



3013 (02-02-05)

ANNUAL REPORT

OF

Name: PLYMOUTH UTILITIES

Principal Office: 12 S. MILWAUKEE ST.
P.O. BOX 277
PLYMOUTH, WI 53073-0277

For the Year Ended: DECEMBER 31, 2007

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: PLYMOUTH UTILITIES
Utility Address: 12 S. MILWAUKEE ST.
P.O. BOX 277
PLYMOUTH, WI 53073-0277

When was utility organized? 9/24/1901

Report any change in name:

Effective Date:

Utility Web Site: plymouthutilities.com

Utility employee in charge of correspondence concerning this report:

Name: HOWARD R. BUNKERT

Title: FINANCE MANAGER

Office Address:

12 S. MILWAUKEE ST.
P.O. BOX 277
PLYMOUTH, WI 53073-0277

Telephone: (920) 893 - 1471

Fax Number: (920) 892 - 2760

E-mail Address: hbunkert@plymouthutilities.com

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: DONALD O. POHLMAN

Title: MAYOR

Office Address:

128 SMITH ST.
P.O. BOX 107
PLYMOUTH, WI 53073-0107

Telephone: (920) 893 - 1271

Fax Number: (920) 893 - 0183

E-mail Address: mayorpohlman@excel.net

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: VIRCHOW, KRAUSE & COMPANY, LLP
10 TERRACR CT.
P.O. BOX 7396
MADISON, WI 53707-7398

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

E-mail Address:

Date of most recent audit report: 2/18/2008

Period covered by most recent audit: 2007

Names and titles of utility management including manager or superintendent:

Name: JOHN T. MACKINNON

Title: MANAGER

Office Address:

12 S. MILWAUKEE ST.
P.O. BOX 277
PLYMOUTH, WI 53073-0277

Telephone: (920) 893 - 1471

Fax Number: (920) 892 - 2760

E-mail Address: jmackinnon@plymouthutilities.com

Name of utility commission/committee: Plymouth Common Council

Names of members of utility commission/committee:

- JOHN P. ANDERSON, ALDERPERSON
- MARVIN L. CAIN, ALDERPERSON
- DOUGLAS E. DOBRATZ, ALDERPERSON
- JACK W. FERNSLER, ALDERPERSON
- CHARLES J. HANSEN, ALDERPERSON
- PATRICIA HUBERTY, CLERK
- HAROLD R. MEYER, ALDERPERSON
- DALE R. NEIDL, ALDERPERSON
- DONALD O. POHLMAN, MAYOR
- PETER F. ULLRICH, ALDERPERSON

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? YES

Date of Ordinance: 12/29/1995

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	20,801,155	19,081,847	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	16,971,763	15,582,555	2
Depreciation Expense (403)	1,332,684	1,283,839	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	726,697	724,067	5
Total Operating Expenses	19,031,144	17,590,461	
Net Operating Income	1,770,011	1,491,386	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,770,011	1,491,386	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	5,126	18,601	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	1,673,116	1,007,471	10
Miscellaneous Nonoperating Income (421)	1,810,056	875,534	11
Total Other Income	3,488,298	1,901,606	
Total Income	5,258,309	3,392,992	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(180,204)	(180,192)	12
Other Income Deductions (426)	326,721	320,127	13
Total Miscellaneous Income Deductions	146,517	139,935	
Income Before Interest Charges	5,111,792	3,253,057	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	939,544	636,887	14
Amortization of Debt Discount and Expense (428)	40,907	42,681	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	277	2,494	17
Other Interest Expense (431)	1,716	487	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	982,444	682,549	
Net Income	4,129,348	2,570,508	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	35,955,836	33,352,911	20
Balance Transferred from Income (433)	4,129,348	2,570,508	21
Miscellaneous Credits to Surplus (434)	0	41,013	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	5,547	8,596	25
Total Unappropriated Earned Surplus End of Year (216)	40,079,637	35,955,836	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	20,801,155		20,801,155	1
Total (Acct. 400):	20,801,155	0	20,801,155	
Operation and Maintenance Expense (401-402):				
Derived	16,971,763		16,971,763	2
Total (Acct. 401-402):	16,971,763	0	16,971,763	
Depreciation Expense (403):				
Derived	1,332,684		1,332,684	3
Total (Acct. 403):	1,332,684	0	1,332,684	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	726,697		726,697	5
Total (Acct. 408):	726,697	0	726,697	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,770,011	0	1,770,011	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	5,126		5,126	8
Total (Acct. 415-416):	5,126	0	5,126	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST EARNINGS ATC, REPO, ZIEGLERS, LGIP	1,673,116	0	1,673,116 11
Total (Acct. 419):	1,673,116	0	1,673,116
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	1,142,805	1,142,805 12
Contributed Plant - Sewer	[REDACTED]	48,650	48,650 13
Contributed Plant - Electric	[REDACTED]	618,601	618,601 14
NONE	0	0	0 15
Total (Acct. 421):	0	1,810,056	1,810,056
TOTAL OTHER INCOME:	1,678,242	1,810,056	3,488,298

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(180,204)	[REDACTED]	(180,204) 16
NONE	0	0	0 17
Total (Acct. 425):	(180,204)	0	(180,204)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	55,654	55,654 18
Depreciation Expense on Contributed Plant - Sewer	[REDACTED]	175,645	175,645 19
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	95,422	95,422 20
NONE	0	0	0 21
Total (Acct. 426):	0	326,721	326,721
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(180,204)	326,721	146,517

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	939,544	[REDACTED]	939,544 22
Total (Acct. 427):	939,544	0	939,544
Amortization of Debt Discount and Expense (428):			
AMORTIZE DEBT DISCOUNT	20,296	[REDACTED]	20,296 23
AMORTIZE LOSS ADVANCE FUNDING	20,611	[REDACTED]	20,611 24
Total (Acct. 428):	40,907	0	40,907
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 25
Total (Acct. 429):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest on Debt to Municipality (430):			
Derived	277		277 26
Total (Acct. 430):	277	0	277
Other Interest Expense (431):			
Derived	1,716		1,716 27
Total (Acct. 431):	1,716	0	1,716
Interest Charged to Construction--Cr. (432):			
NONE	0		0 28
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	982,444	0	982,444
NET INCOME:	2,646,013	1,483,335	4,129,348
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	24,182,169	11,773,667	35,955,836 29
Total (Acct. 216):	24,182,169	11,773,667	35,955,836
Balance Transferred from Income (433):			
Derived	2,646,013	1,483,335	4,129,348 30
Total (Acct. 433):	2,646,013	1,483,335	4,129,348
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 31
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 32
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 33
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
PROJECT EXPENSE APPROPRIATIONS	5,547	0	5,547 34
Total (Acct. 439)--Debit:	5,547	0	5,547
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	26,822,635	13,257,002	40,079,637

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)		28,738			28,738	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		22,305			22,305	2
Payroll		1,214			1,214	3
Materials					0	4
Taxes		93			93	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	23,612	0	0	23,612	
Net income (or loss)	0	5,126	0	0	5,126	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,446,771	17,970,470	1,383,914	0	20,801,155	1
Less: interdepartmental sales	3,414		402	0	3,816	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	13,560				13,560	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	4,200	27,985	2,561		34,746	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,425,597	17,942,485	1,380,951	0	20,749,033	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	218,140		218,140	1
Electric operating expenses	602,215		602,215	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses	360,670		360,670	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	18,738		18,738	8
Electric utility plant accounts	391,601		391,601	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts	12,440		12,440	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts	84,292		84,292	19
Total Payroll	1,688,096	0	1,688,096	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	6	1
Electric	16	2
Gas		3
Sewer	6	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	66,972,254	61,882,427	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	22,396,498	21,020,149	2
Net Utility Plant	44,575,756	40,862,278	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	44,575,756	40,862,278	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	4,847,283	3,625,205	8
Special Funds (125-128)	23,542,809	17,563,214	9
Total Other Property and Investments	28,390,092	21,188,419	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	72	60	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	1,000	1,000	12
Temporary Cash Investments (136)		0	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,478,303	1,627,857	15
Other Accounts Receivable (143)	217,133	85,878	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	0	0	18
Materials and Supplies (151-163)	495,162	584,637	19
Prepayments (165)	45,079	46,526	20
Interest and Dividends Receivable (171)	115,242	101,777	21
Accrued Utility Revenues (173)		0	22
Miscellaneous Current and Accrued Assets (174)		0	23
Total Current and Accrued Assets	2,351,991	2,447,735	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	209,628	209,052	24
Other Deferred Debits (182-186)	154,196	130,616	25
Total Deferred Debits	363,824	339,668	
Total Assets and Other Debits	75,681,663	64,838,100	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	5,357,638	5,357,638	26
Appropriated Earned Surplus (215)		0	27
Unappropriated Earned Surplus (216)	40,079,637	35,955,836	28
Total Proprietary Capital	45,437,275	41,313,474	
LONG-TERM DEBT			
Bonds (221-222)	24,823,492	18,216,022	29
Advances from Municipality (223)	0	35,000	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	24,823,492	18,251,022	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	1,548,032	1,302,736	33
Payables to Municipality (233)	0	0	34
Customer Deposits (235)	22,024	18,835	35
Taxes Accrued (236)	368,836	307,313	36
Interest Accrued (237)	184,335	140,959	37
Matured Long-Term Debt (239)		0	38
Matured Interest (240)		0	39
Tax Collections Payable (241)	31,414	30,812	40
Miscellaneous Current and Accrued Liabilities (242)		0	41
Total Current and Accrued Liabilities	2,154,641	1,800,655	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	0	28,083	43
Other Deferred Credits (253)	3,266,255	3,444,866	44
Total Deferred Credits	3,266,255	3,472,949	
OPERATING RESERVES			
Property Insurance Reserve (261)		0	45
Injuries and Damages Reserve (262)		0	46
Pensions and Benefits Reserve (263)		0	47
Miscellaneous Operating Reserves (265)		0	48
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	75,681,663	64,838,100	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	12,889,310	19,822,776	0	29,170,341	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	9,349,815	12,055,145	0	29,812,524	2
Utility Plant in Service - Contributed Plant (101.2)	3,646,842	8,155,352	0	2,675,084	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)	19,982			18,331	7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	604,662	615,248		19,269	9
Total Utility Plant	13,621,301	20,825,745	0	32,525,208	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	1,773,623	4,465,627	0	11,097,678	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	586,634	3,269,129	0	1,203,807	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	2,360,257	7,734,756	0	12,301,485	
Net Utility Plant	11,261,044	13,090,989	0	20,223,723	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Sewer (c)	Electric (d)	(e)	Total (f)	
Balance first of year (111.1)	1,589,597	4,182,655	10,549,202		16,321,454	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	198,111	309,852	824,721		1,332,684	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	11,160				11,160	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0		43,250		43,250	10
Other credits (specify):						11
COMPUTER ALLOC/TRANS CLRG	1,670		88,570		90,240	12
					0	13
					0	14
					0	15
Total credits	210,941	309,852	956,541	0	1,477,334	16
Debits during year						17
Book cost of plant retired	11,195	0	313,466		324,661	18
Cost of removal	0		23,887		23,887	19
Other debits (specify):						20
COMPUTER ALLOC/JOINT MTRS	15,720	26,880	0		42,600	
RECLASS CIAC			70,711		70,711	
					0	23
					0	24
Total debits	26,915	26,880	408,064	0	461,859	25
Balance end of year (111.1)	1,773,623	4,465,627	11,097,679	0	17,336,929	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Sewer (c)	Electric (d)	(e)	Total (f)	
Balance first of year (111.1)	530,980	3,093,484	1,074,231		4,698,695	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	55,654	175,645	95,422		326,721	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0		0		0	10
Other credits (specify):						11
RECLASS CIAC			69,568		69,568	12
					0	13
					0	14
					0	15
Total credits	55,654	175,645	164,990	0	396,289	16
Debits during year						17
Book cost of plant retired	0	0	35,414		35,414	18
Cost of removal	0		0		0	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	0	0	35,414	0	35,414	25
Balance end of year (111.1)	586,634	3,269,129	1,203,807	0	5,059,570	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			455,656		455,656	544,325	3
Total Electric Utility					455,656	544,325	

