
December	12	27,903	Monday	12/17/2007	18:00	13,716	24
Total		364,576				174,780	

System Name EAST SIDE

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	ALLIANT ENERGY (EAST SIDE)

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	260,701	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	260,701	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	248,731	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)	432	21
Total Used by Company	432	22
Total Sold and Used	249,163	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	11,538	25
Total Energy Losses	11,538	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.4258%	27
Total Disposition of Energy	260,701	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	10,867	94,674	1
Total Sales for Residential Sales		10,867	94,674	
Commercial & Industrial				
SMALL POWER	CP-1	127	31,852	2
SMALL POWER - TIME-OF-DAY	CP1TOD	11	3,907	3
LARGE POWER	CP-2	19	17,450	4
LARGE POWER - TIME-OF-DAY	CP-3	18	41,661	5
INDUSTRIAL POWER - TIME-OF-DAY	CP-4	4	23,656	6
GENERAL SERVICE - SINGLE PHASE	GS-1	1,191	12,045	7
GENERAL SERVICE - THREE PHASE	GS-1	514	18,807	8
INTERDEPARTMENTAL	MP-1	6	1,496	9
Total Sales for Commercial & Industrial		1,890	150,874	
Public Street & Highway Lighting				
STREET AND SECURITY LIGHTING	MS-1	6	3,169	10
ATHLETIC FIELD LIGHTING	MS-2	2	14	11
Total Sales for Public Street & Highway Lighting		8	3,183	
Sales for Resale				
NONE				12
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		12,765	248,731	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		6,266,174	984,649	7,250,823	1
0	0	6,266,174	984,649	7,250,823	
98,144		2,048,226	331,280	2,379,506	2
9,613	14,574	216,093	40,631	256,724	3
46,896	55,926	1,018,618	181,487	1,200,105	4
102,353	135,917	2,246,061	433,299	2,679,360	5
42,965	76,787	1,159,608	246,032	1,405,640	6
		925,148	125,274	1,050,422	7
		1,352,404	195,599	1,548,003	8
		101,892	15,562	117,454	9
299,971	283,204	9,068,050	1,569,164	10,637,214	
		424,604	32,953	457,557	10
		2,311	146	2,457	11
0	0	426,915	33,099	460,014	
				0	12
0	0	0	0	0	
299,971	283,204	15,761,139	2,586,912	18,348,051	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	ALLIANT ENERGY		ALLIANT ENERGY		1
Point of Delivery	BAKER SUBSTATION		WEST WI RAPIDS SUB		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	115000.		69000		4
Point of Metering	BAKER SUBSTATION		WEST WI RAPIDS SUB		5
Total of 12 Monthly Maximum Demands -- kW	364,576		161,953		6
Average load factor	65.6728%		72.6737%		7
Total Cost of Purchased Power	10,496,776		4,924,525		8
Average cost per kWh	0.0601		0.0573		9
On-Peak Hours (if applicable)	7:00 TO 23:00		7:00 TO 23:00		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	6,988	8,672	3,490	4,476	12
February	6,489	7,371	3,066	3,590	13
March	6,458	6,754	3,124	3,450	14
April	5,971	7,133	2,846	3,571	15
May	6,878	6,838	3,168	3,418	16
June	7,670	7,415	3,361	3,487	17
July	8,165	9,404	3,497	4,208	18
August	8,911	7,937	3,963	3,888	19
September	6,365	7,099	3,109	3,575	20
October	6,968	7,828	3,897	4,559	21
November	6,419	7,333	3,409	4,064	22
December	6,235	7,481	2,964	3,739	23
Total kWh (000)	83,517	91,265	39,894	46,025	24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					17
February					18
March					19
April					20
May					21
June					22
July					23
August					24
September					25
October					26
November					27
December					28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal)					52
per kWh Net Generation (\$)					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators									
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	<u>kWh Generated by Each Unit During Yr. (000's)</u> (m)		<u>Rated Unit Capacity</u> kW (n) kVA (o)		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
Total					0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	<u>kWh Generated by Each Unit Generator During Yr. (000's)</u> (j)		<u>Rated Unit Capacity</u> kW (k) kVA (l)		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
Total			0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE	NONE	NONE	0	0				1
							Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
Total					0	0	0	0	0

