



3014 (02-02-05)

ANNUAL REPORT

OF

Name: NEW RICHMOND CITY UTILITIES

Principal Office: 156 E FIRST STREET
NEW RICHMOND, WI 54017

For the Year Ended: DECEMBER 31, 2007

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I DENNIS HORNER of
(Person responsible for accounts)

NEW RICHMOND CITY UTILITIES, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/31/2008
(Date)

UTILITY MANAGER
(Title)

TABLE OF CONTENTS

| Schedule Name | Page |
|--|------|
| General Rules for Reporting | i |
| Signature Page | ii |
| Table of Contents | iii |
| Identification and Ownership | iv |
| FINANCIAL SECTION | |
| Income Statement | F-01 |
| Income Statement Account Details | F-02 |
| Income from Merchandising, Jobbing & Contract Work (Accts. 415-416) | F-03 |
| Revenues Subject to Wisconsin Remainder Assessment | F-04 |
| Distribution of Total Payroll | F-05 |
| Full-Time Employees (FTE) | F-05 |
| Balance Sheet | F-06 |
| Net Utility Plant | F-07 |
| Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.1) | F-08 |
| Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.2) | F-09 |
| Net Nonutility Property (Accts. 121 & 122) | F-10 |
| Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144) | F-11 |
| Materials and Supplies | F-12 |
| Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251) | F-13 |
| Capital Paid in by Municipality (Acct. 200) | F-14 |
| Bonds (Acct. 221) | F-15 |
| Notes Payable & Miscellaneous Long-Term Debt | F-16 |
| Taxes Accrued (Acct. 236) | F-17 |
| Interest Accrued (Acct. 237) | F-18 |
| Balance Sheet End-of-Year Account Balances | F-19 |
| Return on Rate Base Computation | F-20 |
| Important Changes During the Year | F-21 |
| Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility | F-22 |
| Financial Section Footnotes | F-23 |
| ELECTRIC OPERATING SECTION | |
| Electric Operating Revenues & Expenses | E-01 |
| Other Operating Revenues (Electric) | E-02 |
| Electric Operation & Maintenance Expenses | E-03 |
| Taxes (Acct. 408 - Electric) | E-04 |
| Property Tax Equivalent (Electric) | E-05 |
| Property Tax Equivalent (Electric) | E-05 |
| Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- | E-06 |
| Electric Utility Plant in Service --Plant Financed by Contributions-- | E-08 |
| Transmission and Distribution Lines | E-10 |
| Rural Line Customers | E-11 |
| Monthly Peak Demand and Energy Usage | E-12 |
| Electric Energy Account | E-13 |
| Sales of Electricity by Rate Schedule | E-14 |
| Purchased Power Statistics | E-16 |
| Production Statistics Totals | E-17 |
| Production Statistics | E-18 |
| Internal Combustion Generation Plants | E-19 |
| Steam Production Plants | E-19 |
| Hydraulic Generating Plants | E-21 |

TABLE OF CONTENTS

| Schedule Name | Page |
|--|-------------|
| ELECTRIC OPERATING SECTION | |
| Substation Equipment | E-23 |
| Electric Distribution Meters & Line Transformers | E-24 |
| Street Lighting Equipment | E-25 |
| Electric Operating Section Footnotes | E-26 |

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: NEW RICHMOND CITY UTILITIES

Utility Address: 156 E FIRST STREET
NEW RICHMOND, WI 54017

When was utility organized? 1/1/1890

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR. DENNIS HORNER

Title: UTILITY MANAGER

Office Address:

156 E. FIRST STREET
NEW RICHMOND, WI 54017

Telephone: (715) 246 - 3628

Fax Number: (715) 246 - 7129

E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name: KIM SHULT

Title: MANAGER

Office Address: VIRCHOW KRAUSE & CO. LLP

7900 XERXES AVE., STE 2400
MINNEAPOLIS, MN 55431

Telephone: (888) 835 - 1344

Fax Number: (952) 835 - 5845

E-mail Address: kshult@virchowkrause.com

President, chairman, or head of utility commission/board or committee:

Name: KEN CERNOHOUS

Title: PRESIDENT

Office Address:

156 E FIRST STREET
NEW RICHMOND, WI 54017

Telephone: (715) 246 - 3628

Fax Number: (715) 246 - 7129

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: KIM SHULT

Title: MANAGER

Office Address: VIRCHOW KRAUSE & CO. LLP
7900 XERXES AVE., STE 2400
MINNEAPOLIS, MN 55431

Telephone: (888) 835 - 1344

Fax Number: (952) 835 - 5845

E-mail Address: kshult@virchowkrause.com

Date of most recent audit report: 6/29/2007

Period covered by most recent audit: 1/1/2006 THRU 12/31/2006

Names and titles of utility management including manager or superintendent:

Name: MR. DENNIS HORNER

Title: UTILITY MANAGER

Office Address:
156 E FIRST STREET
NEW RICHMOND, WI 54017

Telephone: (715) 246 - 3628

Fax Number: (715) 246 - 7129

E-mail Address:

Name of utility commission/committee: UTILITY COMMISSION

Names of members of utility commission/committee:

- MR RALPH BERENDS, COMMISSION MEMBER
- MR KEN CERNOHOUS, PRESIDENT
- MR GERALD FREY, COMMISSION MEMBER
- MR ROBERT MULLEN, SECRETARY
- MR GERALD WARNER, COMMISSION MEMBER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

| Particulars (a) | This Year (b) | Last Year (c) | |
|--|------------------|------------------|----|
| UTILITY OPERATING INCOME | | | |
| Operating Revenues (400) | 7,400,257 | 6,615,568 | 1 |
| Operating Expenses: | | | |
| Operation and Maintenance Expense (401-402) | 6,491,306 | 5,700,734 | 2 |
| Depreciation Expense (403) | 351,155 | 323,389 | 3 |
| Amortization Expense (404-407) | 0 | 0 | 4 |
| Taxes (408) | 214,471 | 181,650 | 5 |
| Total Operating Expenses | 7,056,932 | 6,205,773 | |
| Net Operating Income | 343,325 | 409,795 | |
| Income from Utility Plant Leased to Others (412-413) | 0 | 0 | 6 |
| Utility Operating Income | 343,325 | 409,795 | |
| OTHER INCOME | | | |
| Income from Merchandising, Jobbing and Contract Work (415-416) | 0 | 0 | 7 |
| Income from Nonutility Operations (417) | 0 | 0 | 8 |
| Nonoperating Rental Income (418) | 0 | 0 | 9 |
| Interest and Dividend Income (419) | 123,912 | 90,088 | 10 |
| Miscellaneous Nonoperating Income (421) | 22,448 | 143,444 | 11 |
| Total Other Income | 146,360 | 233,532 | |
| Total Income | 489,685 | 643,327 | |
| MISCELLANEOUS INCOME DEDUCTIONS | | | |
| Miscellaneous Amortization (425) | (9,899) | (9,899) | 12 |
| Other Income Deductions (426) | 61,946 | 57,253 | 13 |
| Total Miscellaneous Income Deductions | 52,047 | 47,354 | |
| Income Before Interest Charges | 437,638 | 595,973 | |
| INTEREST CHARGES | | | |
| Interest on Long-Term Debt (427) | 144,185 | 60,285 | 14 |
| Amortization of Debt Discount and Expense (428) | 5,313 | 4,157 | 15 |
| Amortization of Premium on Debt--Cr. (429) | 0 | 0 | 16 |
| Interest on Debt to Municipality (430) | 4,926 | 5,889 | 17 |
| Other Interest Expense (431) | 128 | 189 | 18 |
| Interest Charged to Construction--Cr. (432) | 0 | 0 | 19 |
| Total Interest Charges | 154,552 | 70,520 | |
| Net Income | 283,086 | 525,453 | |
| EARNED SURPLUS | | | |
| Unappropriated Earned Surplus (Beginning of Year) (216) | 4,473,519 | 3,948,066 | 20 |
| Balance Transferred from Income (433) | 283,086 | 525,453 | 21 |
| Miscellaneous Credits to Surplus (434) | 0 | 0 | 22 |
| Miscellaneous Debits to Surplus--Debit (435) | 0 | 0 | 23 |
| Appropriations of Surplus--Debit (436) | 0 | 0 | 24 |
| Appropriations of Income to Municipal Funds--Debit (439) | 0 | 0 | 25 |
| Total Unappropriated Earned Surplus End of Year (216) | 4,756,605 | 4,473,519 | |

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

| Description of Item (a) | Earnings (216.1) (b) | Contributions (216.2) (c) | Total This Year (d) | |
|--|----------------------------|---------------------------------|---------------------------|----|
| UTILITY OPERATING INCOME | | | | |
| Operating Revenues (400): | | | | |
| Derived | 7,400,257 | | 7,400,257 | 1 |
| Total (Acct. 400): | 7,400,257 | 0 | 7,400,257 | |
| Operation and Maintenance Expense (401-402): | | | | |
| Derived | 6,491,306 | | 6,491,306 | 2 |
| Total (Acct. 401-402): | 6,491,306 | 0 | 6,491,306 | |
| Depreciation Expense (403): | | | | |
| Derived | 351,155 | | 351,155 | 3 |
| Total (Acct. 403): | 351,155 | 0 | 351,155 | |
| Amortization Expense (404-407): | | | | |
| Derived | 0 | | 0 | 4 |
| Total (Acct. 404-407): | 0 | 0 | 0 | |
| Taxes (408): | | | | |
| Derived | 214,471 | | 214,471 | 5 |
| Total (Acct. 408): | 214,471 | 0 | 214,471 | |
| Revenues from Utility Plant Leased to Others (412): | | | | |
| NONE | 0 | | 0 | 6 |
| Total (Acct. 412): | 0 | 0 | 0 | |
| Expenses of Utility Plant Leased to Others (413): | | | | |
| NONE | 0 | | 0 | 7 |
| Total (Acct. 413): | 0 | 0 | 0 | |
| TOTAL UTILITY OPERATING INCOME: | 343,325 | 0 | 343,325 | |
| OTHER INCOME | | | | |
| Income from Merchandising, Jobbing and Contract Work (415-416): | | | | |
| Derived | 0 | | 0 | 8 |
| Total (Acct. 415-416): | 0 | 0 | 0 | |
| Income from Nonutility Operations (417): | | | | |
| NONE | 0 | | 0 | 9 |
| Total (Acct. 417): | 0 | 0 | 0 | |
| Nonoperating Rental Income (418): | | | | |
| NONE | 0 | | 0 | 10 |
| Total (Acct. 418): | 0 | 0 | 0 | |

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

| Description of Item (a) | Earnings (216.1) (b) | Contributions (216.2) (c) | Total This Year (d) |
|---|----------------------------|---------------------------------|---------------------------|
| OTHER INCOME | | | |
| Interest and Dividend Income (419): | | | |
| INVESTMENT INCOME | 123,912 | 0 | 123,912 11 |
| Total (Acct. 419): | 123,912 | 0 | 123,912 |
| Miscellaneous Nonoperating Income (421): | | | |
| Contributed Plant - Electric | [REDACTED] | 22,448 | 22,448 12 |
| NONE | 0 | 0 | 0 13 |
| Total (Acct. 421): | 0 | 22,448 | 22,448 |
| TOTAL OTHER INCOME: | 123,912 | 22,448 | 146,360 |
| MISCELLANEOUS INCOME DEDUCTIONS | | | |
| Miscellaneous Amortization (425): | | | |
| Regulatory Liability (253) Amortization | (9,899) | [REDACTED] | (9,899) 14 |
| NONE | 0 | 0 | 0 15 |
| Total (Acct. 425): | (9,899) | 0 | (9,899) |
| Other Income Deductions (426): | | | |
| Depreciation Expense on Contributed Plant - Electric | [REDACTED] | 56,066 | 56,066 16 |
| CREDIT CARD FEES AND MEUW DUES | 5,880 | 0 | 5,880 17 |
| Total (Acct. 426): | 5,880 | 56,066 | 61,946 |
| TOTAL MISCELLANEOUS INCOME DEDUCTIONS: | (4,019) | 56,066 | 52,047 |
| INTEREST CHARGES | | | |
| Interest on Long-Term Debt (427): | | | |
| Derived | 144,185 | [REDACTED] | 144,185 18 |
| Total (Acct. 427): | 144,185 | 0 | 144,185 |
| Amortization of Debt Discount and Expense (428): | | | |
| AMORTIZATION OF DEBT DISCOUNT AND EXPENSE | 5,313 | [REDACTED] | 5,313 19 |
| Total (Acct. 428): | 5,313 | 0 | 5,313 |
| Amortization of Premium on Debt--Cr. (429): | | | |
| NONE | 0 | [REDACTED] | 0 20 |
| Total (Acct. 429): | 0 | 0 | 0 |
| Interest on Debt to Municipality (430): | | | |
| Derived | 4,926 | [REDACTED] | 4,926 21 |
| Total (Acct. 430): | 4,926 | 0 | 4,926 |

