



3014 (02-02-05)

ANNUAL REPORT

OF

Name: NEW HOLSTEIN PUBLIC UTILITY

Principal Office: 2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

For the Year Ended: DECEMBER 31, 2007

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I PAULA M PETHAN of
(Person responsible for accounts)

NEW HOLSTEIN PUBLIC UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/27/2008
(Date)

OFFICE MANAGER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: NEW HOLSTEIN PUBLIC UTILITY

Utility Address: 2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

When was utility organized? 4/26/1912

Report any change in name:

Effective Date:

Utility Web Site: nhutilities.org

Utility employee in charge of correspondence concerning this report:

Name: MRS PAULA M PETHAN

Title: OFFICE MANAGER

Office Address: NEW HOLSTEIN PUBLIC UTILITIES
2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

Telephone: (920) 898 - 5776

Fax Number: (920) 898 - 5879

E-mail Address: ppethan@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: CHARLES K FETT

Title: COMMISSION PRESIDENT

Office Address:
1827 WISCONSIN AVENUE
NEW HOLSTEIN, WI 53061

Telephone: (920) 898 - 9765

Fax Number: (920) 898 - 5879

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? NO

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: SARAH SCHLEEDE

Title: AUDITOR

Office Address: VIRCHOW KRAUSE & COMPANY
TEN TERRACE COURT
P.O. BOX 7938
MADISON, WI 53070-7398

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

E-mail Address:

Date of most recent audit report:

Period covered by most recent audit:

Names and titles of utility management including manager or superintendent:

Name: MR RANDY JAECKELS

Title: GENERAL MANAGER

Office Address: NEW HOLSTEIN PUBLIC UTILITIES
2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

Telephone: (920) 898 - 5776

Fax Number: (920) 898 - 5879

E-mail Address: rjaeckels@wppisys.org

Name of utility commission/committee: NEW HOLSTEIN PUBLIC UTILITIES COMMISSION

Names of members of utility commission/committee:

- MR CHARLES FETT, PRESIDENT
- MR WILLIAM HEUS
- MR MICHAEL STEFFEN, SECRETARY
- MR DANIEL WATSON
- MR GENE WOELFEL

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone: () -

Fax Number: () -

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	5,408,957	5,133,225	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	4,376,657	4,412,349	2
Depreciation Expense (403)	359,949	311,707	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	234,690	209,687	5
Total Operating Expenses	4,971,296	4,933,743	
Net Operating Income	437,661	199,482	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	437,661	199,482	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	38,140	43,412	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	246,305	208,907	10
Miscellaneous Nonoperating Income (421)	14,312	83,382	11
Total Other Income	298,757	335,701	
Total Income	736,418	535,183	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(21,642)	(21,642)	12
Other Income Deductions (426)	29,106	29,013	13
Total Miscellaneous Income Deductions	7,464	7,371	
Income Before Interest Charges	728,954	527,812	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	342,412	174,522	14
Amortization of Debt Discount and Expense (428)	7,007	2,178	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	67	70	18
Interest Charged to Construction--Cr. (432)	172,912	0	19
Total Interest Charges	176,574	176,770	
Net Income	552,380	351,042	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	6,362,543	6,018,074	20
Balance Transferred from Income (433)	552,380	351,042	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	2,162	6,573	25
Total Unappropriated Earned Surplus End of Year (216)	6,912,761	6,362,543	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	5,408,957		5,408,957	1
Total (Acct. 400):	5,408,957	0	5,408,957	
Operation and Maintenance Expense (401-402):				
Derived	4,376,657		4,376,657	2
Total (Acct. 401-402):	4,376,657	0	4,376,657	
Depreciation Expense (403):				
Derived	359,949		359,949	3
Total (Acct. 403):	359,949	0	359,949	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	234,690		234,690	5
Total (Acct. 408):	234,690	0	234,690	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	437,661	0	437,661	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NET INCOME FROM WATER SOFTENER OPERATIONS	38,140		38,140	9
Total (Acct. 417):	38,140	0	38,140	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
M&I, WI INVESTMENT, VINING SPARKS, FIRST NTL, BANP	246,305	0	246,305 11
Total (Acct. 419):	246,305	0	246,305
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	3,548	3,548 12
Contributed Plant - Electric	[REDACTED]	10,764	10,764 13
NONE	0	0	0 14
Total (Acct. 421):	0	14,312	14,312
TOTAL OTHER INCOME:	284,445	14,312	298,757

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(21,642)	[REDACTED]	(21,642) 15
NONE	0	0	0 16
Total (Acct. 425):	(21,642)	0	(21,642)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	14,536	14,536 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	13,657	13,657 18
MEUW LEGISLATION	913	0	913 19
Total (Acct. 426):	913	28,193	29,106
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(20,729)	28,193	7,464