Account	Total End of Year	Amount Prior Year	
Electric utility total	455,656	544,325	1
Water utility (154)	39,506	40,312	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	495,162	584,637	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)		
	Amount (b)	Account Charged or Credited (c)			
Unamortized debt discount & expense (181)					
1993 CURB-A	\$2,797,155	114	428	795	1
1993 CURB-B	\$1,788,345	194	428	1,394	2
2003 CURB	\$5,320,000	492	428	4,985	3
2004 CURB	\$1,550,000	7,516	428	18,150	4
2004 CURB	\$1,550,000 REFINANCING LOSS	14,433	428	35,327	5
2005 CURB	\$3,825,000	9,672	428	67,065	6
2005 CURB	\$3,825,000 REFINANCING LOSS	6,177	428	42,837	7
2007 CURB	\$7,415,000	2,408	428	39,075	8
Total				209,628	
Unamortized premium on debt (251)					
NONE					9
Total				0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	5,357,638	1
Changes during year (explain):		2
Balance end of year	<u>5,357,638</u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

	Description of Issue (a)		Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1993	CURB-A	\$2,797,155	01/27/1993	05/01/2012	5.01%	973,547	1
1993	CURB-B	\$1,788,345	01/27/1993	05/01/2012	5.01%	622,431	2
2003	CURB	\$5,320,000	05/01/2003	05/01/2023	4.12%	4,980,000	3
2004	CURB	\$1,550,000	01/01/2004	05/01/2012	3.25%	1,145,000	4
2005	STF	\$ 492,514	01/19/2005	03/15/2024	5.25%	482,514	5
2005	CURB	\$3,825,000	07/01/2005	05/01/2021	3.78%	3,505,000	6
2006	CURB	\$5,700,000	07/01/2006	05/01/2025	4.50%	5,700,000	7
2007	CURB	\$7,415,000	04/18/2007	01/01/2025	4.00%	7,415,000	8
Total Bonds (Account 221):						24,823,492	
Total Reacquired Bonds (Account 222)						0	9

Net amount of bonds outstanding December 31: 24,823,492

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
1992 GOB \$2,055,000	04/15/1992	11/01/2007	6.03%	0	1
Total for Account 223				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	307,313	1
Accruals:		
Charged water department expense	188,184	2
Charged electric department expense	506,545	3
Charged sewer department expense	31,968	4
Other (explain):		
NONE		5
Total Accruals and other credits	726,697	
Taxes paid during year:		
County, state and local taxes	307,313	6
Social Security taxes	85,121	7
PSC Remainder Assessment	21,264	8
Other (explain):		
WISCONSIN LICENSE FEE	251,476	9
Total payments and other debits	665,174	
Balance end of year	368,836	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
1993 CURB-A&B \$4,585,000	15,611	84,484	86,779	13,316	2
2003 CURB \$5,320,000	33,743	199,667	200,366	33,044	3
2004 CURB \$1,550,000	8,172	44,953	45,973	7,152	4
2005 STF \$ 492,514	19,295	25,482	25,725	19,052	5
2007 CURB \$7,415,000		208,444	159,011	49,433	6
2005 CURB \$3,825,000	22,021	127,139	128,385	20,775	7
2006 CURB \$5,700,000	41,563	249,375	249,375	41,563	8
Subtotal	140,405	939,544	895,614	184,335	
Advances from Municipality (223)					
1992 GOB \$2,055,000	554	277	831	0	9
Subtotal	554	277	831	0	
Other Long-Term Debt (224)					
NONE	0			0	10
Subtotal	0	0	0	0	
Notes Payable (231)					
Customer Deposit	0	1,716	1,716	0	11
Subtotal	0	1,716	1,716	0	
Total	140,959	941,537	898,161	184,335	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
ASSESSMENT	126,741	2
TIF #4	4,720,542	3
Total (Acct. 124):	4,847,283	
Sinking Funds (125):		
GENERAL GO FUNDS	1,954,191	4
Total (Acct. 125):	1,954,191	
Depreciation Fund (126):		
NONE		5
Total (Acct. 126):	0	
Other Special Funds (128):		
WDNR FUND	1,452,429	6
BOND RESERVE FUNDS	1,977,220	7
WISC INVESTMENT POOL	5,334,613	8
ATC INVESTMENT	2,270,889	9
BOND REDEMPTION FUNDS	836,057	10
CURB CONSTRUCTION FUNDS	9,054,613	11
TIF #1 & 2 INVESTMENT FUNDS	662,797	12
Total (Acct. 128):	21,588,618	
Interest Special Deposits (132):		
NONE		13
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		14
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		15
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	101,019	16
Electric	1,276,604	17
Sewer (Regulated)	100,680	18
Other (specify):		

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Customer Accounts Receivable (142):		
NONE		19
Total (Acct. 142):	1,478,303	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	0	20
Merchandising, jobbing and contract work	217,133	21
Other (specify):		
NONE		22
Total (Acct. 143):	217,133	
Receivables from Municipality (145):		
NONE		23
Total (Acct. 145):	0	
Prepayments (165):		
INSURANCE MAINTENANCE CONTRACTS	45,079	24
Total (Acct. 165):	45,079	
Extraordinary Property Losses (182):		
NONE		25
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		26
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		27
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		28
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
ADVANCE TELECOM FUND	130,506	29
CLEARING ACCOUNT	511	30
TOWN & COUNTRY ELECTRIC	23,179	31
Total (Acct. 186):	154,196	
Payables to Municipality (233):		
NONE		32
Total (Acct. 233):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Credits (253):		
Regulatory Liability	2,883,289	33
VACATION ACCRUAL	60,840	34
SICK LEAVE ACCRUAL	209,282	35
DSM PROGRAM	77,435	36
PUBLIC BENEFITS FUND	31,967	37
FLEX FUND	3,442	38
Total (Acct. 253):	3,266,255	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	9,114,058	28,207,092	11,757,302	0	49,078,452	1
Materials and Supplies	39,909	499,990	0	0	539,899	2
Other (specify):						0
						3
Less Average:						
Reserve for Depreciation (111.1)	1,681,610	10,823,440	4,324,141	0	16,829,191	4
Customer Advances for Construction					0	5
Regulatory Liability	286,501	710,333	1,976,557	0	2,973,391	6
					0	7
Average Net Rate Base	7,185,856	17,173,309	5,456,604	0	29,815,769	
Net Operating Income	429,585	1,173,959	166,467	0	1,770,011	8
Net Operating Income as a percent of						
Average Net Rate Base	5.98%	6.84%	3.05%	N/A	5.94%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	295,183	731,858	2,036,452	0	3,063,493	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	17,364	43,050	119,790	0	180,204	3
Other (specify):					0	4
Balance End of Year	277,819	688,808	1,916,662	0	2,883,289	

FINANCIAL SECTION FOOTNOTES

Accumulated Provision for Depreciation and Amortization of Utility Plant on Utility Plant Financed by Ut

General footnotes

Other Debits due to electric reclass on Plant vs CIAC.

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Acct # 223 Advances from Municipality - 1992 GOB paid in full in 2007.

If Interest Accrued During Year (for other than Bonds (221)) is zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY greater than zero, please explain.

Acct # 231 Interest Accrued - records customer deposit interest that is applied on an annual basis to take in consideration PSC interest charges.