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

| Description of Item (a) | Earnings (216.1) (b) | Contributions (216.2) (c) | Total This Year (d) |
|--|----------------------------|---------------------------------|---------------------------|
| INTEREST CHARGES | | | |
| Other Interest Expense (431): | | | |
| Derived | 128 | | 128 22 |
| Total (Acct. 431): | 128 | 0 | 128 |
| Interest Charged to Construction--Cr. (432): | | | |
| NONE | 0 | | 0 23 |
| Total (Acct. 432): | 0 | 0 | 0 |
| TOTAL INTEREST CHARGES: | 154,552 | 0 | 154,552 |
| NET INCOME: | 316,704 | (33,618) | 283,086 |
| EARNED SURPLUS | | | |
| Unappropriated Earned Surplus (Beginning of Year) (216): | | | |
| Derived | 3,283,686 | 1,189,833 | 4,473,519 24 |
| Total (Acct. 216): | 3,283,686 | 1,189,833 | 4,473,519 |
| Balance Transferred from Income (433): | | | |
| Derived | 316,704 | (33,618) | 283,086 25 |
| Total (Acct. 433): | 316,704 | (33,618) | 283,086 |
| Miscellaneous Credits to Surplus (434): | | | |
| NONE | 0 | 0 | 0 26 |
| Total (Acct. 434): | 0 | 0 | 0 |
| Miscellaneous Debits to Surplus--Debit (435): | | | |
| NONE | 0 | 0 | 0 27 |
| Total (Acct. 435)--Debit: | 0 | 0 | 0 |
| Appropriations of Surplus--Debit (436): | | | |
| Detail appropriations to (from) account 215 | | | 0 28 |
| Total (Acct. 436)--Debit: | 0 | 0 | 0 |
| Appropriations of Income to Municipal Funds--Debit (439): | | | |
| NONE | 0 | 0 | 0 29 |
| Total (Acct. 439)--Debit: | 0 | 0 | 0 |
| UNAPPROPRIATED EARNED SURPLUS (END OF YEAR): | 3,600,390 | 1,156,215 | 4,756,605 |

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

| Particulars (a) | Water (b) | Electric (c) | Sewer (d) | Gas (e) | Total (f) | |
|--|--------------|-----------------|--------------|------------|--------------|---|
| Revenues (account 415) | | | | | 0 | 1 |
| Costs & Expenses of Merchandising, Jobbing and Contract Work (416): | | | | | | |
| Cost of merchandise sold | | | | | 0 | 2 |
| Payroll | | | | | 0 | 3 |
| Materials | | | | | 0 | 4 |
| Taxes | | | | | 0 | 5 |
| Other (list by major classes): | | | | | 0 | 6 |
| Total costs and expenses | 0 | 0 | 0 | 0 | 0 | |
| Net income (or loss) | 0 | 0 | 0 | 0 | 0 | |

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

| Description (a) | Water Utility (b) | Electric Utility (c) | Sewer Utility (Regulated Only) (d) | Gas Utility (e) | Total (f) | |
|--|-------------------------|----------------------------|---|-----------------------|------------------|---|
| Total operating revenues | 0 | 7,400,257 | 0 | 0 | 7,400,257 | 1 |
| Less: interdepartmental sales | 0 | 123,950 | 0 | 0 | 123,950 | 2 |
| Less: interdepartmental rents | 0 | 0 | | 0 | 0 | 3 |
| Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.) | 0 | | | | 0 | 4 |
| Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained | | 532 | | | 532 | 5 |
| Other Increases or (Decreases) to Operating Revenues - Specify: NONE | | | | | 0 | 6 |
| Revenues subject to Wisconsin Remainder Assessment | 0 | 7,275,775 | 0 | 0 | 7,275,775 | |

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

| Accounts Charged (a) | Direct Payroll Distribution (b) | Allocation of Amounts Charged Clearing Accts. (c) | Total (d) | |
|---|--|---|----------------|----|
| Water operating expenses | | | 0 | 1 |
| Electric operating expenses | 406,445 | | 406,445 | 2 |
| Gas operating expenses | | | 0 | 3 |
| Heating operating expenses | | | 0 | 4 |
| Sewer operating expenses | | | 0 | 5 |
| Merchandising and jobbing | | | 0 | 6 |
| Other nonutility expenses | | | 0 | 7 |
| Water utility plant accounts | | | 0 | 8 |
| Electric utility plant accounts | 206,084 | | 206,084 | 9 |
| Gas utility plant accounts | | | 0 | 10 |
| Heating utility plant accounts | | | 0 | 11 |
| Sewer utility plant accounts | | | 0 | 12 |
| Accum. prov. for depreciation of water plant | | | 0 | 13 |
| Accum. prov. for depreciation of electric plant | | | 0 | 14 |
| Accum. prov. for depreciation of gas plant | | | 0 | 15 |
| Accum. prov. for depreciation of heating plant | | | 0 | 16 |
| Accum. prov. for depreciation of sewer plant | | | 0 | 17 |
| Clearing accounts | | | 0 | 18 |
| All other accounts | | | 0 | 19 |
| Total Payroll | 612,529 | 0 | 612,529 | |

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

| Industry (a) | FTE (b) | |
|-----------------|------------|---|
| Water | 0 | 1 |
| Electric | 10.4 | 2 |
| Gas | | 3 |
| Sewer | | 4 |

BALANCE SHEET

| Assets and Other Debits (a) | Balance End of Year (b) | Balance First of Year (c) | |
|--|--|--|----|
| UTILITY PLANT | | | |
| Utility Plant (100) | 9,996,247 | 9,581,373 | 1 |
| Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110) | 4,764,477 | 4,372,437 | 2 |
| Net Utility Plant | 5,231,770 | 5,208,936 | |
| OTHER PROPERTY AND INVESTMENTS | | | |
| Nonutility Property (121) | 0 | 0 | 3 |
| Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122) | 0 | 0 | 4 |
| Net Nonutility Property | 0 | 0 | |
| Investment in Municipality (123) | 0 | 0 | 5 |
| Other Investments (124) | 0 | 0 | 6 |
| Special Funds (125) | 1,725,067 | 1,875,414 | 7 |
| Total Other Property and Investments | 1,725,067 | 1,875,414 | |
| CURRENT AND ACCRUED ASSETS | | | |
| Cash and Working Funds (131) | 74,158 | (168,402) | 8 |
| Temporary Cash Investments (132) | 545,749 | 487,772 | 9 |
| Notes Receivable (141) | 0 | 0 | 10 |
| Customer Accounts Receivable (142) | 1,050,925 | 924,715 | 11 |
| Other Accounts Receivable (143) | 52,445 | 112,350 | 12 |
| Accumulated Provision for Uncollectible Accounts- -Cr. (144) | 0 | 840 | 13 |
| Receivables from Municipality (145) | 62,999 | 108,763 | 14 |
| Materials and Supplies (150) | 354,041 | 223,632 | 15 |
| Prepayments (165) | 0 | 14,001 | 16 |
| Other Current and Accrued Assets (170) | | | 17 |
| Total Current and Accrued Assets | 2,140,317 | 1,701,991 | |
| DEFERRED DEBITS | | | |
| Unamortized Debt Discount and Expense (181) | 71,000 | 76,313 | 18 |
| Extraordinary Property Losses (182) | 0 | 0 | 19 |
| Other Deferred Debits (183) | 0 | 0 | 20 |
| Total Deferred Debits | 71,000 | 76,313 | |
| Total Assets and Other Debits | 9,168,154 | 8,862,654 | |

BALANCE SHEET

| Liabilities and Other Credits (a) | Balance End of Year (b) | Balance First of Year (c) | |
|--|-------------------------------|---------------------------------|----|
| PROPRIETARY CAPITAL | | | |
| Capital Paid in by Municipality (200) | 533,273 | 465,774 | 21 |
| Appropriated Earned Surplus (215) | | | 22 |
| Unappropriated Earned Surplus (216) | 4,756,605 | 4,473,519 | 23 |
| Total Proprietary Capital | 5,289,878 | 4,939,293 | |
| LONG-TERM DEBT | | | |
| Bonds (221) | 2,698,175 | 2,783,175 | 24 |
| Advances from Municipality (223) | 87,725 | 107,507 | 25 |
| Other Long-Term Debt (224) | 0 | 0 | 26 |
| Total Long-Term Debt | 2,785,900 | 2,890,682 | |
| CURRENT AND ACCRUED LIABILITIES | | | |
| Notes Payable (231) | 0 | 0 | 27 |
| Accounts Payable (232) | 492,662 | 470,264 | 28 |
| Payables to Municipality (233) | 0 | 0 | 29 |
| Customer Deposits (235) | 16,128 | 14,976 | 30 |
| Taxes Accrued (236) | 153,603 | 121,415 | 31 |
| Interest Accrued (237) | 28,694 | 38,368 | 32 |
| Other Current and Accrued Liabilities (238) | 205,738 | 181,881 | 33 |
| Total Current and Accrued Liabilities | 896,825 | 826,904 | |
| DEFERRED CREDITS | | | |
| Unamortized Premium on Debt (251) | 0 | 0 | 34 |
| Customer Advances for Construction (252) | 16,094 | 16,469 | 35 |
| Other Deferred Credits (253) | 179,457 | 189,306 | 36 |
| Total Deferred Credits | 195,551 | 205,775 | |
| OPERATING RESERVES | | | |
| Property Insurance Reserve (261) | | | 37 |
| Injuries and Damages Reserve (262) | | | 38 |
| Pensions and Benefits Reserve (263) | | | 39 |
| Miscellaneous Operating Reserves (265) | | | 40 |
| Total Operating Reserves | 0 | 0 | |
| Total Liabilities and Other Credits | 9,168,154 | 8,862,654 | |

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

| Particulars (a) | Water (b) | Sewer (c) | Gas (d) | Electric (e) | |
|--|--------------|--------------|------------|-----------------|----|
| First of Year: | | | | | |
| Total Utility Plant - First of Year | 0 | 0 | 0 | 9,581,373 | 1 |
| <i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i> | | | | | |
| Plant Accounts: | | | | | |
| Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1) | 0 | 0 | 0 | 7,981,689 | 2 |
| Utility Plant in Service - Contributed Plant (101.2) | 0 | 0 | 0 | 1,604,797 | 3 |
| Utility Plant Purchased or Sold (102) | | | | | 4 |
| Utility Plant in Process of Reclassification (103) | | | | | 5 |
| Utility Plant Leased to Others (104) | | | | | 6 |
| Property Held for Future Use (105) | | | | | 7 |
| Completed Construction not Classified (106) | | | | | 8 |
| Construction Work in Progress (107) | | | | 409,761 | 9 |
| Utility Plant Acquisition Adjustments (108) | | | | | 10 |
| Other Utility Plant Adjustments (109) | | | | | 11 |
| Total Utility Plant | 0 | 0 | 0 | 9,996,247 | |
| Accumulated Provision for Depreciation and Amortization: | | | | | |
| Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1) | 0 | 0 | 0 | 4,336,947 | 12 |
| Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2) | 0 | 0 | 0 | 427,530 | 13 |
| Total Accumulated Provision | 0 | 0 | 0 | 4,764,477 | |
| Net Utility Plant | 0 | 0 | 0 | 5,231,770 | |