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	342,412	[REDACTED]	342,412 20
Total (Acct. 427):	342,412	0	342,412
Amortization of Debt Discount and Expense (428):			
AMORTIZE 2006 ELECTRIC REVENUE BOND ISSUE	7,007	[REDACTED]	7,007 21
Total (Acct. 428):	7,007	0	7,007
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	67		67 24
Total (Acct. 431):	67	0	67
Interest Charged to Construction--Cr. (432):			
ELECTRIC PROJECT	104,321		104,321 25
WATER PROJECT	68,591		68,591 26
Total (Acct. 432):	172,912	0	172,912
TOTAL INTEREST CHARGES:	176,574	0	176,574
NET INCOME:	566,261	(13,881)	552,380
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	5,568,388	794,155	6,362,543 27
Total (Acct. 216):	5,568,388	794,155	6,362,543
Balance Transferred from Income (433):			
Derived	566,261	(13,881)	552,380 28
Total (Acct. 433):	566,261	(13,881)	552,380
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 29
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 30
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 31
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
MISCELLANEOUS	2,162	0	2,162 32
Total (Acct. 439)--Debit:	2,162	0	2,162
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	6,132,487	780,274	6,912,761

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	533,083	4,875,874	0	0	5,408,957	1
Less: interdepartmental sales	0	31,591	0	0	31,591	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	371	(249)			122	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	532,712	4,844,532	0	0	5,377,244	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	161,141	1,250	162,391	1
Electric operating expenses	268,542	237	268,779	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses	31,798		31,798	7
Water utility plant accounts	1,496	4,998	6,494	8
Electric utility plant accounts	89,732	2,138	91,870	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	8,623	(8,623)	0	18
All other accounts	146,097		146,097	19
Total Payroll	707,429	0	707,429	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	3.5	1
Electric	6.5	2
Gas		3
Sewer	3	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	15,963,887	11,960,020	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	5,015,147	4,825,599	2
Net Utility Plant	10,948,740	7,134,421	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	922,590	886,217	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	188,066	188,271	4
Net Nonutility Property	734,524	697,946	
Investment in Municipality (123)	0	0	5
Other Investments (124)	33,225	48,075	6
Special Funds (125)	2,110,317	5,844,958	7
Total Other Property and Investments	2,878,066	6,590,979	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	845,360	375,047	8
Temporary Cash Investments (132)	222,555	145,562	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	713,443	672,077	11
Other Accounts Receivable (143)	23,364	81,725	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	31,445	21,567	14
Materials and Supplies (150)	231,445	314,896	15
Prepayments (165)	13,484	10,806	16
Other Current and Accrued Assets (170)		0	17
Total Current and Accrued Assets	2,081,096	1,621,680	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	73,570	80,577	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	73,570	80,577	
Total Assets and Other Debits	15,981,472	15,427,657	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	424,558	416,095	21
Appropriated Earned Surplus (215)		0	22
Unappropriated Earned Surplus (216)	6,912,761	6,362,543	23
Total Proprietary Capital	7,337,319	6,778,638	
LONG-TERM DEBT			
Bonds (221)	0	0	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	7,708,039	7,786,854	26
Total Long-Term Debt	7,708,039	7,786,854	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	471,877	391,506	28
Payables to Municipality (233)	6,922	1,144	29
Customer Deposits (235)	1,132	1,432	30
Taxes Accrued (236)	7,387	5,859	31
Interest Accrued (237)	80,026	89,674	32
Other Current and Accrued Liabilities (238)	22,507	4,645	33
Total Current and Accrued Liabilities	589,851	494,260	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)		0	35
Other Deferred Credits (253)	346,263	367,905	36
Total Deferred Credits	346,263	367,905	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	15,981,472	15,427,657	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,921,193	0	0	7,038,827	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	4,523,814	0	0	8,949,230	2
Utility Plant in Service - Contributed Plant (101.2)	916,637	0	0	418,741	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	591,004			564,461	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	6,031,455	0	0	9,932,432	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	765,826	0	0	3,687,766	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	315,096	0	0	246,459	13
Total Accumulated Provision	1,080,922	0	0	3,934,225	
Net Utility Plant	4,950,533	0	0	5,998,207	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	787,110	3,505,127			4,292,237	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	101,672	258,277			359,949	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	5,290				5,290	6
Accruals charged other						7
accounts (specify):						8
CLEARING ACCOUNTS	5,150	72,553			77,703	9
Salvage	2,182	10,910			13,092	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	114,294	341,740	0	0	456,034	16
Debits during year						17
Book cost of plant retired	133,293	122,024			255,317	18
Cost of removal	2,285	37,077			39,362	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	135,578	159,101	0	0	294,679	25
Balance end of year (110.1)	765,826	3,687,766	0	0	4,453,592	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	300,560	232,802			533,362	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	14,536	13,657			28,193	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	14,536	13,657	0	0	28,193	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	315,096	246,459	0	0	561,555	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
Softener - Materials & Supplies	14,840	11,643	7,252	19,231	2
Softener - Automatic Units	853,562	56,294	24,312	885,544	3
SOFTENER - TRUCK	17,815			17,815	4
Total Nonutility Property (121)	886,217	67,937	31,564	922,590	
Less accum. prov. depr. & amort. (122)	188,271	24,107	24,312	188,066	5
Net Nonutility Property	697,946	43,830	7,252	734,524	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	<u>0</u>	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	<u>0</u>	
Balance end of year	<u><u>0</u></u>	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	280,921	1
Other			200,448		200,448	0	2
Total Electric Utility					200,448	280,921	