Balance Sheet End-of-Year Account Balances (Page F-19)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

Acct # 186 Miscellaneous Deferred Debits - No commission authorization required on these items.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Acct # 143 Other Accounts Receivable - High balance due to December billing for pole contacts and projects related to Substation #4 tie-in with Johnsonville Sausage.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	1,432,896	1,175,580	1
Total Sales of Water	1,432,896	1,175,580	
Other Operating Revenues			
Forfeited Discounts (470)	0	0	2
Miscellaneous Service Revenues (471)	315	190	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	13,560	13,560	6
Total Other Operating Revenues	13,875	13,750	
Total Operating Revenues	1,446,771	1,189,330	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	59,531	42,246	7
Pumping Expenses (620-633)	82,799	68,003	8
Water Treatment Expenses (640-652)	82,411	75,200	9
Transmission and Distribution Expenses (660-678)	215,938	165,662	10
Customer Accounts Expenses (901-905)	57,801	54,740	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-932)	132,411	153,121	13
Total Operation and Maintenance Expenses	630,891	558,972	
Other Operating Expenses			
Depreciation Expense (403)	198,111	198,094	14
Amortization Expense (404-407)		0	15
Taxes (408)	188,184	179,268	16
Total Other Operating Expenses	386,295	377,362	
Total Operating Expenses	1,017,186	936,334	
NET OPERATING INCOME	429,585	252,996	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	18	343	3,819	2
Industrial				3
Total Unmetered Sales to General Customers (460)	18	343	3,819	
Metered Sales to General Customers (461)				
Residential	3,019	150,142	575,286	4
Commercial	309	56,464	148,109	5
Industrial	42	161,719	242,183	6
Total Metered Sales to General Customers (461)	3,370	368,325	965,578	
Private Fire Protection Service (462)	45		26,025	7
Public Fire Protection Service (463)			417,198	8
Other Sales to Public Authorities (464)	23	7,405	16,862	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	2	1,441	3,414	12
Total Sales of Water	3,458	377,514	1,432,896	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	417,198	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	417,198	
Forfeited Discounts (470):		
Customer late payment charges		5
Other (specify): NONE		6
Total Forfeited Discounts (470)	0	
Miscellaneous Service Revenues (471):		
RECONNECT CHARGES	315	7
Total Miscellaneous Service Revenues (471)	315	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	13,560	10
Other (specify): NONE		11
Total Other Water Revenues (474)	13,560	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	13,504	14,021	1
Operation Labor and Expenses (601)		0	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)		0	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)	46,027	28,225	10
Maintenance of Infiltration Galleries and Tunnels (615)		0	11
Maintenance of Supply Mains (616)		0	12
Maintenance of Miscellaneous Water Source Plant (617)		0	13
Total Source of Supply Expenses	59,531	42,246	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)		0	14
Fuel for Power Production (621)		0	15
Power Production Labor and Expenses (622)	69	0	16
Fuel or Power Purchased for Pumping (623)	66,308	59,030	17
Pumping Labor and Expenses (624)		0	18
Expenses Transferred--Credit (625)		0	19
Miscellaneous Expenses (626)		0	20
Rents (627)		0	21
Maintenance Supervision and Engineering (630)		0	22
Maintenance of Structures and Improvements (631)	16,422	8,968	23
Maintenance of Power Production Equipment (632)		0	24
Maintenance of Pumping Equipment (633)		5	25
Total Pumping Expenses	82,799	68,003	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	5,874	5,761	26
Chemicals (641)	46,319	41,673	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	30,218	27,766	28
Miscellaneous Expenses (643)		0	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)		0	31
Maintenance of Structures and Improvements (651)		0	32
Maintenance of Water Treatment Equipment (652)		0	33
Total Water Treatment Expenses	82,411	75,200	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	4,846	4,551	34
Storage Facilities Expenses (661)	1,001	270	35
Transmission and Distribution Lines Expenses (662)	27,990	25,776	36
Meter Expenses (663)	10,556	11,703	37
Customer Installations Expenses (664)		65	38
Miscellaneous Expenses (665)	19,826	18,008	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)		0	41
Maintenance of Structures and Improvements (671)	3,569	3,247	42
Maintenance of Distribution Reservoirs and Standpipes (672)	1,599	0	43
Maintenance of Transmission and Distribution Mains (673)	76,154	47,415	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	38,557	31,007	46
Maintenance of Meters (676)	6,502	8,847	47
Maintenance of Hydrants (677)	25,338	14,773	48
Maintenance of Miscellaneous Plant (678)		0	49
Total Transmission and Distribution Expenses	215,938	165,662	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	4,632	4,569	50
Meter Reading Labor (902)	14,981	14,692	51
Customer Records and Collection Expenses (903)	33,988	32,277	52
Uncollectible Accounts (904)	4,200	3,202	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	57,801	54,740	
SALES EXPENSES			
Sales Expenses (910)		0	55
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	26,998	26,037	56
Office Supplies and Expenses (921)	7,154	7,907	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	7,334	6,101	59
Property Insurance (924)		0	60
Injuries and Damages (925)	11,749	13,866	61
Employee Pensions and Benefits (926)	64,633	78,186	62
Regulatory Commission Expenses (928)		5,763	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	4,546	3,763	65
Rents (931)		0	66
Maintenance of General Plant (932)	9,997	11,498	67
Total Administrative and General Expenses	132,411	153,121	
Total Operation and Maintenance Expenses	630,891	558,972	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		171,976	164,052	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		2,760	2,760	2
Net property tax equivalent		169,216	161,292	
Social Security		15,872	15,295	3
PSC Remainder Assessment		1,476	1,061	4
Other (specify): NONE			0	5
COMPUTER ALLOCATION FROM ELEC		1,620	1,620	6
Total tax expense		188,184	179,268	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sheboygan				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.170454				3
County tax rate	mills		5.138770				4
Local tax rate	mills		5.883063				5
School tax rate	mills		7.158411				6
Voc. school tax rate	mills		1.482009				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		19.832707				10
Less: state credit	mills		1.090519				11
Net tax rate	mills		18.742188				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.883063				14
Combined School Tax Rate	mills		8.640420				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		14.523483				17
Total Tax Rate	mills		19.832707				18
Ratio of Local and School Tax to Total	dec.		0.732300				19
Total tax net of state credit	mills		18.742188				20
Net Local and School Tax Rate	mills		13.724896				21
Utility Plant, Jan. 1	\$	12,545,125	12,545,125				22
Materials & Supplies	\$	40,312	40,312				23
Subtotal	\$	12,585,437	12,585,437				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	12,585,437	12,585,437				26
Assessment Ratio	dec.		0.995611				27
Assessed Value	\$	12,530,200	12,530,200				28
Net Local & School Rate	mills		13.724896				29
Tax Equiv. Computed for Current Year	\$	171,976	171,976				30
Tax Equivalent per 1994 PSC Report	\$	118,693					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	171,976					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	40,039		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	259,963		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	300,002	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	136,823		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	189,276		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	326,099	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	104,900		23
Total Water Treatment Plant	104,900	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			40,039	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			259,963	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	300,002	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			136,823	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			189,276	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	326,099	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			104,900	23
Total Water Treatment Plant	0	0	104,900	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	357,386		26
Transmission and Distribution Mains (343)	5,527,625	393,532	27
Fire Mains (344)	0		28
Services (345)	530,933	19,550	29
Meters (346)	410,018	16,662	30
Hydrants (348)	778,279	52,965	31
Other Transmission and Distribution Plant (349)	230		32
Total Transmission and Distribution Plant	7,604,471	482,709	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	12,354		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	146,581		36
Transportation Equipment (392)	68,005		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	24,146		39
Laboratory Equipment (395)	5,006		40
Power Operated Equipment (396)	17,487		41
Communication Equipment (397)	216,349		42
SCADA Equipment (397.1)	52,901		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	542,829	0	
Total utility plant in service directly assignable	8,878,301	482,709	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	8,878,301	482,709	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			357,386 26
Transmission and Distribution Mains (343)	5,360		5,915,797 27
Fire Mains (344)			0 28
Services (345)			550,483 29
Meters (346)	5,835		420,845 30
Hydrants (348)			831,244 31
Other Transmission and Distribution Plant (349)			230 32
Total Transmission and Distribution Plant	11,195	0	8,075,985
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			12,354 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			146,581 36
Transportation Equipment (392)			68,005 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			24,146 39
Laboratory Equipment (395)			5,006 40
Power Operated Equipment (396)			17,487 41
Communication Equipment (397)			216,349 42
SCADA Equipment (397.1)			52,901 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	542,829
Total utility plant in service directly assignable	11,195	0	9,349,815
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	11,195	0	9,349,815

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	3,010,930		27
Fire Mains (344)	0		28
Services (345)	360,229		29
Meters (346)	0		30
Hydrants (348)	275,683		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	3,646,842	0	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	3,646,842	0	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	3,646,842	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			3,010,930 27
Fire Mains (344)			0 28
Services (345)			360,229 29
Meters (346)			0 30
Hydrants (348)			275,683 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	3,646,842
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	3,646,842
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	3,646,842