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	18TH/PEACH	BAKER	BROADWAY	FRANKLIN	GAYNOR	1
Voltage--High Side	44,000	115,000	13,200	13,200	44,000	2
Voltage--Low Side	13,200	44,000	2,400	2,400	13,200	3
Num. Main Transformers in Operation	2	1	1	2	2	4
Total Capacity of Transformers in kVA	20,000	56,000	2,000	2,000	5,000	5
Number of Spare Transformers on Hand	0	1	0	0	0	6
15-Minute Maximum Demand in kW	17,344	38,824	368	1,448	1,904	7
Dt and Hr of Such Maximum Demand	07/31/2007 17:00	06/26/2007 17:00	08/01/2007 17:00	08/01/2007 17:00	08/28/2007 16:00	8 9
Kwh Output	77,744	175,892	1,776	5,511	15,325	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	HIGH SCHL	MARKET ST.	NO STL CST	RURAL	W WI RAPID	16
Voltage--High Side	44,000	13,200	69,000	44,000	44,000	17
Voltage--Low Side	13,200	2,400	13,200	13,200	13,200	18
Num. of Main Transformers in Operation	2	2	1	1	1	19
Total Capacity of Transformers in kVA	20,000	4,000	2,500	18,700	18,700	20
Number of Spare Transformers on Hand	0	0	0	1	0	21
15-Minute Maximum Demand in kW	15,232	0	2,050	7,264	13,248	22
Dt and Hr of Such Maximum Demand	09/05/2007 17:00	01/01/2007	06/12/2007 05:00	07/31/2007 15:00	09/05/2007 16:00	23 24
Kwh Output	71,600	9,018	2,987	26,528	68,563	25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	W WR II					31
Voltage--High Side	69,000					32
Voltage--Low Side	44,000					33
Num. of Main Transformers in Operation	2					34
Capacity of Transformers in kVA	81,000					35
Number of Spare Transformers on Hand	0					36
15-Minute Maximum Demand in kW	16,128					37
Dt and Hr of Such Maximum Demand	08/28/2007 16:00					38 39
Kwh Output	83,888					40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	14,423	3,117	170,272	1
Acquired during year	1,962	203	16,870	2
Total	16,385	3,320	187,142	3
Retired during year	543	20	900	4
Sales, transfers or adjustments increase (decrease)		(54)	(3,041)	5
Number end of year	15,842	3,246	183,201	6
Number end of year accounted for as follows:				7
In customers' use	12,810	2,783	148,667	8
In utility's use	57	2	613	9
				10
Locked meters on customers' premises	81			11
In stock	2,894	461	33,921	12
Total end of year	15,842	3,246	183,201	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	400	1	2,044	1
Mercury Vapor	175	738	597,042	2
Mercury Vapor	400	18	33,210	3
Sodium Vapor	150	578	480,896	4
Sodium Vapor	250	60	79,980	5
Sodium Vapor	400	44	38,676	6
Total		1,439	1,231,848	
Ornamental				
Metal Halide/Halogen	400	1	2,044	7
Mercury Vapor	175	1	809	8
Mercury Vapor	400	35	64,575	9
Sodium Vapor	70	37	15,392	10
Sodium Vapor	150	50	41,600	11
Sodium Vapor	250	708	943,764	12
Sodium Vapor	400	293	257,547	13
Sodium Vapor	1,000	5	23,335	14
Total		1,130	1,349,066	
Other				
NONE		0		15
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 583 - The decrease in this account is due to the accounting treatment associated with the purchase of transformers. We capitalize all transformers at the point of purchase and credit 583. We purchased a large number of transformers in 2007 than 2006 resulting in a much larger credit to Account 583

Account 585 - The increase in this account is due to a change in the accounting treatment of work associated the replacement of street light lamps. They were charged to Account 585 beginning in 2007 as per controller

Account 586 - The increase in this account is due to the accounting treatment associated with the purchase of meters. We capitalize all meters at the point of purchase and credit 586. We purchased a smaller number of meters in 2007 than in 2006 resulting in a smaller credit to Account 586

Account 592 - The increase in this account is due to maintenance scheduled for the filtration of substation transformer oil

Account 902 - The increase in this account is due to the amount of time spent verifying and checking meter readings as a result of prblems with our automatic meter reading system

Account 904 - The increase in this account is because the utility experienced a slightly higher percentage of uncollectible accounts perhaps due to factors connected with an economic downturn in the area

Account 925 - The increase in this account is due to a decreas in insurance dividends received in 2007

Account 926 - The decrease in this account is primarily due to less required training for our apprentices and employees in general

Account 932 - The increase in this account is due to a new roof put on the main plant in 2007

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Balance First of Year, Account 300 (or 300.1), is nonzero, please explain.

Allocation of Common Plant are based on historic studies and have been in place for many years.

If Additions, Account 300 (or 300.1), is nonzero, please explain.

Allocation of Common Plant are based on historic studies and have been in place for many years.

If Retirements, Account 300 (or 300.1), is nonzero, please explain.

Allocation of Common Plant are based on historic studies and have been in place for many years.

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

Acct.(367) Additions were for the replacement of several subdivision underground distribution systems.

Acct.(368) Additions included the purchase of our normal transformers to maintain our stock and the purchase of 3-300 KVA, 4-500 KVA, 3-750 KVA, 1-1000 KVA and 1-1500 KVA transformers in 2007.

Acct.(373) Additions were for our normal extensions and replacements and for installing street lighting in the City's new Rapids East Commerce Center industrial park.

Acct.(370) Additions are the result of our Utility implementing a AMR program.

Common Utility Plant allocated to Electric Utility additions included the purchase of a \$120,000 line truck and a \$35,000 reel trailer plus normal other equipment replacements.

If Retirements for any Accounts exceed \$100,000, please explain.

Common Utility Plant allocated to Electric Utility retirements included the retirement of a \$97,500 line truck plus other routine equipment retirements.

If Adjustments for any account are nonzero, please explain.

Acct.(365) Adjustment was necessary because of the transfer of plant to the contributed portion for this account to account for contributions in aid of construction.

Acct.(364) Adjustment was necessary because of the transfer of plant to the contributed portion for this account to account for contributions in aid of construction.

Acct.(364) Adjustment was due to the method we use to allocate to the contributed portion of this account with the result requiring an adjustment so the amount of depreciation would not be more the the amount of plant.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Additions or Retirements for any Accounts exceed \$100,000, please explain.

Acct.(367) Additions to the contributed portion are also the result of replacement of a number of subdivisions underground distribution systems.

Acct.(364 & 365) Additions were the result of normal extensions and replacements and the method we are using to allocate to the contributed portion of these accounts.

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Adjustments for any account are nonzero, please explain.

Acct.(364) Adjustment was necessary because of the transfer of plant to the contributed portion for this account to account for contributions in aid of construction and to make sure depreciation balance was not greater than the amount of plant.

ELECTRIC OPERATING SECTION FOOTNOTES

Substation Equipment (Page E-27)

General footnotes

No longer pulling demand peaks from the Market Street sub so demand info is unavailable for that substation.