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

| Particulars (a) | Electric (b) | (c) | (d) | (e) | Total (f) | |
|--------------------------------------|------------------|----------|----------|----------|------------------|-----------|
| Balance first of year (110.1) | 4,000,112 | | | | 4,000,112 | 1 |
| Credits During Year | | | | | | 2 |
| Accruals: | | | | | | 3 |
| Charged depreciation expense (403) | 351,155 | | | | 351,155 | 4 |
| Depreciation expense on meters | | | | | | 5 |
| charged to sewer (see Note 3) | | | | | 0 | 6 |
| Accruals charged other | | | | | | 7 |
| accounts (specify): | | | | | | 8 |
| | | | | | 0 | 9 |
| Salvage | 15,107 | | | | 15,107 | 10 |
| Other credits (specify): | | | | | | 11 |
| | | | | | 0 | 12 |
| | | | | | 0 | 13 |
| | | | | | 0 | 14 |
| | | | | | 0 | 15 |
| Total credits | 366,262 | 0 | 0 | 0 | 366,262 | 16 |
| Debits during year | | | | | | 17 |
| Book cost of plant retired | 29,427 | | | | 29,427 | 18 |
| Cost of removal | 0 | | | | 0 | 19 |
| Other debits (specify): | | | | | | 20 |
| | | | | | 0 | 21 |
| | | | | | 0 | 22 |
| | | | | | 0 | 23 |
| | | | | | 0 | 24 |
| Total debits | 29,427 | 0 | 0 | 0 | 29,427 | 25 |
| Balance end of year (110.1) | 4,336,947 | 0 | 0 | 0 | 4,336,947 | 26 |
| Composite Depreciation Rate? | No | | | | | 27 |
| If yes, what is the rate? | | | | | | 28 |

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

| Particulars (a) | Electric (b) | (c) | (d) | (e) | Total (f) | |
|--------------------------------------|-----------------|----------|----------|----------|----------------|-----------|
| Balance first of year (110.1) | 372,325 | | | | 372,325 | 1 |
| Credits During Year | | | | | | 2 |
| Accruals: | | | | | | 3 |
| Charged depreciation expense (426) | 56,066 | | | | 56,066 | 4 |
| Depreciation expense on meters | | | | | | 5 |
| charged to sewer (see Note 3) | | | | | 0 | 6 |
| Accruals charged other | | | | | | 7 |
| accounts (specify): | | | | | | 8 |
| | | | | | 0 | 9 |
| Salvage | | | | | 0 | 10 |
| Other credits (specify): | | | | | | 11 |
| | | | | | 0 | 12 |
| | | | | | 0 | 13 |
| | | | | | 0 | 14 |
| | | | | | 0 | 15 |
| Total credits | 56,066 | 0 | 0 | 0 | 56,066 | 16 |
| Debits during year | | | | | | 17 |
| Book cost of plant retired | 861 | | | | 861 | 18 |
| Cost of removal | | | | | 0 | 19 |
| Other debits (specify): | | | | | | 20 |
| | | | | | 0 | 21 |
| | | | | | 0 | 22 |
| | | | | | 0 | 23 |
| | | | | | 0 | 24 |
| Total debits | 861 | 0 | 0 | 0 | 861 | 25 |
| Balance end of year (110.1) | 427,530 | 0 | 0 | 0 | 427,530 | 26 |
| Composite Depreciation Rate? | No | | | | | 27 |
| If yes, what is the rate? | | | | | | 28 |

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

| Description (a) | Balance First of Year (b) | Additions During Year (c) | Deductions During Year (d) | Balance End of Year (e) | |
|--|---------------------------------|---------------------------------|----------------------------------|-------------------------------|---|
| Nonregulated sewer plant | 0 | | | 0 | 1 |
| Other (specify): | | | | | |
| NONE | 0 | | | 0 | 2 |
| Total Nonutility Property (121) | 0 | 0 | 0 | 0 | |
| Less accum. prov. depr. & amort. (122) | 0 | | | 0 | 3 |
| Net Nonutility Property | 0 | 0 | 0 | 0 | |

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

| Particulars (a) | Amount (b) | |
|--|---------------|---|
| Balance first of year | 840 | 1 |
| Additions: | | |
| Provision for uncollectibles during year | 0 | 2 |
| Collection of accounts previously written off: Utility Customers | | 3 |
| Collection of accounts previously written off: Others | | 4 |
| Total Additions | 0 | |
| Deductions: | | |
| Accounts written off during the year: Utility Customers | 840 | 5 |
| Accounts written off during the year: Others | | 6 |
| Total accounts written off | 840 | |
| Balance end of year | 0 | |

MATERIALS AND SUPPLIES

| Account (a) | Generation (b) | Transmission (c) | Distribution (d) | Other (e) | Total End of Year (f) | Amount Prior Year (g) | |
|-------------------------------|-------------------|---------------------|---------------------|--------------|-----------------------------|-----------------------------|---|
| Electric Utility | | | | | | | |
| Fuel for generation | | | | | 0 | 223,632 | 1 |
| Other | | | 354,041 | | 354,041 | 0 | 2 |
| Total Electric Utility | | | | | 354,041 | 223,632 | |

| Account | Total End of Year | Amount Prior Year | |
|-------------------------------------|----------------------|----------------------|---|
| Electric utility total | 354,041 | 223,632 | 1 |
| Water utility | | 0 | 2 |
| Sewer utility | | 0 | 3 |
| Gas utility | | 0 | 4 |
| Merchandise | | 0 | 5 |
| Other materials & supplies | | 0 | 6 |
| Total Materials and Supplies | 354,041 | 223,632 | |

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

| Debt Issue to Which Related (a) | Written Off During Year | | Balance End of Year (d) | |
|--|-------------------------|---------------------------------------|-------------------------------|---|
| | Amount (b) | Account Charged or Credited (c) | | |
| Unamortized debt discount & expense (181) | | | | |
| 2001 GO PROMISSORY NOTES | 166 | 428 | 1,039 | 1 |
| 2002 GO PROMISSORY NOTES | 231 | 428 | 581 | 2 |
| 2003 REVENUE BOND | 1,645 | 428 | 9,335 | 3 |
| 2006 REVENUE BOND | 3,272 | 428 | 60,045 | 4 |
| Total | | | 71,000 | |
| Unamortized premium on debt (251) | | | | |
| NONE | | | | 5 |
| Total | | | 0 | |

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

| Particulars (a) | Amount (b) | |
|---------------------------------------|-----------------------|---|
| Balance first of year | 465,774 | 1 |
| Changes during year (explain): | | |
| ELECTRIC PAID FOR BY CITY AND TIF | 67,499 | 2 |
| Balance end of year | <u>533,273</u> | |

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

| Description of Issue (a) | Date of Issue (b) | Final Maturity Date (c) | Interest Rate (d) | Principal Amount End of Year (e) | |
|-----------------------------------|----------------------|----------------------------|----------------------|-------------------------------------|----------|
| 2001 GO PROMISSORY NOTE | 07/05/2001 | 04/01/2011 | 4.00% | 39,030 | 1 |
| 2002 GO PROMISSORY NOTE | 07/01/2002 | 04/01/2012 | 4.80% | 74,145 | 2 |
| 2003 REVENUE BOND | 09/03/2003 | 10/01/2013 | 3.49% | 425,000 | 3 |
| 2006 REVENUE BOND | 05/09/2006 | 10/01/2026 | 4.30% | 2,160,000 | 4 |
| Total Bonds (Account 221): | | | | 2,698,175 | |

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

| Account and Description of Obligation (a and b) | Date of Issue (c) | Final Maturity Date (d) | Interest Rate (e) | Principal Amount End of Year (f) | |
|--|----------------------|----------------------------|----------------------|-------------------------------------|---|
| Advances (223) | | | | | |
| ADVANCE FROM WATER UTILITY | 02/20/1992 | 06/01/2012 | 5.00% | 87,725 | 1 |
| Total for Account 223 | | | | 87,725 | |

TAXES ACCRUED (ACCT. 236)

| Particulars (a) | Amount (b) | |
|---|----------------|---|
| Balance first of year | 121,415 | 1 |
| Accruals: | | |
| Charged water department expense | | 2 |
| Charged electric department expense | 214,471 | 3 |
| Charged sewer department expense | | 4 |
| Other (explain): | | |
| NONE | | 5 |
| Total Accruals and other credits | 214,471 | |
| Taxes paid during year: | | |
| County, state and local taxes | 121,415 | 6 |
| Social Security taxes | 50,980 | 7 |
| PSC Remainder Assessment | 7,568 | 8 |
| Other (explain): | | |
| License Fees | 2,320 | 9 |
| Total payments and other debits | 182,283 | |
| Balance end of year | 153,603 | |

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

| Description of Issue (a) | Interest Accrued Balance First of Year (b) | Interest Accrued During Year (c) | Interest Paid During Year (d) | Interest Accrued Balance End of Year (e) | |
|---|---|--|-------------------------------------|---|---|
| Bonds (221) | | | | | |
| 2006 REVENUE BONDS | 32,023 | 119,384 | 128,442 | 22,965 | 1 |
| 2001 GO PROMISSORY NOTE | 726 | 2,843 | 2,880 | 689 | 2 |
| 2002 GO PROMISSORY NOTE | 857 | 3,307 | 3,437 | 727 | 3 |
| 2003 REVENUE BOND | 4,762 | 18,651 | 19,100 | 4,313 | 4 |
| Subtotal | 38,368 | 144,185 | 153,859 | 28,694 | |
| Advances from Municipality (223) | | | | | |
| NONE | 0 | | | 0 | 5 |
| ADVANCE FROM WATER | 0 | 4,926 | 4,926 | 0 | 6 |
| Subtotal | 0 | 4,926 | 4,926 | 0 | |
| Other Long-Term Debt (224) | | | | | |
| NONE | 0 | | | 0 | 7 |
| Subtotal | 0 | 0 | 0 | 0 | |
| Notes Payable (231) | | | | | |
| CUSTOMER DEPOSITS | 0 | 128 | 128 | 0 | 8 |
| Subtotal | 0 | 128 | 128 | 0 | |
| Total | 38,368 | 149,239 | 158,913 | 28,694 | |

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

| Particulars (a) | Balance End of Year (b) | |
|--|-------------------------------|----|
| Investment in Municipality (123): | | |
| NONE | | 1 |
| Total (Acct. 123): | 0 | |
| Other Investments (124): | | |
| NONE | | 2 |
| Total (Acct. 124): | 0 | |
| Special Funds (125): | | |
| BOND REDEMPTION ACCOUNT | 66,050 | 3 |
| CONSTRUCTION ACCOUNT (BOND PROCEEDS) | 1,434,425 | 4 |
| BOND RESERVE ACCOUNTS | 224,592 | 5 |
| Total (Acct. 125): | 1,725,067 | |
| Notes Receivable (141): | | |
| NONE | | 6 |
| Total (Acct. 141): | 0 | |
| Customer Accounts Receivable (142): | | |
| Water | | 7 |
| Electric | 1,050,925 | 8 |
| Sewer (Regulated) | | 9 |
| Other (specify): | | |
| NONE | | 10 |
| Total (Acct. 142): | 1,050,925 | |
| Other Accounts Receivable (143): | | |
| Sewer (Non-regulated) | | 11 |
| Merchandising, jobbing and contract work | | 12 |
| Other (specify): | | |
| OTHER ACCOUNTS RECEIVABLE | 52,445 | 13 |
| Total (Acct. 143): | 52,445 | |
| Receivables from Municipality (145): | | |
| ITEMS PLACED ON TAX ROLL - DUE FROM AGENCY | 12,733 | 14 |
| DUE FROM TIF #6 FUND - CAPITAL PROJECTS | 7,057 | 15 |
| DUE FROM GENERAL FUND - OPERATING ITEMS | 33,484 | 16 |
| DUE FROM CITY PARKLAND TRUST FUND - CAPITAL PROJECTS | 9,725 | 17 |
| Total (Acct. 145): | 62,999 | |
| Prepayments (165): | | |
| NONE | | 18 |
| Total (Acct. 165): | 0 | |