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	101,721	2.90%	7,539	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	101,721		7,539	
PUMPING PLANT				
Structures and Improvements (321)	73,333	3.20%	4,378	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0	4.40%		10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	147,630	5.00%	8,328	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	220,963		12,706	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	55,395	6.00%	6,294	17
Total Water Treatment Plant	55,395		6,294	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	23,247	2.20%	7,862	19
Transmission and Distribution Mains (343)	476,014	1.30%	74,382	20
Fire Mains (344)	0			21
Services (345)	137,817	2.90%	15,681	22
Meters (346)	6,794	6.00%	24,926	23
Hydrants (348)	147,783	2.20%	17,705	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					109,260 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	109,260
321					77,711 8
322					0 9
323					0 10
324					0 11
325					155,958 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	233,669
331					0 16
332					61,689 17
	0	0	0	0	61,689
341					0 18
342					31,109 19
343	5,360				545,036 20
344					0 21
345					153,498 22
346	5,835				25,885 23
348					165,488 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	230	5.00%		25
Total Transmission and Distribution Plant	791,885		140,556	
GENERAL PLANT				
Structures and Improvements (390)	3,498	5.00%	618	26
Office Furniture and Equipment (391)	0	5.90%		27
Computer Equipment (391.1)	146,581	26.70%		28
Transportation Equipment (392)	68,005	13.30%		29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	16,368	5.90%	1,425	31
Laboratory Equipment (395)	5,006	5.90%		32
Power Operated Equipment (396)	2,663	7.50%	1,312	33
Communication Equipment (397)	170,212	9.20%	19,904	34
SCADA Equipment (397.1)	7,300	9.20%	4,867	35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	419,633		28,126	
Total accum. prov. directly assignable	1,589,597		195,221	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	1,589,597		195,221	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					230 25
	11,195	0	0	0	921,246
390					4,116 26
391					0 27
391.1					146,581 28
392					68,005 29
393					0 30
394					17,793 31
395					5,006 32
396					3,975 33
397					190,116 34
397.1					12,167 35
398					0 36
399					0 37
	0	0	0	0	447,759
	11,195	0	0	0	1,773,623
					0 38
	11,195	0	0	0	1,773,623

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	0	2.90%		4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	0	3.20%		8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0	4.40%		10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	0	5.00%		12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	0		0	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	0	6.00%		17
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	0	2.20%		19
Transmission and Distribution Mains (343)	365,448	1.30%	39,142	20
Fire Mains (344)	0			21
Services (345)	104,367	2.90%	10,447	22
Meters (346)	0	6.00%		23
Hydrants (348)	61,165	2.20%	6,065	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					0 19
343					404,590 20
344					0 21
345					114,814 22
346					0 23
348					67,230 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)	0	5.00%	25
Total Transmission and Distribution Plant	530,980		55,654
GENERAL PLANT			
Structures and Improvements (390)	0	5.00%	26
Office Furniture and Equipment (391)	0	5.90%	27
Computer Equipment (391.1)	0	26.70%	28
Transportation Equipment (392)	0	13.30%	29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0	5.90%	31
Laboratory Equipment (395)	0	5.90%	32
Power Operated Equipment (396)	0	7.50%	33
Communication Equipment (397)	0	9.20%	34
SCADA Equipment (397.1)	0	9.20%	35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
Total General Plant	0		0
Total accum. prov. directly assignable	530,980		55,654
Common Utility Plant Allocated to Water Department	0		38
Total accum. prov. for depreciation	530,980		55,654

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	0	0	0	0	<u>586,634</u>
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	0	0	0	0	<u>586,634</u>
					0 38
	0	0	0	0	<u><u>586,634</u></u>

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			39,841	39,841	1
February			40,181	40,181	2
March			44,578	44,578	3
April			46,260	46,260	4
May			53,519	53,519	5
June			43,760	43,760	6
July			43,892	43,892	7
August			42,110	42,110	8
September			38,168	38,168	9
October			38,538	38,538	10
November			34,741	34,741	11
December			36,877	36,877	12
Total annual pumpage	0	0	502,465	502,465	
Less: Water sold				377,514	13
Volume pumped but not sold				124,951	14
Volume sold as a percent of volume pumped				75%	15
Volume used for water production, water quality and system maintenance				974	16
Volume related to equipment/system malfunction				50,168	17
Non-utility volume NOT included in water sales				0	18
Total volume not sold but accounted for				51,142	19
Volume pumped but unaccounted for				73,809	20
Percent of water lost				15%	21
If more than 15%, indicate causes:					22
Various system leaks as found through leak detection survey.					
If more than 15%, state what action has been taken to reduce water loss:					23
Earth Tech conducted leak detection survey on May 17 - May 30, 2007 and found 13 leaks estimated at 555,000 gpd.					
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				2,145	24
Date of maximum: 5/22/2007					25
Cause of maximum:					26
High demand coupled with a water main break.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				826	27
Date of minimum: 11/22/2007					28
Total KWH used for pumping for the year				707,389	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
900 S. MILWAUKEE ST. (1937)	8	96	12	514,000	Yes	1
900 S. MILWAUKEE ST. (1951)	10	93	16	547,200	Yes	2
2109 SUNSET DR. (1963)	11	490	8	112,300	Yes	3
2303 CTH C (1964)	12	492	10	728,600	Yes	4
423 S. HIGHLAND AVE. (1964)	13	467	8	411,800	Yes	5
900 S. MILWAUKEE ST. (1985)	15	96	18	600,500	Yes	6

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL NO. 8	WELL NO. 10	WELL NO. 11	1
Location	900 S. MILWAUKEE ST.	900 S. MILWAUKEE ST.	2109 SUNSET DR.	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1997	1990	1972	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	346	422	151	8
Pump Motor or Standby Engine Mfr	U.S. ELECTRICAL MOTORS	U.S. ELECTRICAL MOTORS	GENERAL ELECTRIC	9 10
Year Installed	1997	1990	1972	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	40	40	20	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL NO. 12	WELL NO. 13	WELL NO. 15	14
Location	2303 CTH C	423 HIGHLAND AVE.	900 S. MILWAUKEE ST.	15
Purpose	P	P	P	16
Destination	D	D	D	17
Pump Manufacturer	LAYNE	LAYNE	LAYNE	18
Year Installed	1964	1988	1986	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	525	230	395	21
Pump Motor or Standby Engine Mfr	U.S. ELECTRICAL MOTORS	U.S. ELECTRICAL MOTORS	U.S. ELECTRICAL MOTORS	22 23
Year Installed	1964	1965	1986	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	60	40	50	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	NO. 1 (SOUTH UNIT)	NO. 2 (NORTH UNIT)	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	3
Year constructed	1901	1941	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	37	37	6
Total capacity in gallons (actual)	462,750	651,750	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000		12
Is a corrosion control chemical used (yes, no)?	Y		13
Is water fluoridated (yes, no)?	Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

								Number of Feet	
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)		
M	D	1.000	600	0	0	0	600		1
M	D	4.000	45,604	0	0	0	45,604		2
M	D	6.000	47,947	0	0	0	47,947		3
M	T	6.000	0	0	0	0	0		4
P	D	6.000	2,894	0	0	0	2,894		5
A	T	8.000	0	0	0	0	0		6
M	D	8.000	27,694	0	820	0	26,874		7
M	T	8.000	2,585	0	0	0	2,585		8
P	D	8.000	58,066	925	0	0	58,991		9
M	D	10.000	10,606	0	220	0	10,386		10
M	T	10.000	9,350	0	0	0	9,350		11
P	D	10.000	912	0	0	0	912		12
M	D	12.000	11,258	0	0	0	11,258		13
M	T	12.000	8,236	0	0	0	8,236		14
P	D	12.000	71,293	6,636	0	0	77,929		15
M	D	16.000	2,369	0	0	0	2,369		16
P	D	16.000	2,553	0	0	0	2,553		17
P	D	24.000	661	0	0	0	661		18
Total Within Municipality			302,628	7,561	1,040	0	309,149		
Total Utility			302,628	7,561	1,040	0	309,149		

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.500	785	0	0	0	785		1
M	0.750	761	0	0	0	761		2
L	0.750	92	0	0	0	92		3
M	1.000	1,130	0	0	0	1,130		4
P	1.000	119	23	0	0	142		5
M	1.250	33	0	0	0	33		6
M	1.500	59	0	0	0	59		7
L	1.500	2	0	0	0	2		8
P	1.500	5	0	0	0	5		9
M	2.000	51	0	0	0	51		10
P	2.000	1	1	0	0	2		11
M	3.000	18	0	0	0	18		12
M	4.000	13	0	0	0	13		13
P	4.000	1	0	0	0	1		14
M	6.000	3	0	0	0	3		15
P	6.000	13	2	0	0	15		16
M	8.000	1	0	0	0	1		17
P	8.000	6	0	0	0	6		18
M	12.000	1	0	0	0	1		19
P	12.000	1	0	0	0	1		20
Total Utility		3,095	26	0	0	3,121	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,419	30	56	0	1,393	56	1
0.750	1,997	90	18	0	2,069	26	2
1.000	76	3	0	0	79	0	3
1.500	44	0	0	0	44	0	4
2.000	17	1	0	0	18	4	5
3.000	8	0	0	0	8	6	6
4.000	2	0	0	0	2	0	7
6.000	1	0	0	0	1	1	8
Total:	3,564	124	74	0	3,614	93	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,296	42	1	3	1	50	1,393	1
0.750	1,783	216	13	10	0	47	2,069	2
1.000	0	50	19	7	1	2	79	3
1.500	0	28	8	3	3	2	44	4
2.000	0	9	6	2	0	1	18	5
3.000	0	0	4	4	0	0	8	6
4.000	0	0	2	0	0	0	2	7
6.000	0	0	1	0	0	0	1	8
Total:	3,079	345	54	29	5	102	3,614	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	24				24	1
Within Municipality	538	14	0		552	2
Total Fire Hydrants	562	14	0	0	576	
Flushing Hydrants						
	1				1	3
Total Flushing Hydrants	1	0	0	0	1	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	110
Number of distribution system valves end of year:	992
Number of distribution valves operated during year:	362

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Acct # 474 Other Water Revenues - Return on net investment in meters charged to sewer department.

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Acct # 677 Maintenance of Hydrants - Painting hydrants by Davies Water Service in the amount of \$10,438.

Acct # 614 Maintenance of Wells - Maintenance to Wells 10 and 12 pump repairs.

Acct # 673 Maintenance fo Trans and Distr Mains - Water main repairs to utilities building and County Road PP \$25,550.

If Employee Pensions and Benefits (926) is zero, yet salary expense accounts exceed \$15,000, please explain.

Acct # 926 Employee Pensions - Decrease in sick pay accrual by \$22,600 in 2007 due to 2006 retirements.

Property Tax Equivalent (Water) (Page W-07)

IF total for Utility Plant, Jan. 1 on this schedule does not match Total Utility Plant - First of Year on the Net Utility Plant schedule, please explain.

Audit journals were received late in the year, true-up did not occur.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Water Mains Footages - Water mains added to TIF #4 projects at Willow Road, CTH PP and Valley Road.

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Water Services - new water services added to TIF #4 projects at CTH PP and Vintage Neighborhood Subdivision.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

Plymouth Utilities has no utility-owned services.

Meters (Page W-23)

Explain program for replacing or testing meters 1" or smaller.

Additional testing will occur in 2008 for 53 1" meters.

WATER OPERATING SECTION FOOTNOTES

Meters (Page W-23)

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes, station meters were tested in 2005 and 2007.

Hydrants and Distribution System Valves (Page W-24)

Explain all reported Adjustments.

Number of hydrants operated - less than half operated every year due to multiple water and sewer projects with TIF #4 and major repairs in 2007.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	17,906,401	16,481,436	1
Total Sales of Electricity	17,906,401	16,481,436	
Other Operating Revenues			
Forfeited Discounts (450)	0	0	2
Miscellaneous Service Revenues (451)	3,093	7,318	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	28,941	28,312	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	32,035	30,721	7
Total Other Operating Revenues	64,069	66,351	
Total Operating Revenues	17,970,470	16,547,787	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	14,322,337	13,057,129	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	550,134	598,394	10
Customer Accounts Expenses (901-905)	193,770	175,797	11
Sales Expenses (911-916)	0	0	12
Administrative and General Expenses (920-932)	399,005	422,749	13
Total Operation and Maintenance Expenses	15,465,246	14,254,069	
Other Expenses			
Depreciation Expense (403)	824,721	788,463	14
Amortization Expense (404-407)		0	15
Taxes (408)	506,544	513,863	16
Total Other Expenses	1,331,265	1,302,326	
Total Operating Expenses	16,796,511	15,556,395	
NET OPERATING INCOME	1,173,959	991,392	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges		1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	0	
Miscellaneous Service Revenues (451):		
TEMPORARY SERVICE RECONNECTION	3,093	3
Total Miscellaneous Service Revenues (451)	3,093	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACTS, COMPUTER AND OTHER RENTALS	28,941	5
Total Rent from Electric Property (454)	28,941	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
NSF CHARGES, SALES TAX REVENUE	3,827	7
CUSTOMER LATE PAYMENT CHARGES	28,208	8
Total Other Electric Revenues (456)	32,035	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	14,322,337	13,057,129	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
Total Other Power Supply Expenses	14,322,337	13,057,129	
Total Power Production Expenses	14,322,337	13,057,129	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	42,238	38,952	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)		0	51
Station Expenses (582)	17,090	16,849	52
Overhead Line Expenses (583)	45,241	43,210	53
Underground Line Expenses (584)	43,183	49,662	54
Street Lighting and Signal System Expenses (585)		0	55
Meter Expenses (586)	65,128	63,727	56
Customer Installations Expenses (587)	2,167	4,803	57
Miscellaneous Distribution Expenses (588)	32,310	26,893	58
Rents (589)	12,000	12,000	59
Maintenance Supervision and Engineering (590)		0	60
Maintenance of Structures (591)		79	61
Maintenance of Station Equipment (592)	37,021	32,941	62
Maintenance of Overhead Lines (593)	179,269	217,277	63
Maintenance of Underground Lines (594)	27,223	29,227	64
Maintenance of Line Transformers (595)	19,619	25,717	65
Maintenance of Street Lighting and Signal Systems (596)	26,336	36,332	66
Maintenance of Meters (597)	287	25	67
Maintenance of Miscellaneous Distribution Plant (598)	1,022	700	68
Total Distribution Expenses	550,134	598,394	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	7,378	7,025	69
Meter Reading Expenses (902)	79,208	79,299	70
Customer Records and Collection Expenses (903)	75,576	69,753	71
Uncollectible Accounts (904)	27,985	19,720	72
Miscellaneous Customer Accounts Expenses (905)	3,623	0	73
Total Customer Accounts Expenses	193,770	175,797	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)		0	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)		0	77
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	86,728	82,549	78
Office Supplies and Expenses (921)	15,189	12,513	79
Administrative Expenses Transferred -- Credit (922)	0	0	80
Outside Services Employed (923)	14,948	14,264	81
Property Insurance (924)	2,578	3,462	82
Injuries and Damages (925)	33,541	35,056	83
Employee Pensions and Benefits (926)	204,368	225,225	84
Regulatory Commission Expenses (928)	1,233	8,514	85
Duplicate Charges -- Credit (929)	0	0	86
Miscellaneous General Expenses (930)	22,040	22,729	87
Rents (931)	0	0	88
Maintenance of General Plant (932)	18,380	18,437	89
Total Administrative and General Expenses	399,005	422,749	
Total Operation and Maintenance Expenses	15,465,246	14,254,069	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		196,860	184,274	1
Social Security		43,075	44,191	2
Wisconsin Gross Receipts Tax		251,476	273,682	3
PSC Remainder Assessment		18,373	14,956	4
Other (specify): NONE			0	5
COMPUTER ALLOCATION		(3,240)	(3,240)	6
Total tax expense		506,544	513,863	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Sheboygan				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.170454				2
County tax rate	mills		5.138770				3
Local tax rate	mills		5.883063				4
School tax rate	mills		7.158411				5
Voc. school tax rate	mills		1.482009				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		19.832707				9
Less: state credit	mills		1.090519				10
Net tax rate	mills		18.742188				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		5.883063				12
Combined School Tax Rate	mills		8.640420				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		14.523483				15
Total Tax Rate	mills		19.832707				16
Ratio of Local and School Tax to Total	dec.		0.732300				17
Total tax net of state credit	mills		18.742188				18
Net Local and School Tax Rate	mills		13.724896				19
Utility Plant, Jan. 1	\$	29,072,862	29,072,862				20
Materials & Supplies	\$	544,325	544,325				21
Subtotal	\$	29,617,187	29,617,187				22
Less: Plant Outside Limits	\$	15,210,669	15,210,669				23
Taxable Assets	\$	14,406,518	14,406,518				24
Assessment Ratio	dec.		0.995611				25
Assessed Value	\$	14,343,288	14,343,288				26
Net Local & School Rate	mills		13.724896				27
Tax Equiv. Computed for Current Year	\$	196,860	196,860				28
Tax Equivalent per 1994 PSC Report	\$	137,341					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	196,860					31

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	59,483		25
Structures and Improvements (352)	13,299		26
Station Equipment (353)	122,072		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	252,173		29
Overhead Conductors and Devices (356)	95,062		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	542,089	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	92,305	64,755	34
Structures and Improvements (361)	0		35
Station Equipment (362)	2,627,167	1,906,280	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	4,886,412	172,905	38
Overhead Conductors and Devices (365)	3,926,287	203,994	39
Underground Conduit (366)	43,637		40
Underground Conductors and Devices (367)	5,536,140	807,395	41
Line Transformers (368)	3,973,036	216,251	42
Services (369)	917,180	104,733	43
Meters (370)	774,705	54,122	44
Installations on Customers' Premises (371)	117,616	463	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	1,152,232	159,804	47
Total Distribution Plant	24,046,717	3,690,702	
GENERAL PLANT			
Land and Land Rights (389)	7,320		48
Structures and Improvements (390)	201,870		49
Office Furniture and Equipment (391)	58,831		50
Computer Equipment (391.1)	480,775	6,801	51
Transportation Equipment (392)	781,408		52
Stores Equipment (393)	14,421		53
Tools, Shop and Garage Equipment (394)	136,999	5,385	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			59,483 25
Structures and Improvements (352)			13,299 26
Station Equipment (353)			122,072 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			252,173 29
Overhead Conductors and Devices (356)			95,062 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	542,089
DISTRIBUTION PLANT			
Land and Land Rights (360)			157,060 34
Structures and Improvements (361)			0 35
Station Equipment (362)			4,533,447 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	110,695	(37,149)	4,911,473 38
Overhead Conductors and Devices (365)	76,607	(25,247)	4,028,427 39
Underground Conduit (366)			43,637 40
Underground Conductors and Devices (367)	76,905	(30,127)	6,236,503 41
Line Transformers (368)	6,690		4,182,597 42
Services (369)	5,663	(86,036)	930,214 43
Meters (370)	22,524		806,303 44
Installations on Customers' Premises (371)	1,338		116,741 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	13,044		1,298,992 47
Total Distribution Plant	313,466	(178,559)	27,245,394
GENERAL PLANT			
Land and Land Rights (389)			7,320 48
Structures and Improvements (390)			201,870 49
Office Furniture and Equipment (391)			58,831 50
Computer Equipment (391.1)			487,576 51
Transportation Equipment (392)			781,408 52
Stores Equipment (393)			14,421 53
Tools, Shop and Garage Equipment (394)			142,384 54

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	36,933		55
Power Operated Equipment (396)	233,079		56
Communication Equipment (397)	61,219		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	2,012,855	12,186	
Total utility plant in service directly assignable	26,601,661	3,702,888	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	26,601,661	3,702,888	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			36,933 55
Power Operated Equipment (396)			233,079 56
Communication Equipment (397)			61,219 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	2,025,041
Total utility plant in service directly assignable	313,466	(178,559)	29,812,524
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	313,466	(178,559)	29,812,524