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

| |
|---|
| Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles. |
|---|

| Particulars (a) | Balance End of Year (b) |
|---|-------------------------------|
| Extraordinary Property Losses (182): | |
| NONE | 19 |
| Total (Acct. 182): | 0 |
| Other Deferred Debits (183): | |
| NONE | 20 |
| Total (Acct. 183): | 0 |
| Payables to Municipality (233): | |
| NONE | 21 |
| Total (Acct. 233): | 0 |
| Other Deferred Credits (253): | |
| Regulatory Liability | 158,391 22 |
| PUBLIC BENEFITS | 21,066 23 |
| Total (Acct. 253): | 179,457 |

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

| Average Rate Base (a) | Water (b) | Electric (c) | Sewer (d) | Gas (e) | Total (f) | |
|---|--------------|------------------|--------------|------------|------------------|---|
| Add Average: | | | | | | |
| Utility Plant in Service (101.1) | 0 | 7,768,962 | 0 | 0 | 7,768,962 | 1 |
| Materials and Supplies | 0 | 288,836 | 0 | 0 | 288,836 | 2 |
| Other (specify): | | | | | | |
| NONE | | | | | 0 | 3 |
| Less Average: | | | | | | |
| Reserve for Depreciation (110.1) | 0 | 4,168,529 | 0 | 0 | 4,168,529 | 4 |
| Customer Advances for Construction | | 16,282 | | | 16,282 | 5 |
| Regulatory Liability | 0 | 163,340 | 0 | 0 | 163,340 | 6 |
| NONE | | | | | 0 | 7 |
| Average Net Rate Base | 0 | 3,709,647 | 0 | 0 | 3,709,647 | |
| Net Operating Income | 0 | 343,325 | 0 | 0 | 343,325 | 8 |
| Net Operating Income as a percent of | | | | | | |
| Average Net Rate Base | N/A | 9.25% | N/A | N/A | 9.25% | |

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

| Particulars (a) | Water (b) | Electric (c) | Sewer (d) | Gas (e) | Total (f) | |
|----------------------------------|--------------|-----------------|--------------|------------|----------------|----------|
| Balance First of Year | 0 | 168,290 | 0 | 0 | 168,290 | 1 |
| Add credits during year: | | | | | 0 | 2 |
| Deduct charges: | | | | | | |
| Miscellaneous Amortization (425) | 0 | 9,899 | 0 | 0 | 9,899 | 3 |
| Other (specify): | | | | | 0 | 4 |
| Balance End of Year | 0 | 158,391 | 0 | 0 | 158,391 | |

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Notes payable (231) - Interest of \$128 consists of interest paid on customer deposits. There is no long-term debt associated with this interest.

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 143 - \$34,809 is due from the WI DOT related to capital project.

Account 145 - See description on F-19.

FINANCIAL SECTION FOOTNOTES

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

To the City Council
City of New Richmond
New Richmond, Wisconsin

We have compiled, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants, the balance sheets of the New Richmond Electric Utility, an enterprise fund of the City of New Richmond as of December 31, 2007 and 2006, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2007 in the accompanying prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplemental schedules referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and related supplemental schedules are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended and should not be used by anyone other than the specified party.

VIRCHOW, KRAUSE & COMPANY, LLP

March 24, 2008

ELECTRIC OPERATING REVENUES & EXPENSES

| Particulars (a) | This Year (b) | Last Year (c) | |
|---|------------------|------------------|----|
| Operating Revenues | | | |
| Sales of Electricity | | | |
| Sales of Electricity (440-448) | 7,353,979 | 6,582,640 | 1 |
| Total Sales of Electricity | 7,353,979 | 6,582,640 | |
| Other Operating Revenues | | | |
| Forfeited Discounts (450) | 16,834 | 14,981 | 2 |
| Miscellaneous Service Revenues (451) | 0 | 0 | 3 |
| Sales of Water and Water Power (453) | 0 | 0 | 4 |
| Rent from Electric Property (454) | 0 | 0 | 5 |
| Interdepartmental Rents (455) | 0 | 0 | 6 |
| Other Electric Revenues (456) | 29,444 | 17,947 | 7 |
| Amortization of Construction Grants (457) | 0 | 0 | 8 |
| Total Other Operating Revenues | 46,278 | 32,928 | |
| Total Operating Revenues | 7,400,257 | 6,615,568 | |
| Operation and Maintenance Expenses | | | |
| Power Production Expenses (500-546) | 5,531,649 | 4,847,131 | 9 |
| Transmission Expenses (550-553) | 0 | 0 | 10 |
| Distribution Expenses (560-576) | 315,111 | 260,560 | 11 |
| Customer Accounts Expenses (901-904) | 78,202 | 69,215 | 12 |
| Sales Expenses (910) | 0 | 0 | 13 |
| Administrative and General Expenses (920-935) | 566,344 | 523,828 | 14 |
| Total Operation and Maintenance Expenses | 6,491,306 | 5,700,734 | |
| Other Expenses | | | |
| Depreciation Expense (403) | 351,155 | 323,389 | 15 |
| Amortization Expense (404-407) | | 0 | 16 |
| Taxes (408) | 214,471 | 181,650 | 17 |
| Total Other Expenses | 565,626 | 505,039 | |
| Total Operating Expenses | 7,056,932 | 6,205,773 | |
| NET OPERATING INCOME | 343,325 | 409,795 | |

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

| Particulars (a) | Amount (b) | |
|--|---------------|---|
| Forfeited Discounts (450): | | |
| Customer late payment charges | 9,548 | 1 |
| Other (specify): | | |
| TEMPORARY SERVICES | 7,286 | 2 |
| Total Forfeited Discounts (450) | 16,834 | |
| Miscellaneous Service Revenues (451): | | |
| NONE | | 3 |
| Total Miscellaneous Service Revenues (451) | 0 | |
| Sales of Water and Water Power (453): | | |
| NONE | | 4 |
| Total Sales of Water and Water Power (453) | 0 | |
| Rent from Electric Property (454): | | |
| NONE | | 5 |
| Total Rent from Electric Property (454) | 0 | |
| Interdepartmental Rents (455): | | |
| NONE | | 6 |
| Total Interdepartmental Rents (455) | 0 | |
| Other Electric Revenues (456): | | |
| OTHER SERVICE REVENUES | 29,444 | 7 |
| Total Other Electric Revenues (456) | 29,444 | |
| Amortization of Construction Grants (457): | | |
| NONE | | 8 |
| Total Amortization of Construction Grants (457) | 0 | |

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | This Year (b) | Last Year (c) | |
|---|------------------|------------------|----|
| POWER PRODUCTION EXPENSES | | | |
| STEAM POWER GENERATION EXPENSES | | | |
| Operation Supervision and Labor (500) | 0 | | 1 |
| Fuel (501) | 0 | | 2 |
| Operation Supplies and Expenses (502) | 0 | | 3 |
| Steam from Other Sources (503) | 0 | | 4 |
| Steam Transferred -- Credit (504) | 0 | | 5 |
| Maintenance of Steam Production Plant (506) | 0 | | 6 |
| Total Steam Power Generation Expenses | 0 | 0 | |
| HYDRAULIC POWER GENERATION EXPENSES | | | |
| Operation Supervision and Labor (530) | 0 | | 7 |
| Water for Power (531) | 0 | | 8 |
| Operation Supplies and Expenses (532) | 0 | | 9 |
| Maintenance of Hydraulic Production Plant (535) | 0 | | 10 |
| Total Hydraulic Power Generation Expenses | 0 | 0 | |
| OTHER POWER GENERATION EXPENSES | | | |
| Operation Supervision and Labor (538) | 0 | | 11 |
| Fuel (539) | 0 | | 12 |
| Operation Supplies and Expenses (540) | 0 | | 13 |
| Maintenance of Other Power Production Plant (543) | 0 | | 14 |
| Total Other Power Generation Expenses | 0 | 0 | |
| OTHER POWER SUPPLY EXPENSES | | | |
| Purchased Power (545) | 5,531,649 | 4,847,131 | 15 |
| Other Expenses (546) | 0 | | 16 |
| Total Other Power Supply Expenses | 5,531,649 | 4,847,131 | |
| Total Power Production Expenses | 5,531,649 | 4,847,131 | |
| TRANSMISSION EXPENSES | | | |
| Operation Supervision and Labor (550) | 0 | | 17 |
| Operation Supplies and Expenses (551) | 0 | | 18 |

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | This Year (b) | Last Year (c) | |
|---|------------------|------------------|----|
| TRANSMISSION EXPENSES | | | |
| Maintenance of Transmission Plant (553) | | 0 | 19 |
| Total Transmission Expenses | 0 | 0 | |
| DISTRIBUTION EXPENSES | | | |
| Operation Supervision Expenses (560) | 56,431 | 61,344 | 20 |
| Line and Station Labor (561) | 5,888 | 7,861 | 21 |
| Line and Station Supplies and Expenses (562) | 33,415 | 24,676 | 22 |
| Street Lighting and Signal System Expenses (565) | | 0 | 23 |
| Meter Expenses (566) | 2,640 | 0 | 24 |
| Customer Installations Expenses (567) | 10,475 | 16,172 | 25 |
| Miscellaneous Distribution Expenses (569) | 6,825 | 9,848 | 26 |
| Maintenance of Structures and Equipment (571) | | 0 | 27 |
| Maintenance of Lines (572) | 143,937 | 81,660 | 28 |
| Maintenance of Line Transformers (573) | 6,226 | 5,603 | 29 |
| Maintenance of Street Lighting and Signal Systems (574) | 31,497 | 30,691 | 30 |
| Maintenance of Meters (575) | 17,777 | 22,705 | 31 |
| Maintenance of Miscellaneous Distribution Plant (576) | | 0 | 32 |
| Total Distribution Expenses | 315,111 | 260,560 | |
| CUSTOMER ACCOUNTS EXPENSES | | | |
| Meter Reading Labor (901) | 8,756 | 6,432 | 33 |
| Accounting and Collecting Labor (902) | 68,914 | 62,172 | 34 |
| Supplies and Expenses (903) | | 0 | 35 |
| Uncollectible Accounts (904) | 532 | 611 | 36 |
| Total Customer Accounts Expenses | 78,202 | 69,215 | |
| SALES EXPENSES | | | |
| Sales Expenses (910) | | 0 | 37 |
| Total Sales Expenses | 0 | 0 | |

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

| Particulars (a) | This Year (b) | Last Year (c) | |
|---|----------------------|----------------------|-----------|
| ADMINISTRATIVE AND GENERAL EXPENSES | | | |
| Administrative and General Salaries (920) | 72,118 | 69,420 | 38 |
| Office Supplies and Expenses (921) | 16,277 | 15,961 | 39 |
| Administrative Expenses Transferred -- Credit (922) | | 0 | 40 |
| Outside Services Employed (923) | 21,813 | 15,292 | 41 |
| Property Insurance (924) | 10,440 | 11,939 | 42 |
| Injuries and Damages (925) | 25,798 | 24,512 | 43 |
| Employee Pensions and Benefits (926) | 295,857 | 294,681 | 44 |
| Regulatory Commission Expenses (928) | 0 | 8,509 | 45 |
| Miscellaneous General Expenses (930) | 43,931 | 21,709 | 46 |
| Transportation Expenses (933) | 42,987 | 35,678 | 47 |
| Maintenance of General Plant (935) | 37,123 | 26,127 | 48 |
| Total Administrative and General Expenses | 566,344 | 523,828 | |
| Total Operation and Maintenance Expenses | 6,491,306 | 5,700,734 | |

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

| Description of Tax (a) | Method Used to Allocate Between Departments (b) | This Year (c) | Last Year (d) | |
|------------------------------|---|-----------------------|-----------------------|---|
| Property Tax Equivalent | | 153,603 | 121,415 | 1 |
| Social Security | | 50,980 | 49,530 | 2 |
| Wisconsin Gross Receipts Tax | | 2,320 | 4,898 | 3 |
| PSC Remainder Assessment | | 7,568 | 5,807 | 4 |
| Other (specify): NONE | | | 0 | 5 |
| Total tax expense | | <u>214,471</u> | <u>181,650</u> | |

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

| Particulars (a) | Units (b) | Total (c) | County A (d) | County B (e) | County C (f) | County D (g) | |
|--|--------------|------------------|------------------|-----------------|-----------------|-----------------|-----------|
| County name | | | Saint Croix | | | | 1 |
| SUMMARY OF TAX RATES | | | | | | | 2 |
| State tax rate | mills | | 0.201600 | | | | 3 |
| County tax rate | mills | | 3.357100 | | | | 4 |
| Local tax rate | mills | | 8.825500 | | | | 5 |
| School tax rate | mills | | 9.719300 | | | | 6 |
| Voc. school tax rate | mills | | 1.098700 | | | | 7 |
| Other tax rate - Local | mills | | 0.000000 | | | | 8 |
| Other tax rate - Non-Local | mills | | 0.000000 | | | | 9 |
| Total tax rate | mills | | 23.202200 | | | | 10 |
| Less: state credit | mills | | 1.350700 | | | | 11 |
| Net tax rate | mills | | 21.851500 | | | | 12 |
| PROPERTY TAX EQUIVALENT CALCULATION | | | | | | | 13 |
| Local Tax Rate | mills | | 8.825500 | | | | 14 |
| Combined School Tax Rate | mills | | 10.818000 | | | | 15 |
| Other Tax Rate - Local | mills | | 0.000000 | | | | 16 |
| Total Local & School Tax | mills | | 19.643500 | | | | 17 |
| Total Tax Rate | mills | | 23.202200 | | | | 18 |
| Ratio of Local and School Tax to Total | dec. | | 0.846622 | | | | 19 |
| Total tax net of state credit | mills | | 21.851500 | | | | 20 |
| Net Local and School Tax Rate | mills | | 18.499967 | | | | 21 |
| Utility Plant, Jan. 1 | \$ | 9,581,373 | 9,581,373 | | | | 22 |
| Materials & Supplies | \$ | 223,632 | 223,632 | | | | 23 |
| Subtotal | \$ | 9,805,005 | 9,805,005 | | | | 24 |
| Less: Plant Outside Limits | \$ | 0 | 0 | | | | 25 |
| Taxable Assets | \$ | 9,805,005 | 9,805,005 | | | | 26 |
| Assessment Ratio | dec. | | 0.846800 | | | | 27 |
| Assessed Value | \$ | 8,302,878 | 8,302,878 | | | | 28 |
| Net Local & School Rate | mills | | 18.499967 | | | | 29 |
| Tax Equiv. Computed for Current Year | \$ | 153,603 | 153,603 | | | | 30 |
| Tax Equivalent per 1994 PSC Report | \$ | 107,848 | | | | | 31 |
| Any lower tax equivalent as authorized by municipality (see note 5) | \$ | | | | | | 32 33 |
| Tax equiv. for current year (see note 5) | \$ | 153,603 | | | | | 34 |

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | |
|---|---------------------------------|---------------------------------|----|
| INTANGIBLE PLANT | | | |
| Organization (301) | 0 | | 1 |
| Franchises and Consents (302) | 0 | | 2 |
| Miscellaneous Intangible Plant (303) | 0 | | 3 |
| Total Intangible Plant | 0 | 0 | |
| STEAM PRODUCTION PLANT | | | |
| Land and Land Rights (310) | 0 | | 4 |
| Structures and Improvements (311) | 0 | | 5 |
| Boiler Plant Equipment (312) | 0 | | 6 |
| Engines and Engine Driven Generators (313) | 0 | | 7 |
| Turbogenerator Units (314) | 0 | | 8 |
| Accessory Electric Equipment (315) | 0 | | 9 |
| Miscellaneous Power Plant Equipment (316) | 0 | | 10 |
| Total Steam Production Plant | 0 | 0 | |
| HYDRAULIC PRODUCTION PLANT | | | |
| Land and Land Rights (330) | 0 | | 11 |
| Structures and Improvements (331) | 0 | | 12 |
| Reservoirs, Dams and Waterways (332) | 0 | | 13 |
| Water Wheels, Turbines and Generators (333) | 0 | | 14 |
| Accessory Electric Equipment (334) | 0 | | 15 |
| Miscellaneous Power Plant Equipment (335) | 0 | | 16 |
| Roads, Railroads and Bridges (336) | 0 | | 17 |
| Total Hydraulic Production Plant | 0 | 0 | |
| OTHER PRODUCTION PLANT | | | |
| Land and Land Rights (340) | 0 | | 18 |
| Structures and Improvements (341) | 0 | | 19 |
| Fuel Holders, Producers and Accessories (342) | 0 | | 20 |
| Prime Movers (343) | 0 | | 21 |
| Generators (344) | 0 | | 22 |
| Accessory Electric Equipment (345) | 0 | | 23 |
| Miscellaneous Power Plant Equipment (346) | 0 | | 24 |
| Total Other Production Plant | 0 | 0 | |

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

| Accounts (d) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) |
|---|-----------------------------------|---|-------------------------------|
| INTANGIBLE PLANT | | | |
| Organization (301) | | | 0 1 |
| Franchises and Consents (302) | | | 0 2 |
| Miscellaneous Intangible Plant (303) | | | 0 3 |
| Total Intangible Plant | 0 | 0 | 0 |
| STEAM PRODUCTION PLANT | | | |
| Land and Land Rights (310) | | | 0 4 |
| Structures and Improvements (311) | | | 0 5 |
| Boiler Plant Equipment (312) | | | 0 6 |
| Engines and Engine Driven Generators (313) | | | 0 7 |
| Turbogenerator Units (314) | | | 0 8 |
| Accessory Electric Equipment (315) | | | 0 9 |
| Miscellaneous Power Plant Equipment (316) | | | 0 10 |
| Total Steam Production Plant | 0 | 0 | 0 |
| HYDRAULIC PRODUCTION PLANT | | | |
| Land and Land Rights (330) | | | 0 11 |
| Structures and Improvements (331) | | | 0 12 |
| Reservoirs, Dams and Waterways (332) | | | 0 13 |
| Water Wheels, Turbines and Generators (333) | | | 0 14 |
| Accessory Electric Equipment (334) | | | 0 15 |
| Miscellaneous Power Plant Equipment (335) | | | 0 16 |
| Roads, Railroads and Bridges (336) | | | 0 17 |
| Total Hydraulic Production Plant | 0 | 0 | 0 |
| OTHER PRODUCTION PLANT | | | |
| Land and Land Rights (340) | | | 0 18 |
| Structures and Improvements (341) | | | 0 19 |
| Fuel Holders, Producers and Accessories (342) | | | 0 20 |
| Prime Movers (343) | | | 0 21 |
| Generators (344) | | | 0 22 |
| Accessory Electric Equipment (345) | | | 0 23 |
| Miscellaneous Power Plant Equipment (346) | | | 0 24 |
| Total Other Production Plant | 0 | 0 | 0 |

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | |
|--|---------------------------------|---------------------------------|----|
| TRANSMISSION PLANT | | | |
| Land and Land Rights (350) | 0 | | 25 |
| Structures and Improvements (352) | 0 | | 26 |
| Station Equipment (353) | 113,354 | | 27 |
| Towers and Fixtures (354) | 0 | | 28 |
| Poles and Fixtures (355) | 0 | | 29 |
| Overhead Conductors and Devices (356) | 0 | | 30 |
| Underground Conduit (357) | 0 | | 31 |
| Underground Conductors and Devices (358) | 0 | | 32 |
| Roads and Trails (359) | 0 | | 33 |
| Total Transmission Plant | 113,354 | 0 | |
| DISTRIBUTION PLANT | | | |
| Land and Land Rights (360) | 1,400 | | 34 |
| Structures and Improvements (361) | 68,491 | | 35 |
| Station Equipment (362) | 771,021 | 10,305 | 36 |
| Storage Battery Equipment (363) | 0 | | 37 |
| Poles, Towers and Fixtures (364) | 269,800 | | 38 |
| Overhead Conductors and Devices (365) | 1,014,896 | 13,666 | 39 |
| Underground Conduit (366) | 5,116 | | 40 |
| Underground Conductors and Devices (367) | 1,074,821 | 213,940 | 41 |
| Line Transformers (368) | 1,290,574 | 91,925 | 42 |
| Services (369) | 703,622 | 38,386 | 43 |
| Meters (370) | 430,307 | 18,868 | 44 |
| Installations on Customers' Premises (371) | 0 | | 45 |
| Leased Property on Customers' Premises (372) | 1,397 | | 46 |
| Street Lighting and Signal Systems (373) | 967,742 | 32,124 | 47 |
| Total Distribution Plant | 6,599,187 | 419,214 | |
| GENERAL PLANT | | | |
| Land and Land Rights (389) | 3,146 | | 48 |
| Structures and Improvements (390) | 54,857 | | 49 |
| Office Furniture and Equipment (391) | 43,956 | | 50 |
| Computer Equipment (391.1) | 40,256 | | 51 |
| Transportation Equipment (392) | 487,703 | | 52 |
| Stores Equipment (393) | 1,001 | | 53 |
| Tools, Shop and Garage Equipment (394) | 54,166 | 138 | 54 |

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

| Accounts (d) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) |
|--|-----------------------------------|---|-------------------------------|
| TRANSMISSION PLANT | | | |
| Land and Land Rights (350) | | | 0 25 |
| Structures and Improvements (352) | | | 0 26 |
| Station Equipment (353) | | | 113,354 27 |
| Towers and Fixtures (354) | | | 0 28 |
| Poles and Fixtures (355) | | | 0 29 |
| Overhead Conductors and Devices (356) | | | 0 30 |
| Underground Conduit (357) | | | 0 31 |
| Underground Conductors and Devices (358) | | | 0 32 |
| Roads and Trails (359) | | | 0 33 |
| Total Transmission Plant | 0 | 0 | 113,354 |
| DISTRIBUTION PLANT | | | |
| Land and Land Rights (360) | | | 1,400 34 |
| Structures and Improvements (361) | | | 68,491 35 |
| Station Equipment (362) | 5,000 | | 776,326 36 |
| Storage Battery Equipment (363) | | | 0 37 |
| Poles, Towers and Fixtures (364) | | | 269,800 38 |
| Overhead Conductors and Devices (365) | 432 | | 1,028,130 39 |
| Underground Conduit (366) | | | 5,116 40 |
| Underground Conductors and Devices (367) | 7,588 | | 1,281,173 41 |
| Line Transformers (368) | 2,293 | | 1,380,206 42 |
| Services (369) | 777 | | 741,231 43 |
| Meters (370) | 255 | | 448,920 44 |
| Installations on Customers' Premises (371) | | | 0 45 |
| Leased Property on Customers' Premises (372) | | | 1,397 46 |
| Street Lighting and Signal Systems (373) | 11,411 | | 988,455 47 |
| Total Distribution Plant | 27,756 | 0 | 6,990,645 |
| GENERAL PLANT | | | |
| Land and Land Rights (389) | | | 3,146 48 |
| Structures and Improvements (390) | | | 54,857 49 |
| Office Furniture and Equipment (391) | | | 43,956 50 |
| Computer Equipment (391.1) | 1,030 | (1,499) | 37,727 51 |
| Transportation Equipment (392) | | | 487,703 52 |
| Stores Equipment (393) | | | 1,001 53 |
| Tools, Shop and Garage Equipment (394) | | | 54,304 54 |