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	544,810	6,875	38
Overhead Conductors and Devices (365)	276,858	4,226	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	622,314	62,955	41
Line Transformers (368)	0		42
Services (369)	989,014	18,670	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0	125	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	1,782	1,821	47
Total Distribution Plant	2,434,778	94,672	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	13,401	37,703	575,987 38
Overhead Conductors and Devices (365)	5,990	16,055	291,149 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	8,617	41,721	718,373 41
Line Transformers (368)			0 42
Services (369)	7,406	85,569	1,085,847 43
Meters (370)			0 44
Installations on Customers' Premises (371)			125 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			3,603 47
Total Distribution Plant	35,414	181,048	2,675,084
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)	0	55
Power Operated Equipment (396)	0	56
Communication Equipment (397)	0	57
Miscellaneous Equipment (398)	0	58
Other Tangible Property (399)	0	59
Total General Plant	0	0
Total utility plant in service directly assignable	2,434,778	94,672
Common Utility Plant Allocated to Electric Department	0	60
Total utility plant in service	2,434,778	94,672

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	35,414	181,048	2,675,084
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	35,414	181,048	2,675,084

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	0			1
Boiler Plant Equipment (312)	0			2
Engines and Engine Driven Generators (313)	0			3
Turbogenerator Units (314)	0			4
Accessory Electric Equipment (315)	0			5
Miscellaneous Power Plant Equipment (316)	0			6
Total Steam Production Plant	0		0	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0			7
Reservoirs, Dams and Waterways (332)	0			8
Water Wheels, Turbines and Generators (333)	0			9
Accessory Electric Equipment (334)	0			10
Miscellaneous Power Plant Equipment (335)	0			11
Roads, Railroads and Bridges (336)	0			12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	0			13
Fuel Holders, Producers and Accessories (342)	0			14
Prime Movers (343)	0			15
Generators (344)	0			16
Accessory Electric Equipment (345)	0			17
Miscellaneous Power Plant Equipment (346)	0			18
Total Other Production Plant	0		0	
TRANSMISSION PLANT				
Structures and Improvements (352)	12,606	3.13%	416	19
Station Equipment (353)	100,273	3.13%	3,821	20
Towers and Fixtures (354)	0	0.00%		21
Poles and Fixtures (355)	84,680	2.27%	5,724	22
Overhead Conductors and Devices (356)	40,248	2.27%	2,158	23
Underground Conduit (357)	0			24
Underground Conductors and Devices (358)	0			25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					13,022 19
353					104,094 20
354					0 21
355					90,404 22
356					42,406 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	237,807		12,119	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0	0.00%		27
Station Equipment (362)	592,846	2.70%	96,668	28
Storage Battery Equipment (363)	0	0.00%		29
Poles, Towers and Fixtures (364)	1,775,223	2.78%	136,191	30
Overhead Conductors and Devices (365)	1,669,730	3.60%	143,185	31
Underground Conduit (366)	15,346	2.00%	873	32
Underground Conductors and Devices (367)	1,313,334	3.33%	196,015	33
Line Transformers (368)	1,933,841	3.13%	127,636	34
Services (369)	357,484	4.55%	42,028	35
Meters (370)	204,828	2.86%	22,608	36
Installations on Customers' Premises (371)	101,654	6.67%	7,816	37
Leased Property on Customers' Premises (372)	0	0.00%		38
Street Lighting and Signal Systems (373)	537,744	3.33%	40,813	39
Total Distribution Plant	8,502,030		813,833	
GENERAL PLANT				
Structures and Improvements (390)	179,657	3.33%	451	40
Office Furniture and Equipment (391)	36,301	6.67%	3,924	41
Computer Equipment (391.1)	430,839	14.29%	56,738	42
Transportation Equipment (392)	781,408	10.00%		43
Stores Equipment (393)	10,476	4.35%	627	44
Tools, Shop and Garage Equipment (394)	130,762	7.14%	9,974	45
Laboratory Equipment (395)	24,307	5.00%	1,847	46
Power Operated Equipment (396)	180,112	5.00%	9,695	47
Communication Equipment (397)	35,503	6.67%	4,083	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	1,809,365		87,339	
Total accum. prov. directly assignable	10,549,202		913,291	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	249,926
361					0 27
362					689,514 28
363					0 29
364	110,695	8,845	14,353	(14,340)	1,791,887 30
365	76,607	10,414	23,231	(9,973)	1,739,152 31
366					16,219 32
367	76,905	2,261		(6,477)	1,423,706 33
368	6,690		3,450		2,058,237 34
369	5,663	1,170		(39,921)	352,758 35
370	22,524		1		204,913 36
371	1,338	198			107,934 37
372					0 38
373	13,044	999	2,215		566,729 39
	313,466	23,887	43,250	(70,711)	8,951,049
390					180,108 40
391					40,225 41
391.1				(1)	487,576 42
392					781,408 43
393					11,103 44
394					140,736 45
395					26,154 46
396					189,807 47
397					39,586 48
398					0 49
399					0 50
	0	0	0	(1)	1,896,703
	313,466	23,887	43,250	(70,712)	11,097,678

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>10,549,202</u></u>		<u><u>913,291</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	313,466	23,887	43,250	(70,712)	11,097,678

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	229,279	2.78%	15,579	30
Overhead Conductors and Devices (365)	130,607	3.60%	10,224	31
Underground Conduit (366)	0			32
Underground Conductors and Devices (367)	143,259	3.33%	22,322	33
Line Transformers (368)	0			34
Services (369)	571,050	4.55%	47,203	35
Meters (370)	0			36
Installations on Customers' Premises (371)	0	5.00%	4	37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	36	3.33%	90	39
Total Distribution Plant	1,074,231		95,422	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	0		0	
Total accum. prov. directly assignable	1,074,231		95,422	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364	13,401			14,552	246,009 30
365	5,990			6,342	141,183 31
366					0 32
367	8,617			8,971	165,935 33
368					0 34
369	7,406			39,703	650,550 35
370					0 36
371					4 37
372					0 38
373					126 39
	35,414	0	0	69,568	1,203,807
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	35,414	0	0	69,568	1,203,807

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>1,074,231</u></u>		<u><u>95,422</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	35,414	0	0	69,568	1,203,807

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned				Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)					0	1
7.2/12.5 kV (12kV)	52		1		51	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)	68	3			71	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)					0	9
7.2/12.5 kV (12kV)	259		3		256	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)	94	5			99	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV	1				1	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	132	7
Nonfarm	3,142	8
Total	3,274	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	3,274	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	35,539	Wednesday	01/17/2007	19:00	20,961	1
February	02	36,741	Monday	02/05/2007	19:00	19,438	2
March	03	34,673	Tuesday	03/06/2007	19:00	20,370	3
April	04	33,641	Thursday	04/05/2007	09:00	19,344	4
May	05	38,549	Wednesday	05/30/2007	14:00	20,600	5
June	06	46,147	Tuesday	06/26/2007	17:00	22,139	6
July	07	46,230	Tuesday	07/31/2007	17:00	23,404	7
August	08	46,682	Thursday	08/02/2007	14:00	24,049	8
September	09	45,520	Wednesday	09/05/2007	14:00	20,597	9
October	10	41,395	Monday	10/08/2007	14:00	20,804	10
November	11	35,905	Thursday	11/29/2007	18:00	19,635	11
December	12	37,623	Tuesday	12/11/2007	18:00	20,977	12
Total		478,645				252,318	

System Name Plymouth Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WISCONSIN PUBLIC POWER INC

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	252,318	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	252,318	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	242,431	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	109	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	109	23
Total Sold and Used	242,540	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	9,778	27
Total Energy Losses	9,778	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.8753%	29
Total Disposition of Energy	252,318	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
440 441	RG-1	6,841	64,786	1
44104	RG-2	1	9	2
Total Sales for Residential Sales		6,842	64,795	
Commercial & Industrial				
44301	CP-1	38	14,746	3
44302	CP-2	28	52,363	4
44303	CP-3	6	82,274	5
44201 202 203 445	GS-1	878	25,095	6
448	MP-1	2	2,214	7
44204	MS-2		106	8
44205	MS-3		9	9
Total Sales for Commercial & Industrial		952	176,807	
Public Street & Highway Lighting				
444	MS-1	11	829	10
Total Sales for Public Street & Highway Lighting		11	829	
Sales for Resale				
NONE				11
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		7,805	242,431	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		5,518,653	210,354	5,729,007	1
		677	12	689	2
0	0	5,519,330	210,366	5,729,696	
		1,100,858	50,176	1,151,034	3
		3,360,986	181,842	3,542,828	4
		4,669,219	268,965	4,938,184	5
		2,111,687	79,747	2,191,434	6
		170,475	6,983	177,458	7
		15,371	0	15,371	8
		733	22	755	9
0	0	11,429,329	587,735	12,017,064	
		156,946	2,695	159,641	10
0	0	156,946	2,695	159,641	
				0	11
0	0	0	0	0	
0	0	17,105,605	800,796	17,906,401	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	VARIOUS				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69-kV & 138-kV				4
Point of Metering	4 metering points				5
Total of 12 Monthly Maximum Demands -- kW	478,645				6
Average load factor	72.2124%				7
Total Cost of Purchased Power	14,322,337				8
Average cost per kWh	0.0568				9
On-Peak Hours (if applicable)	07:00 - 21:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	9,967	10,994			12
February	9,158	10,279			13
March	9,676	10,694			14
April	9,138	10,207			15
May	10,064	10,536			16
June	10,606	11,532			17
July	10,968	12,436			18
August	12,277	11,773			19
September	9,238	11,359			20
October	10,374	10,430			21
November	9,289	10,346			22
December	9,157	11,820			23
Total kWh (000)	119,912	132,406			24

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)		
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation				(f)
	(b)	(c)	(d)	(e)	
Name of Substation	No. 1	No. 2	No. 3	No. 4	1
Voltage--High Side	138	69	69	138	2
Voltage--Low Side	12	12	12	12	3
Num. Main Transformers in Operation	1	1	1	1	4
Total Capacity of Transformers in kVA	33,000	25,000	25,000	25,000	5
Number of Spare Transformers on Hand	0	0	0	0	6
15-Minute Maximum Demand in kW	18,988	12,444	20,709	5,142	7
Dt and Hr of Such Maximum Demand	07/31/2007 17:00	09/05/2007 14:00	07/18/2007 14:00	12/19/2007 07:00	8 9
Kwh Output	94,694,336	58,091,960	98,059,104	1,472,607	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Total Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
Kwh Output					22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					23
Voltage--High Side					24
Voltage--Low Side					25
Num. of Main Transformers in Operation					26
Capacity of Transformers in kVA					27
Number of Spare Transformers on Hand					28
15-Minute Maximum Demand in kW					29
Dt and Hr of Such Maximum Demand					30
Kwh Output					31