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | |
|---|---------------------------------|---------------------------------|-----------|
| GENERAL PLANT | | | |
| Laboratory Equipment (395) | 3,369 | | 55 |
| Power Operated Equipment (396) | 129,950 | 37,027 | 56 |
| Communication Equipment (397) | 10,632 | | 57 |
| Miscellaneous Equipment (398) | 14,659 | | 58 |
| Other Tangible Property (399) | 0 | | 59 |
| Total General Plant | 843,695 | 37,165 | |
| Total utility plant in service directly assignable | 7,556,236 | 456,379 | |
| Common Utility Plant Allocated to Electric Department | 0 | | 60 |
| Total utility plant in service | 7,556,236 | 456,379 | |

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

| Accounts (d) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) |
|---|-----------------------------------|---|-------------------------------|
| GENERAL PLANT | | | |
| Laboratory Equipment (395) | | | 3,369 55 |
| Power Operated Equipment (396) | 641 | | 166,336 56 |
| Communication Equipment (397) | | | 10,632 57 |
| Miscellaneous Equipment (398) | | | 14,659 58 |
| Other Tangible Property (399) | | | 0 59 |
| Total General Plant | 1,671 | (1,499) | 877,690 |
| Total utility plant in service directly assignable | 29,427 | (1,499) | 7,981,689 |
| Common Utility Plant Allocated to Electric Department | | | 0 60 |
| Total utility plant in service | 29,427 | (1,499) | 7,981,689 |

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | |
|---|---------------------------------|---------------------------------|----|
| INTANGIBLE PLANT | | | |
| Organization (301) | 0 | | 1 |
| Franchises and Consents (302) | 0 | | 2 |
| Miscellaneous Intangible Plant (303) | 0 | | 3 |
| Total Intangible Plant | 0 | 0 | |
| STEAM PRODUCTION PLANT | | | |
| Land and Land Rights (310) | 0 | | 4 |
| Structures and Improvements (311) | 0 | | 5 |
| Boiler Plant Equipment (312) | 0 | | 6 |
| Engines and Engine Driven Generators (313) | 0 | | 7 |
| Turbogenerator Units (314) | 0 | | 8 |
| Accessory Electric Equipment (315) | 0 | | 9 |
| Miscellaneous Power Plant Equipment (316) | 0 | | 10 |
| Total Steam Production Plant | 0 | 0 | |
| HYDRAULIC PRODUCTION PLANT | | | |
| Land and Land Rights (330) | 0 | | 11 |
| Structures and Improvements (331) | 0 | | 12 |
| Reservoirs, Dams and Waterways (332) | 0 | | 13 |
| Water Wheels, Turbines and Generators (333) | 0 | | 14 |
| Accessory Electric Equipment (334) | 0 | | 15 |
| Miscellaneous Power Plant Equipment (335) | 0 | | 16 |
| Roads, Railroads and Bridges (336) | 0 | | 17 |
| Total Hydraulic Production Plant | 0 | 0 | |
| OTHER PRODUCTION PLANT | | | |
| Land and Land Rights (340) | 0 | | 18 |
| Structures and Improvements (341) | 0 | | 19 |
| Fuel Holders, Producers and Accessories (342) | 0 | | 20 |
| Prime Movers (343) | 0 | | 21 |
| Generators (344) | 0 | | 22 |
| Accessory Electric Equipment (345) | 0 | | 23 |
| Miscellaneous Power Plant Equipment (346) | 0 | | 24 |
| Total Other Production Plant | 0 | 0 | |

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

| Accounts (d) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) |
|---|-----------------------------------|---|-------------------------------|
| INTANGIBLE PLANT | | | |
| Organization (301) | | | 0 1 |
| Franchises and Consents (302) | | | 0 2 |
| Miscellaneous Intangible Plant (303) | | | 0 3 |
| Total Intangible Plant | 0 | 0 | 0 |
| STEAM PRODUCTION PLANT | | | |
| Land and Land Rights (310) | | | 0 4 |
| Structures and Improvements (311) | | | 0 5 |
| Boiler Plant Equipment (312) | | | 0 6 |
| Engines and Engine Driven Generators (313) | | | 0 7 |
| Turbogenerator Units (314) | | | 0 8 |
| Accessory Electric Equipment (315) | | | 0 9 |
| Miscellaneous Power Plant Equipment (316) | | | 0 10 |
| Total Steam Production Plant | 0 | 0 | 0 |
| HYDRAULIC PRODUCTION PLANT | | | |
| Land and Land Rights (330) | | | 0 11 |
| Structures and Improvements (331) | | | 0 12 |
| Reservoirs, Dams and Waterways (332) | | | 0 13 |
| Water Wheels, Turbines and Generators (333) | | | 0 14 |
| Accessory Electric Equipment (334) | | | 0 15 |
| Miscellaneous Power Plant Equipment (335) | | | 0 16 |
| Roads, Railroads and Bridges (336) | | | 0 17 |
| Total Hydraulic Production Plant | 0 | 0 | 0 |
| OTHER PRODUCTION PLANT | | | |
| Land and Land Rights (340) | | | 0 18 |
| Structures and Improvements (341) | | | 0 19 |
| Fuel Holders, Producers and Accessories (342) | | | 0 20 |
| Prime Movers (343) | | | 0 21 |
| Generators (344) | | | 0 22 |
| Accessory Electric Equipment (345) | | | 0 23 |
| Miscellaneous Power Plant Equipment (346) | | | 0 24 |
| Total Other Production Plant | 0 | 0 | 0 |

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | |
|--|---------------------------------|---------------------------------|----|
| TRANSMISSION PLANT | | | |
| Land and Land Rights (350) | 0 | | 25 |
| Structures and Improvements (352) | 0 | | 26 |
| Station Equipment (353) | 0 | | 27 |
| Towers and Fixtures (354) | 0 | | 28 |
| Poles and Fixtures (355) | 0 | | 29 |
| Overhead Conductors and Devices (356) | 0 | | 30 |
| Underground Conduit (357) | 0 | | 31 |
| Underground Conductors and Devices (358) | 0 | | 32 |
| Roads and Trails (359) | 0 | | 33 |
| Total Transmission Plant | 0 | 0 | |
| DISTRIBUTION PLANT | | | |
| Land and Land Rights (360) | 0 | | 34 |
| Structures and Improvements (361) | 0 | | 35 |
| Station Equipment (362) | 0 | | 36 |
| Storage Battery Equipment (363) | 0 | | 37 |
| Poles, Towers and Fixtures (364) | 16,596 | | 38 |
| Overhead Conductors and Devices (365) | 212,728 | | 39 |
| Underground Conduit (366) | 0 | | 40 |
| Underground Conductors and Devices (367) | 985,158 | 80,701 | 41 |
| Line Transformers (368) | 16,435 | 464 | 42 |
| Services (369) | 7,383 | 2,245 | 43 |
| Meters (370) | 1,068 | | 44 |
| Installations on Customers' Premises (371) | 0 | | 45 |
| Leased Property on Customers' Premises (372) | 0 | | 46 |
| Street Lighting and Signal Systems (373) | 250,057 | 9,018 | 47 |
| Total Distribution Plant | 1,489,425 | 92,428 | |
| GENERAL PLANT | | | |
| Land and Land Rights (389) | 0 | | 48 |
| Structures and Improvements (390) | 0 | | 49 |
| Office Furniture and Equipment (391) | 0 | | 50 |
| Computer Equipment (391.1) | 23,805 | | 51 |
| Transportation Equipment (392) | 0 | | 52 |
| Stores Equipment (393) | 0 | | 53 |
| Tools, Shop and Garage Equipment (394) | 0 | | 54 |

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

| Accounts (d) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) |
|--|-----------------------------------|---|-------------------------------|
| TRANSMISSION PLANT | | | |
| Land and Land Rights (350) | | | 0 25 |
| Structures and Improvements (352) | | | 0 26 |
| Station Equipment (353) | | | 0 27 |
| Towers and Fixtures (354) | | | 0 28 |
| Poles and Fixtures (355) | | | 0 29 |
| Overhead Conductors and Devices (356) | | | 0 30 |
| Underground Conduit (357) | | | 0 31 |
| Underground Conductors and Devices (358) | | | 0 32 |
| Roads and Trails (359) | | | 0 33 |
| Total Transmission Plant | 0 | 0 | 0 |
| DISTRIBUTION PLANT | | | |
| Land and Land Rights (360) | | | 0 34 |
| Structures and Improvements (361) | | | 0 35 |
| Station Equipment (362) | | | 0 36 |
| Storage Battery Equipment (363) | | | 0 37 |
| Poles, Towers and Fixtures (364) | | | 16,596 38 |
| Overhead Conductors and Devices (365) | 90 | | 212,638 39 |
| Underground Conduit (366) | | | 0 40 |
| Underground Conductors and Devices (367) | 157 | | 1,065,702 41 |
| Line Transformers (368) | | | 16,899 42 |
| Services (369) | | | 9,628 43 |
| Meters (370) | | | 1,068 44 |
| Installations on Customers' Premises (371) | | | 0 45 |
| Leased Property on Customers' Premises (372) | | | 0 46 |
| Street Lighting and Signal Systems (373) | 614 | | 258,461 47 |
| Total Distribution Plant | 861 | 0 | 1,580,992 |
| GENERAL PLANT | | | |
| Land and Land Rights (389) | | | 0 48 |
| Structures and Improvements (390) | | | 0 49 |
| Office Furniture and Equipment (391) | | | 0 50 |
| Computer Equipment (391.1) | | | 23,805 51 |
| Transportation Equipment (392) | | | 0 52 |
| Stores Equipment (393) | | | 0 53 |
| Tools, Shop and Garage Equipment (394) | | | 0 54 |

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

| Accounts (a) | Balance First of Year (b) | Additions During Year (c) | |
|---|---------------------------------|---------------------------------|----|
| GENERAL PLANT | | | |
| Laboratory Equipment (395) | 0 | | 55 |
| Power Operated Equipment (396) | 0 | | 56 |
| Communication Equipment (397) | 0 | | 57 |
| Miscellaneous Equipment (398) | 0 | | 58 |
| Other Tangible Property (399) | 0 | | 59 |
| Total General Plant | 23,805 | 0 | |
| Total utility plant in service directly assignable | 1,513,230 | 92,428 | |
| Common Utility Plant Allocated to Electric Department | 0 | | 60 |
| Total utility plant in service | 1,513,230 | 92,428 | |

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

| Accounts (d) | Retirements During Year (e) | Adjustments Increase or (Decrease) (f) | Balance End of Year (g) |
|---|-----------------------------------|---|-------------------------------|
| GENERAL PLANT | | | |
| Laboratory Equipment (395) | | | 0 55 |
| Power Operated Equipment (396) | | | 0 56 |
| Communication Equipment (397) | | | 0 57 |
| Miscellaneous Equipment (398) | | | 0 58 |
| Other Tangible Property (399) | | | 0 59 |
| Total General Plant | <u>0</u> | <u>0</u> | <u>23,805</u> |
| Total utility plant in service directly assignable | <u>861</u> | <u>0</u> | <u>1,604,797</u> |
| Common Utility Plant Allocated to Electric Department | | | 0 60 |
| Total utility plant in service | <u>861</u> | <u>0</u> | <u>1,604,797</u> |