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	7,912	3,423	143,712	1
Acquired during year	253	56	2,850	2
Total	8,165	3,479	146,562	3
Retired during year	168	20	320	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	7,997	3,459	146,242	6
Number end of year accounted for as follows:				7
In customers' use	7,818	3,290	132,759	8
In utility's use	20	43	4,073	9
				10
Locked meters on customers' premises				11
In stock	159	126	9,410	12
Total end of year	7,997	3,459	146,242	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
 2. Indicate size in watts, column(b).
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				1
Sodium Vapor	100	143	73,252	2
Sodium Vapor	150	114	87,595	3
Sodium Vapor	250	21	26,893	4
Sodium Vapor	400	3	6,147	5
Total		281	193,887	
Ornamental				
Sodium Vapor	100	523	267,909	6
Sodium Vapor	150	316	242,808	7
Sodium Vapor	250	97	124,222	8
Total		936	634,939	
Other				
NONE				9
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Acct # 593 Maintenance of Overhead Lines - Decrease in tree trimming activity for 2007.

Property Tax Equivalent (Electric) (Page E-05)

IF total for Utility Plant, Jan. 1 on this schedule does not match Total Utility Plant - First of Year on the Net Utility Plant schedule, please explain.

Audit journals were received late in the year, true-up did not occur.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

Acct # 373 Street Lighting - Added 69 ornamental street lights throughout the city.

Acct # 360,362,366 Land, Station Equipment, Overhead Conductors - New substation # 4, see E27 for details.

Acct # 364,365,368,369 Poles, Overhead Conductors, Line Transf., Services - Major projects include replace 3ph line road construction at STH 67; rebuild CTH V and Scenic Road; underground replacement Chaplin and Suhrke Road; STH 57 road move and relocate lines on Branch Rd and 197 project workorders.

If Retirements for any Accounts exceed \$100,000, please explain.

Acct # 364 Poles, Towers - Retirements due to 3ph line reconstruction at STH 67; rebuild CTH V; rebuild Branch Road.

If Adjustments for any account are nonzero, please explain.

Acct # 364,365,367,368 - Reclass general ledger accounts to CIAC accounts per the R&R Mapping System.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

Accts 367,369,365,364 Adjustments - Reclass general ledger amounts based upon R&R Mapping System.

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Adjustments for any account are nonzero, please explain.

Accts 364,365,367,369 Adjustments - Reclass general ledger amounts to CIAC per R&R Mapping System.

Accumulated Provision for Depreciation - Electric --Plant Financed by Contributions-- (Page E-12)

If Adjustments for any account are nonzero, please explain.

Accts # 364,365,367,369 - Adjustments due to reclass general ledger amounts to CIAC per R&R Mapping System.

ELECTRIC OPERATING SECTION FOOTNOTES

Sales of Electricity by Rate Schedule (Page E-18)

If Billing Demand Units are not reported in Columns (e) or (f), please explain.

Sales of Electricity by Rate Schedule - No demand charges for residential customers and no demand data on file.

SEWER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sewage Operating Revenues			
Sewage Operating Revenues (621-626)	1,377,614	1,339,830	1
Total Sewage Operating Revenues	1,377,614	1,339,830	
Other Operating Revenues			
Forfeited Discounts (631)	0	0	2
Servicing of Customers Laterals (632)	0	0	3
Sale of Fertilizer (633)	0	0	4
Rent from Sewerage Properties (634)	0	0	5
Miscellaneous Operating Revenues (635)	6,300	4,900	6
Amortization of Construction Grants (636)	0	0	7
Total Other Operating Revenues	6,300	4,900	
Total Operating Revenues	1,383,914	1,344,730	
Operation and Maintenance Expenses			
Operation Expenses (820-829)	393,280	362,984	8
Maintenance Expenses (831-834)	191,338	123,887	9
Customer Accounting & Collection Expenses (840-843)	51,320	48,407	10
Administrative and General Expenses (850-857)	239,688	234,236	11
Total Operation and Maintenance Expenses	875,626	769,514	
Other Operating Expenses			
Depreciation Expense (403)	309,852	297,282	12
Amortization Expense (404)		0	13
Taxes (408)	31,969	30,936	14
Total Other Operating Expenses	341,821	328,218	
Total Operating Expenses	1,217,447	1,097,732	
NET OPERATING INCOME	166,467	246,998	

SEWAGE OPERATING REVENUES

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for flat rate service.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. In the gallons column, report metered water or sewage used as the basis in determining customer bills.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons Billed (c)	Amounts (d)	
Operating Revenues				
Sewage Operating Revenues				
Flat Rate Service to General Customers (621)				
Residential Revenues				1
Commercial Revenues				2
Industrial Revenues				3
Revenues from Public Authorities				4
Total Flat Rate Service to General Customers (621)	0	0	0	
Measured Service to General Customers (622)				
Residential Revenues	3,007	153,356	615,376	5
Commercial Revenues	310	48,374	170,369	6
Industrial Revenues	42	93,546	533,582	7
Revenues from Public Authorities	22	14,179	57,885	8
Total Measured Service to General Customers (622)	3,381	309,455	1,377,212	
Service to Public Authorities (623)				
Service to Other Systems (624)				
Other Sewerage Service (625)				
Interdepartmental Service (626)	2	82	402	12
Total Sewage Operating Revenues	3,383	309,537	1,377,614	

HIGH STRENGTH CONTRIBUTORS

1. High strength contributor is one with waste stronger than 250 mg/l for B.O.D. or 250 mg/l for suspended solids or 10 mg/l for phosphorus.
2. If domestic strength limits for BOD, SS and Phos. used for rate purposes are different from the levels indicated, please note the limits used in the spaces available.
3. The units "mg/l" are now used in place of the equivalent "ppm."
4. List type, volume, strength.

Type (a)	Volume Annual Gallons (000's) (b)	BOD (mg/l) (c)	SS (mg/l) (d)	Phos (mg/l) (e)	
AMERICAN DAIRY BRANDS	18,176	175	200	7	1
GREAT LAKES CHEESE OF WISCONSIN	13,518	175	200	7	2
MASTERS GALLERY FOODS	3,092	175	200	7	3
ROCKY KNOLL HEALTH CARE FACILITY	8,193	175	200	7	4
SARGENTO FOODS	11,709	175	200	7	5
SARTORI FOODS	14,766	175	200	7	6

OTHER OPERATING REVENUES (SEWER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$2,000 and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Customers Forfeited Discounts (631):		
Customer late payment charges	1	1
Other (specify):		
NONE		2
Total Customers Forfeited Discounts (631)	0	
Servicing of Customers Laterals (632):		
NONE		3
Total Servicing of Customers Laterals (632)	0	
Sale of Fertilizer (633):		
NONE		4
Total Sale of Fertilizer (633)	0	
Rent from Sewerage Property (634):		
NONE		5
Total Rent from Sewerage Property (634)	0	
Miscellaneous Operating Revenues (635):		
LAB REVENUES FROM INDUSTRIAL SITES	6,300	6
Total Miscellaneous Operating Revenues (635)	6,300	
Amortization of Construction Grants (636):		
NONE		7
Total Amortization of Construction Grants (636)	0	

SEWER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
OPERATION EXPENSES			
Supervision and Labor (820)	242,641	233,500	1
Power and Fuel for Pumping (821)	116,324	106,929	2
Power and Fuel for Aeration Equipment (822)		0	3
Chlorine (823)	9,072	0	4
Phosphorous Removal Chemicals (824)	16,999	15,472	5
Sludge Conditioning Chemicals (825)		0	6
Other Chemicals for Sewage Treatment (826)		0	7
Other Operating Supplies and Expenses (827)	8,244	7,083	8
Transportation Expenses (828)		0	9
Rents (829)		0	10
Total Operation Expenses	393,280	362,984	
MAINTENANCE EXPENSES			
Maintenance of Sewage Collection System (831)	89,919	44,314	11
Maintenance of Collection System Pumping Equipment (832)	21,840	22,611	12
Maintenance of Treatment and Disposal Plant Equipment (833)	34,916	16,703	13
Maintenance of General Plant Structures and Equipment (834)	44,663	40,259	14
Total Maintenance Expenses	191,338	123,887	
CUSTOMER ACCOUNTING & COLLECTION EXPENSES			
Billing, Collecting and Accounting (840)	37,404	35,565	15
Flat Rate Inspections (841)		0	16
Meter Reading (842)	11,355	10,422	17
Uncollectible Accounts (843)	2,561	2,420	18
Total Customer Accounting & Collection Expenses	51,320	48,407	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (850)	37,252	35,629	19
Office Supplies and Expenses (851)	8,595	8,713	20
Outside Services Employed (852)	9,756	8,420	21
Insurance Expense (853)	24,501	25,686	22
Employees Pensions and Benefits (854)	106,928	106,462	23

SEWER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Regulatory Commission Expenses (855)		0	24
Miscellaneous General Expenses (856)	52,656	49,326	25
Rents (857)		0	26
Total Administrative and General Expenses	239,688	234,236	
Total Operation and Maintenance Expenses	875,626	769,514	

TAXES (ACCT. 408 - SEWER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Social Security		26,174	25,341	1
Local and School Tax Equivalent on Meters Charged by Water Department		2,760	2,760	2
PSC Remainder Assessment		1,415	1,215	3
Other (specify): NONE			0	4
COMPUTER ALLOCATION		1,620	1,620	5
Total tax expense		31,969	30,936	

SEWER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
COLLECTION SYSTEM			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Service Connections, Traps, and Accessories (312)	0		6
Collecting Mains and Accessories (313)	3,773,682	589,214	7
Interceptor Mains and Accessories (314)	1,419,341		8
Force Mains (315)	73,444		9
Other Collecting System Equipment (316)	0		10
Total Collection System	5,266,467	589,214	
COLLECTION SYSTEM PUMPING INSTALLATIONS			
Land and Land Rights (320)	0		11
Structures and Improvements (321)	0		12
Receiving Wells (322)	32,945		13
Electric Pumping Equipment (323)	145,125		14
Other Power Pumping Equipment (324)	65,377		15
Miscellaneous Pumping Equipment (325)	0		16
Total Collection System Pumping Installations	243,447	0	
TREATMENT AND DISPOSAL PLANT			
Land and Land Rights (330)	88,551		17
Structures and Improvements (331)	580,607		18
Preliminary Treatment Equipment (332)	516,238		19
Primary Treatment Equipment (333)	325,206		20
Secondary Treatment Equipment (334)	2,253,240		21
Advanced Treatment Equipment (335)	303,622	4,094	22
Chlorination Equipment (336)	180,681		23
Sludge Treatment and Disposal Equipment (337)	978,136		24
Plant Site Piping (338)	214,336		25
Flow Metering and Monitoring Equipment (339)	90,418		26

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
COLLECTION SYSTEM				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Service Connections, Traps, and Accessories (312)			0	6
Collecting Mains and Accessories (313)			4,362,896	7
Interceptor Mains and Accessories (314)			1,419,341	8
Force Mains (315)			73,444	9
Other Collecting System Equipment (316)			0	10
Total Collection System	0	0	5,855,681	
COLLECTION SYSTEM PUMPING INSTALLATIONS				
Land and Land Rights (320)			0	11
Structures and Improvements (321)			0	12
Receiving Wells (322)			32,945	13
Electric Pumping Equipment (323)			145,125	14
Other Power Pumping Equipment (324)			65,377	15
Miscellaneous Pumping Equipment (325)			0	16
Total Collection System Pumping Installations	0	0	243,447	
TREATMENT AND DISPOSAL PLANT				
Land and Land Rights (330)			88,551	17
Structures and Improvements (331)			580,607	18
Preliminary Treatment Equipment (332)			516,238	19
Primary Treatment Equipment (333)			325,206	20
Secondary Treatment Equipment (334)			2,253,240	21
Advanced Treatment Equipment (335)			307,716	22
Chlorination Equipment (336)			180,681	23
Sludge Treatment and Disposal Equipment (337)			978,136	24
Plant Site Piping (338)			214,336	25
Flow Metering and Monitoring Equipment (339)			90,418	26

**SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)	936		27
Other Treatment and Disposal Plant Equipment (341)	2,530		28
Total Treatment and Disposal Plant	5,534,501	4,094	
GENERAL PLANT			
Land and Land Rights (370)	0		29
Structures and Improvements (371)	0		30
Office Furniture and Equipment (372)	5,001		31
Computer Equipment (372.1)	138,493		32
Transportation Equipment (373)	55,147		33
Other General Equipment (379)	216,403	2,378	34
Other Tangible Property (390)	0		35
Total General Plant	415,044	2,378	
Total utility plant in service directly assignable	11,459,459	595,686	
Common Utility Plant Allocated to Sewer Department	0		36
Total utility plant in service	11,459,459	595,686	

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)			936 27
Other Treatment and Disposal Plant Equipment (341)			2,530 28
Total Treatment and Disposal Plant	0	0	5,538,595
GENERAL PLANT			
Land and Land Rights (370)			0 29
Structures and Improvements (371)			0 30
Office Furniture and Equipment (372)			5,001 31
Computer Equipment (372.1)			138,493 32
Transportation Equipment (373)			55,147 33
Other General Equipment (379)			218,781 34
Other Tangible Property (390)			0 35
Total General Plant	0	0	417,422
Total utility plant in service directly assignable	0	0	12,055,145
Common Utility Plant Allocated to Sewer Department			0 36
Total utility plant in service	0	0	12,055,145

**SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
COLLECTION SYSTEM			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Service Connections, Traps, and Accessories (312)	0		6
Collecting Mains and Accessories (313)	3,477,266		7
Interceptor Mains and Accessories (314)	859,808		8
Force Mains (315)	0		9
Other Collecting System Equipment (316)	0		10
Total Collection System	4,337,074	0	
COLLECTION SYSTEM PUMPING INSTALLATIONS			
Land and Land Rights (320)	0		11
Structures and Improvements (321)	0		12
Receiving Wells (322)	0		13
Electric Pumping Equipment (323)	0		14
Other Power Pumping Equipment (324)	0		15
Miscellaneous Pumping Equipment (325)	0		16
Total Collection System Pumping Installations	0	0	
TREATMENT AND DISPOSAL PLANT			
Land and Land Rights (330)	0		17
Structures and Improvements (331)	404,758		18
Preliminary Treatment Equipment (332)	330,423		19
Primary Treatment Equipment (333)	267,550		20
Secondary Treatment Equipment (334)	863,084		21
Advanced Treatment Equipment (335)	758,563		22
Chlorination Equipment (336)	77,994		23
Sludge Treatment and Disposal Equipment (337)	826,940		24
Plant Site Piping (338)	242,557		25
Flow Metering and Monitoring Equipment (339)	30,826		26

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
COLLECTION SYSTEM			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Service Connections, Traps, and Accessories (312)			0 6
Collecting Mains and Accessories (313)			3,477,266 7
Interceptor Mains and Accessories (314)			859,808 8
Force Mains (315)			0 9
Other Collecting System Equipment (316)			0 10
Total Collection System	0	0	4,337,074
COLLECTION SYSTEM PUMPING INSTALLATIONS			
Land and Land Rights (320)			0 11
Structures and Improvements (321)			0 12
Receiving Wells (322)			0 13
Electric Pumping Equipment (323)			0 14
Other Power Pumping Equipment (324)			0 15
Miscellaneous Pumping Equipment (325)			0 16
Total Collection System Pumping Installations	0	0	0
TREATMENT AND DISPOSAL PLANT			
Land and Land Rights (330)			0 17
Structures and Improvements (331)			404,758 18
Preliminary Treatment Equipment (332)			330,423 19
Primary Treatment Equipment (333)			267,550 20
Secondary Treatment Equipment (334)			863,084 21
Advanced Treatment Equipment (335)			758,563 22
Chlorination Equipment (336)			77,994 23
Sludge Treatment and Disposal Equipment (337)			826,940 24
Plant Site Piping (338)			242,557 25
Flow Metering and Monitoring Equipment (339)			30,826 26

**SEWER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)	10,275		27
Other Treatment and Disposal Plant Equipment (341)	5,308		28
Total Treatment and Disposal Plant	3,818,278	0	
GENERAL PLANT			
Land and Land Rights (370)	0		29
Structures and Improvements (371)	0		30
Office Furniture and Equipment (372)	0		31
Computer Equipment (372.1)	0		32
Transportation Equipment (373)	0		33
Other General Equipment (379)	0		34
Other Tangible Property (390)	0		35
Total General Plant	0	0	
Total utility plant in service directly assignable	8,155,352	0	
Common Utility Plant Allocated to Sewer Department	0		36
Total utility plant in service	8,155,352	0	

SEWER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TREATMENT AND DISPOSAL PLANT			
Outfall Sewer Pipes (340)			10,275 27
Other Treatment and Disposal Plant Equipment (341)			5,308 28
Total Treatment and Disposal Plant	0	0	3,818,278
GENERAL PLANT			
Land and Land Rights (370)			0 29
Structures and Improvements (371)			0 30
Office Furniture and Equipment (372)			0 31
Computer Equipment (372.1)			0 32
Transportation Equipment (373)			0 33
Other General Equipment (379)			0 34
Other Tangible Property (390)			0 35
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	8,155,352
Common Utility Plant Allocated to Sewer Department			0 36
Total utility plant in service	0	0	8,155,352

SEWER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily disconnected or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by diameter; pipe materials do not need to be specified.

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)
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NONE

SEWER MAINS

1. Report mains separately by diameter. Pipe materials do not need to be specified.
2. Explain all reported adjustments as a schedule footnote.
3. For main additions reported in column (c), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet						
Diameter in Inches (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	
4.000	1,270	0	0	0	1,270	1
6.000	15,477	4,683	0	0	20,160	2
8.000	184,555	3,867	0	0	188,422	3
10.000	15,963	0	0	0	15,963	4
12.000	6,726	2,032	0	0	8,758	5
15.000	15,961	0	0	0	15,961	6
16.000	980	0	0	0	980	7
18.000	5,678	0	0	0	5,678	8
20.000	886	0	0	0	886	9
24.000	1,985	0	0	0	1,985	10
30.000	7,463	0	0	0	7,463	11
36.000	2,209	0	0	0	2,209	12
Total Utility	259,153	10,582	0	0	269,735	

SEWER OPERATING SECTION FOOTNOTES

Sewer Operation & Maintenance Expenses (Page S-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Acct # 831 Maintenance Sewage Collection System - WWTP digester pipe maintenance \$40,968.

Acct # 833 Maintenance Treatment Plant - Sunset liftstation rehab work \$12,800 and UV Doctor Lamps \$5,002.

Sewer Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page S-07)

If Additions for any Accounts exceed \$100,000, please explain.

Acct # 313 Collecting Mains - TIF #4 projects to Willow Road, CTH PP, Valley Road and base projects to Vintage Neighborhood and Greystone Settlement.

Sewer Mains (Page S-12)

If Added During Year is greater than zero, please explain financing (see schedule headnote No. 3 regarding financing of mains).

Additions to TIF #4 projects, as well as, Vintage Neighborhood and Greystone Settlement.