TRANSMISSION AND DISTRIBUTION LINES

| Classification (a) | Miles of Line Owned | | | | | Total End of Year (f) |
|--|----------------------|---------------------------------|-----------------------------------|-----------------------------------|----|-----------------------------|
| | First of Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments During Year (e) | | |
| Primary Distribution System Voltage(s) -- Urban | | | | | | |
| Pole Lines | | | | | | |
| 2.4/4.16 kV (4kV) | | | | | 0 | 1 |
| 7.2/12.5 kV (12kV) | 27 | | | | 27 | 2 |
| 14.4/24.9 kV (25kV) | | | | | 0 | 3 |
| Other: | | | | | | |
| NONE | | | | | 0 | 4 |
| Underground Lines | | | | | | |
| 2.4/4.16 kV (4kV) | | | | | 0 | 5 |
| 7.2/12.5 kV (12kV) | 54 | 27 | 1 | | 80 | 6 |
| 14.4/24.9 kV (25kV) | | | | | 0 | 7 |
| Other: | | | | | | |
| NONE | | | | | 0 | 8 |
| Primary Distribution System Voltage(s) -- Rural | | | | | | |
| Pole Lines | | | | | | |
| 2.4/4.16 kV (4kV) | | | | | 0 | 9 |
| 7.2/12.5 kV (12kV) | 1 | | | | 1 | 10 |
| 14.4/24.9 kV (25kV) | | | | | 0 | 11 |
| Other: | | | | | | |
| NONE | | | | | 0 | 12 |
| Underground Lines | | | | | | |
| 2.4/4.16 kV (4kV) | | | | | 0 | 13 |
| 7.2/12.5 kV (12kV) | | | | | 0 | 14 |
| 14.4/24.9 kV (25kV) | | | | | 0 | 15 |
| Other: | | | | | | |
| NONE | | | | | 0 | 16 |
| Transmission System | | | | | | |
| Pole Lines | | | | | | |
| 34.5 kV | | | | | 0 | 17 |
| 69 kV | | | | | 0 | 18 |
| 115 kV | 0 | | | | 0 | 19 |
| 138 kV | | | | | 0 | 20 |
| Other: | | | | | | |
| NONE | | | | | 0 | 21 |
| Underground Lines | | | | | | |
| 34.5 kV | | | | | 0 | 22 |
| 69 kV | | | | | 0 | 23 |
| 115 kV | | | | | 0 | 24 |
| 138 kV | | | | | 0 | 25 |
| Other: | | | | | | |
| NONE | | | | | 0 | 26 |

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

| Particulars (a) | Amount (b) | |
|--|---------------|-----------|
| Customers added on rural lines during year: | | 1 |
| Farm Customers | | 2 |
| Nonfarm Customers | | 3 |
| Total | 0 | 4 |
| Customers on rural lines at end of year: | | 5 |
| Rural Customers (served at rural rates): | | 6 |
| Farm | 5 | 7 |
| Nonfarm | 47 | 8 |
| Total | 52 | 9 |
| Customers served at other than rural rates: | | 10 |
| Farm | | 11 |
| Nonfarm | | 12 |
| Total | 0 | 13 |
| Total customers on rural lines at end of year | 52 | 14 |

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

| Monthly Peak | | | | | | Monthly Energy Usage | |
|--------------|----|----------------|-----------------------|-----------------------------|----------------------------------|-------------------------|----|
| Month (a) | | kW (b) | Day of Week (c) | Date (MM/DD/YYYY) (d) | Time Beginning (HH:MM) (e) | (kWh) (000's) (f) | |
| January | 01 | 14,620 | Tuesday | 01/16/2007 | 19:00 | 8,158 | 1 |
| February | 02 | 15,272 | Monday | 02/05/2007 | 19:00 | 7,698 | 2 |
| March | 03 | 13,595 | Monday | 03/05/2007 | 20:00 | 7,331 | 3 |
| April | 04 | 12,652 | Thursday | 04/05/2007 | 21:00 | 6,723 | 4 |
| May | 05 | 14,439 | Monday | 05/14/2007 | 17:00 | 6,940 | 5 |
| June | 06 | 18,592 | Tuesday | 06/26/2007 | 16:00 | 7,755 | 6 |
| July | 07 | 19,453 | Tuesday | 07/31/2007 | 17:00 | 8,799 | 7 |
| August | 08 | 19,093 | Friday | 08/10/2007 | 18:00 | 9,081 | 8 |
| September | 09 | 19,134 | Wednesday | 09/05/2007 | 15:00 | 7,788 | 9 |
| October | 10 | 13,988 | Thursday | 10/04/2007 | 20:00 | 7,558 | 10 |
| November | 11 | 15,053 | Tuesday | 11/27/2007 | 18:00 | 7,383 | 11 |
| December | 12 | 15,386 | Wednesday | 12/12/2007 | 20:00 | 8,530 | 12 |
| Total | | 191,277 | | | | 93,744 | |

System Name WI PUBLIC POWER, INC

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

| Type of Reading | Supplier |
|-----------------------|----------------------|
| 15 minutes integrated | WI PUBLIC POWER INC. |

ELECTRIC ENERGY ACCOUNT

| Particulars (a) | kWh (000's) (b) | |
|--|--------------------|-----------|
| Source of Energy | | |
| Generation (excluding Station Use): | | |
| Fossil Steam | | 1 |
| Nuclear Steam | | 2 |
| Hydraulic | | 3 |
| Internal Combustion Turbine | | 4 |
| Internal Combustion Reciprocating | | 5 |
| Non-Conventional (wind, photovoltaic, etc.) | | 6 |
| Total Generation | 0 | 7 |
| Purchases | 93,744 | 8 |
| Interchanges: | | 9 |
| In (gross) | | 9 |
| Out (gross) | | 10 |
| Net | 0 | 11 |
| Transmission for/by others (wheeling): | | 12 |
| Received | | 12 |
| Delivered | | 13 |
| Net | 0 | 14 |
| Total Source of Energy | 93,744 | 15 |
| Disposition of Energy | | |
| Sales to Ultimate Consumers (including interdepartmental sales) | 89,699 | 18 |
| Sales For Resale | | 19 |
| Energy Used by the Company (excluding station use): | | |
| Electric Utility | | 21 |
| Common (office, shops, garages, etc. serving 2 or more util. depts.) | | 22 |
| Total Used by Company | 0 | 23 |
| Total Sold and Used | 89,699 | 24 |
| Energy Losses: | | |
| Transmission Losses (if applicable) | | 26 |
| Distribution Losses | 4,045 | 27 |
| Total Energy Losses | 4,045 | 28 |
| Loss Percentage (% Total Energy Losses of Total Source of Energy) | 4.3149% | 29 |
| Total Disposition of Energy | 93,744 | 30 |

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

| Type of Sales/Rate Class Title (a) | Rate Schedule (b) | Avg. No. of Customers (c) | kWh (000 Omitted) (d) | |
|---|-------------------------|---------------------------------|-----------------------------|----|
| Residential Sales | | | | |
| RESIDENTIAL | RG-1 | 3,474 | 31,949 | 1 |
| RURAL | RG-1 | 51 | 735 | 2 |
| Total Sales for Residential Sales | | 3,525 | 32,684 | |
| Commercial & Industrial | | | | |
| SMALL POWER | CP-1 | 33 | 14,961 | 3 |
| LARGE POWER | CP-2 | 15 | 24,228 | 4 |
| LARGE POWER (INDUSTRIAL) | CP-3 | 1 | 3,265 | 5 |
| COMMERCIAL | GS-1 | 495 | 11,929 | 6 |
| INTERDEPARTMENTAL | GS-1 | 1 | 1,648 | 7 |
| SECURITY LIGHTING | MS-1 | 43 | 70 | 8 |
| Total Sales for Commercial & Industrial | | 588 | 56,101 | |
| Public Street & Highway Lighting | | | | |
| STREET LIGHTING | MS-1 | 1 | 914 | 9 |
| Total Sales for Public Street & Highway Lighting | | 1 | 914 | |
| Sales for Resale | | | | |
| NONE | | | | 10 |
| Total Sales for Sales for Resale | | 0 | 0 | |
| TOTAL SALES FOR ELECTRICITY | | 4,114 | 89,699 | |

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

| Demand kW (e) | Customer or Distribution kW (f) | Tariff Revenues (g) | PCAC Revenues (h) | Total Revenues (g)+(h) | |
|--------------------------|--|------------------------------------|----------------------------------|---------------------------------------|-----------|
| | | 2,618,242 | 196,052 | 2,814,294 | 1 |
| | | 57,399 | 4,944 | 62,343 | 2 |
| 0 | 0 | 2,675,641 | 200,996 | 2,876,637 | |
| 46 | 46 | 1,031,881 | 107,063 | 1,138,944 | 3 |
| 58 | 80 | 1,532,854 | 176,350 | 1,709,204 | 4 |
| 12 | 12 | 237,355 | 22,937 | 260,292 | 5 |
| | | 973,748 | 77,891 | 1,051,639 | 6 |
| 3 | 3 | 112,806 | 11,143 | 123,949 | 7 |
| | | 12,377 | 445 | 12,822 | 8 |
| 119 | 141 | 3,901,021 | 395,829 | 4,296,850 | |
| | | 174,516 | 5,976 | 180,492 | 9 |
| 0 | 0 | 174,516 | 5,976 | 180,492 | |
| | | | | 0 | 10 |
| 0 | 0 | 0 | 0 | 0 | |
| 119 | 141 | 6,751,178 | 602,801 | 7,353,979 | |

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

| Particulars (a) | (b) | | (c) | | |
|--|------------------|-----------------|------------------|-----------------|----|
| Name of Vendor | WPPI | | WPPI | | 1 |
| Point of Delivery | NORTH SUBSTATION | | SOUTH SUBSTATION | | 2 |
| Type of Power Purchased (firm, dump, etc.) | FIRM | | FIRM | | 3 |
| Voltage at Which Delivered | 69000 | | 69000 | | 4 |
| Point of Metering | 12470 | | 12470 | | 5 |
| Total of 12 Monthly Maximum Demands -- kW | 191,277 | | 1 | | 6 |
| Average load factor | 67.1364% | | 0.0000% | | 7 |
| Total Cost of Purchased Power | 5,531,649 | | | | 8 |
| Average cost per kWh | 0.0590 | | 0.0000 | | 9 |
| On-Peak Hours (if applicable) | | | | | 10 |
| Monthly purchases --- kWh (000): | On-peak | Off-peak | On-peak | Off-peak | 11 |
| January | 3,960 | 4,198 | | | 12 |
| February | 3,679 | 4,019 | | | 13 |
| March | 3,577 | 3,753 | | | 14 |
| April | 3,288 | 3,435 | | | 15 |
| May | 3,551 | 3,390 | | | 16 |
| June | 3,853 | 3,902 | | | 17 |
| July | 4,264 | 4,535 | | | 18 |
| August | 4,751 | 4,330 | | | 19 |
| September | 3,592 | 4,196 | | | 20 |
| October | 3,883 | 3,675 | | | 21 |
| November | 3,603 | 3,780 | | | 22 |
| December | 3,709 | 4,821 | | | 23 |
| Total kWh (000) | 45,710 | 48,034 | 0 | 0 | 24 |
| | | | | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | (d) | | | (e) | |
| Name of Vendor | | | | | 29 |
| Point of Delivery | | | | | 30 |
| Voltage at Which Delivered | | | | | 31 |
| Point of Metering | | | | | 32 |
| Type of Power Purchased (firm, dump, etc.) | | | | | 33 |
| Total of 12 Monthly Maximum Demands -- kW | | | | | 34 |
| Average load factor | | | | | 35 |
| Total Cost of Purchased Power | | | | | 36 |
| Average cost per kWh | | | | | 37 |
| On-Peak Hours (if applicable) | | | | | 38 |
| Monthly purchases --- kWh (000): | On-peak | Off-peak | On-peak | Off-peak | 39 |
| January | | | | | 40 |
| February | | | | | 41 |
| March | | | | | 42 |
| April | | | | | 43 |
| May | | | | | 44 |
| June | | | | | 45 |
| July | | | | | 46 |
| August | | | | | 47 |
| September | | | | | 48 |
| October | | | | | 49 |
| November | | | | | 50 |
| December | | | | | 51 |
| Total kWh (000) | | | | | 52 |

PRODUCTION STATISTICS TOTALS

| Particulars (a) | Total (b) | |
|---|--------------|-----------|
| Name of Plant | █ | 1 |
| Unit Identification | █ | 2 |
| Type of Generation | █ | 3 |
| kWh Net Generation (000) | 0 | 4 |
| Is Generation Metered or Estimated? | █ | 5 |
| Is Exciter & Station Use Metered or Estimated? | █ | 6 |
| 60-Minute Maximum Demand--kW (est. if not meas.) | 0 | 7 |
| Date and Hour of Such Maximum Demand | | 8 |
| Load Factor | | 9 |
| Maximum Net Generation in Any One Day | 0 | 10 |
| Date of Such Maximum | | 11 |
| Number of Hours Generators Operated | | 12 |
| Maximum Continuous or Dependable Capacity--kW | 0 | 13 |
| Is Plant Owned or Leased? | █ | 14 |
| Total Production Expenses | 0 | 15 |
| Cost per kWh of Net Generation (\$) | | 16 |
| Monthly Net Generation --- kWh (000): | | |
| January | 0 | 17 |
| February | 0 | 18 |
| March | 0 | 19 |
| April | 0 | 20 |
| May | 0 | 21 |
| June | 0 | 22 |
| July | 0 | 23 |
| August | 0 | 24 |
| September | 0 | 25 |
| October | 0 | 26 |
| November | 0 | 27 |
| December | 0 | 28 |
| Total kWh (000) | 0 | 29 |
| Gas Consumed--Therms | 0 | 30 |
| Average Cost per Therm Burned (\$) | | 31 |
| Fuel Oil Consumed Barrels (42 gal.) | 0 | 32 |
| Average Cost per Barrel of Oil Burned (\$) | | 33 |
| Specific Gravity | | 34 |
| Average BTU per Gallon | | 35 |
| Lubricating Oil Consumed--Gallons | 0 | 36 |
| Average Cost per Gallon (\$) | | 37 |
| kWh Net Generation per Gallon of Fuel Oil | | 38 |
| kWh Net Generation per Gallon of Lubr. Oil | | 39 |
| Does plant produce steam for heating or other purposes in addition to elec. generation? | █ | 40 |
| Coal consumed--tons (2,000 lbs.) | 0 | 42 |
| Average Cost per Ton (\$) | | 43 |
| Kind of Coal Used | | 44 |
| Average BTU per Pound | | 45 |
| Water Evaporated--Thousands of Pounds | 0 | 46 |
| Is Water Evaporated, Metered or Estimated? | █ | 47 |
| Lbs. of Steam per Lb. of Coal or Equivalent Fuel | | 48 |
| Lbs. of Coal or Equiv. Fuel per kWh Net Gen. | | 49 |
| Based on Total Coal Used at Plant | | 50 |
| Based on Coal Used Solely in Electric Generation | | 51 |
| Average BTU per kWh Net Generation | | 52 |
| Total Cost of Fuel (Oil and/or Coal) | | 53 |
| per kWh Net Generation (\$) | | 54 |

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
 2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

| Name of Plant (a) | Unit No. (b) | Year Installed (c) | Rated Steam Pressure (lbs.) (d) | Rated Steam Temp. F. (e) | Type (f) | Fuel Type and Firing Method (g) | Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h) |
|----------------------|-----------------|--------------------------|---|-----------------------------------|-------------|---------------------------------------|--|
| NONE | | | | | | | |
| Total | | | | | | | <u>0</u> |
| | | | | | | | 1 |

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
 2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

| Name of Plant (a) | Unit No. (b) | Year Installed (c) | Type (Recip. or Turbine) (d) | Manufacturer (e) | RPM (f) | Rated HP Each Unit (g) |
|----------------------|-----------------|--------------------------|------------------------------------|---------------------|------------|------------------------------|
| NONE | | | | | | |
| Total | | | | | | <u>0</u> |
| | | | | | | 1 |

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

| Turbine-Generators | | | | | | | | | |
|---------------------------|-------------|------------|------------------------|---|----------|---------------------|------------|---|---|
| Year Installed (i) | Type (j) | RPM (k) | Voltage (kV) (l) | kWh Generated | | Rated Unit Capacity | | Total Rated Plant Capacity (kW) (p) | Total Maximum Continuous Capacity (kW) (q) |
| | | | | by Each Unit During Yr. (000's) (m) | | kW (n) | kVA (o) | | |
| Total | | | | 0 | 0 | 0 | 0 | 0 | 0 |

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

| Generators | | | | | | | |
|-----------------------|------------------------|--|----------|---------------------|------------|---|---|
| Year Installed (h) | Voltage (kV) (i) | kWh Generated | | Rated Unit Capacity | | Total Rated Plant Capacity (kW) (m) | Total Maximum Continuous Plant Capacity (kW) (n) |
| | | by Each Unit Generator During Yr. (000's) (j) | | kW (k) | kVA (l) | | |
| Total | | 0 | 0 | 0 | 0 | 0 | 0 |

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

| Name of Plant (a) | Name of Stream (b) | Control (Attended, Automatic or Remote) (c) | Type (d) | Prime Movers | | | |
|----------------------|-----------------------|---|-------------|-----------------|--------------------------|------------|------------------------------|
| | | | | Unit No. (e) | Year Installed (f) | RPM (g) | Rated HP Each Unit (h) |

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

| Generators | | | | | | | Total Rated Plant Capacity (kW) (p) | Total Maximum Continuous Plant Capacity (kW) (q) |
|----------------------|--------------------------|--------------------------|------------------------|---|---------------------|------------|--|---|
| Rated Head (i) | Operating Head (j) | Year Installed (k) | Voltage (kV) (l) | kWh Generated by Each Unit During Year (000's) (m) | Rated Unit Capacity | | | |
| | | | | | kW (n) | kVA (o) | | |

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

| Particulars (a) | Utility Designation | | | | | (f) |
|---------------------------------------|---------------------|---------------------|-----|-----|-----|--------|
| | (b) | (c) | (d) | (e) | (f) | |
| Name of Substation | NORTH | SOUTH | | | | 1 |
| Voltage--High Side | 69,000 | 69,000 | | | | 2 |
| Voltage--Low Side | 12,470 | 12,470 | | | | 3 |
| Num. Main Transformers in Operation | 1 | 1 | | | | 4 |
| Total Capacity of Transformers in kVA | 25,000 | 25,000 | | | | 5 |
| Number of Spare Transformers on Hand | 0 | 0 | | | | 6 |
| 15-Minute Maximum Demand in kW | 12,256 | 16,134 | | | | 7 |
| Dt and Hr of Such Maximum Demand | 08/21/2007 10:00 | 07/03/2007 13:00 | | | | 8 9 |
| Kwh Output | 2,731,180 | 6,472,696 | | | | 10 |

SUBSTATION EQUIPMENT (continued)

| Particulars (g) | Utility Designation | | | | | (l) |
|--|---------------------|-----|-----|-----|-----|-----|
| | (h) | (i) | (j) | (k) | (l) | |
| Name of Substation | | | | | | 14 |
| Voltage--High Side | | | | | | 15 |
| Voltage--Low Side | | | | | | 16 |
| Num. of Main Transformers in Operation | | | | | | 17 |
| Total Capacity of Transformers in kVA | | | | | | 18 |
| Number of Spare Transformers on Hand | | | | | | 19 |
| 15-Minute Maximum Demand in kW | | | | | | 20 |
| Dt and Hr of Such Maximum Demand | | | | | | 21 |
| Kwh Output | | | | | | 22 |

SUBSTATION EQUIPMENT (continued)

| Particulars (m) | Utility Designation | | | | | (r) |
|--|---------------------|-----|-----|-----|-----|-----|
| | (n) | (o) | (p) | (q) | (r) | |
| Name of Substation | | | | | | 23 |
| Voltage--High Side | | | | | | 24 |
| Voltage--Low Side | | | | | | 25 |
| Num. of Main Transformers in Operation | | | | | | 26 |
| Capacity of Transformers in kVA | | | | | | 27 |
| Number of Spare Transformers on Hand | | | | | | 28 |
| 15-Minute Maximum Demand in kW | | | | | | 29 |
| Dt and Hr of Such Maximum Demand | | | | | | 30 |
| Kwh Output | | | | | | 31 |

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

| Particulars (a) | Number of Watt-Hour Meters (b) | Line Transformers | | |
|---|---|-------------------|----------------------------|-----------|
| | | Number (c) | Total Cap. (kVA) (d) | |
| Number first of year | 4,376 | 1,078 | 63,428 | 1 |
| Acquired during year | 117 | 27 | 2,607 | 2 |
| Total | 4,493 | 1,105 | 66,035 | 3 |
| Retired during year | 43 | 2 | 50 | 4 |
| Sales, transfers or adjustments increase (decrease) | 7 | 0 | 25 | 5 |
| Number end of year | 4,457 | 1,103 | 66,010 | 6 |
| Number end of year accounted for as follows: | | | | 7 |
| In customers' use | 4,167 | 984 | 57,827 | 8 |
| In utility's use | 23 | 3 | 40 | 9 |
| | | | | 10 |
| Locked meters on customers' premises | 4 | | | 11 |
| In stock | 263 | 116 | 8,143 | 12 |
| Total end of year | 4,457 | 1,103 | 66,010 | 13 |

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

| Particulars (a) | Watts (b) | Number Each Type (c) | kWh Used Annually (d) | |
|---------------------------------------|--------------|----------------------------|-----------------------------|----|
| Street Lighting Non-Ornamental | | | | |
| Metal Halide/Halogen | 400 | 4 | 4,554 | 1 |
| Mercury Vapor | 175 | 212 | 165,677 | 2 |
| Sodium Vapor | 100 | 155 | 58,914 | 3 |
| Sodium Vapor | 150 | 7 | 4,200 | 4 |
| Sodium Vapor | 250 | 8 | 8,000 | 5 |
| Total | | 386 | 241,345 | |
| Ornamental | | | | |
| Metal Halide/Halogen | 70 | 29 | 8,120 | 6 |
| Metal Halide/Halogen | 100 | 40 | 15,214 | 7 |
| Metal Halide/Halogen | 250 | 9 | 9,000 | 8 |
| Metal Halide/Halogen | 400 | 203 | 308,188 | 9 |
| Mercury Vapor | 175 | 4 | 1,992 | 10 |
| Sodium Vapor | 100 | 265 | 95,671 | 11 |
| Sodium Vapor | 150 | 138 | 80,965 | 12 |
| Sodium Vapor | 250 | 72 | 73,348 | 13 |
| Total | | 760 | 592,498 | |
| Other | | | | |
| NONE | | | | 14 |
| Total | | 0 | 0 | |

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 562 Line and Station Supplies - The utility tested North Substation which is required every 4 years.

Account 567 Customer Installation Expenses - In 2006 there were more expenses for locating at the Hwy 64 project.

Account 572 Maintenance of Lines - In 2006 there were large capitalization of this category because of substation project. The utility capitalizes out of this account even though it may relate to wages, benefits, etc. 2007 also includes expenses for moving lines in relation to a house move.

Account 923 Outside Services Employed - 2007 costs are up due to arbitrage study and hiring an attorney related to labor negotiations.

Account 928 Regulatory Commission Expense - 2006 costs included rate increase charges.

Account 930 Miscellaneous General Expenses - Increase due to storm damage in August 2007.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Line transformers (368) and Underground conductors and devices (367) - all have additions greater than \$50,000 due to various minor projects throughout the year.

If Adjustments for any account are nonzero, please explain.

Adjustments are to update the PSC report schedule to utility financial records.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Additions or Retirements for any Accounts exceed \$50,000, please explain.

Underground conductors and devices (367) has additions greater than \$50,000 during the year because the city was involved in many developer projects.