Account	Total End of Year	Amount Prior Year	
Electric utility total	200,448	280,921	1
Water utility	30,997	33,975	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	231,445	314,896	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
ELECTRIC REVENUE BOND DEBT	0	0	73,570	1
Total			<u><u>73,570</u></u>	
Unamortized premium on debt (251)				
NONE	0	0		2
Total			<u><u>0</u></u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	416,095	1
Changes during year (explain):		
SUBSTATION LAND TRANSFERRED TO UTILITIES FROM CITY	8,463	2
Balance end of year	<u>424,558</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
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NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
ELE SYS REV BOND - GRIFFIN, KUBIK, STEPHENS	09/07/2006	05/01/2026	4.47%	4,925,000	1
RURAL DEVELOPMENT - LN 1	02/25/2004	02/25/2044	4.25%	609,839	2
RURAL DEVELOPMENT - LN 2	11/16/2007	08/01/2047	4.13%	2,173,200	3
ANTICIPATION NOTE - BANKER'S BANK	12/07/2005	11/16/2007	3.50%	0	4
Total for Account 224				<u>7,708,039</u>	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	5,859	1
Accruals:		
Charged water department expense	94,580	2
Charged electric department expense	139,915	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	234,495	
Taxes paid during year:		
County, state and local taxes	157,839	6
Social Security taxes	33,801	7
PSC Remainder Assessment	5,426	8
Other (explain):		
Gross Tax Receipts	35,901	9
Total payments and other debits	232,967	
Balance end of year	7,387	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
RURAL DEVELOPMENT - LN 1	10,856	25,990	26,145	10,701	3
ANTICIPATION NOTE - BANKER'S BANK	6,329	67,089	73,418	0	4
RURAL DEVELOPMENT - LN 2		15,542		15,542	5
ELECTRIC REVENUE BONDS	72,379	233,791	252,515	53,655	6
Subtotal	89,564	342,412	352,078	79,898	
Notes Payable (231)					
CUSTOMER DEPOSIT	110	67	49	128	7
Subtotal	110	67	49	128	
Total	89,674	342,479	352,127	80,026	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
ASSESSMENTS - WATERMAIN	25,734	2
ASSESSMENTS - LINE EXTENSION	7,491	3
Total (Acct. 124):	33,225	
Special Funds (125):		
BOND REDEMPTION ACCOUNT - WATER	33,160	4
RESERVE ACCOUNT - ELECTRIC	437,554	5
CONSTRUCTION ACCOUNT - ELECTRIC	1,448,746	6
CONSTRUCTION ACCOUNT - WATER	190,857	7
Total (Acct. 125):	2,110,317	
Notes Receivable (141):		
NONE		8
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	235,436	9
Electric	478,007	10
Sewer (Regulated)		11
Other (specify):		
NONE		12
Total (Acct. 142):	713,443	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		13
Merchandising, jobbing and contract work		14
Other (specify):		
CHARTER COMMUNICATION - POLE CONTACTS & BORING	13,733	15
VERIZON - TRENCHING, BORING & POLE CONTACTS	3,544	16
TIME WARNER - POLE CONTACTS	1,923	17
MISCELLANEOUS	4,164	18
Total (Acct. 143):	23,364	
Receivables from Municipality (145):		
STREET LIGHTING	5,339	19
ADDITIONAL FIRE PROTECTION	4,606	20
WWTP	9,918	21
ASSESSMENT	10,358	22

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Receivables from Municipality (145):		
MISCELLANEOUS	1,224	23
Total (Acct. 145):	31,445	
Prepayments (165):		
HEALTH AND DENTAL INSURANCE PREMIUMS	13,484	24
Total (Acct. 165):	13,484	
Extraordinary Property Losses (182):		
NONE		25
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		26
NONE		27
Total (Acct. 183):	0	
Payables to Municipality (233):		
ADDITIONAL CITY HALL RENT	2,147	28
HYDRANT RENT	4,606	29
MISCELLANEOUS	169	30
Total (Acct. 233):	6,922	
Other Deferred Credits (253):		
Regulatory Liability	346,263	31
NONE		32
Total (Acct. 253):	346,263	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	4,132,582	7,587,658	0	0	11,720,240	1
Materials and Supplies	32,486	240,684	0	0	273,170	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	776,468	3,596,446	0	0	4,372,914	4
Customer Advances for Construction					0	5
Regulatory Liability	205,111	151,972	0	0	357,083	6
NONE					0	7
Average Net Rate Base	3,183,489	4,079,924	0	0	7,263,413	
Net Operating Income	(115,582)	553,243	0	0	437,661	8
Net Operating Income as a percent of						
Average Net Rate Base	-3.63%	13.56%	N/A	N/A	6.03%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	211,327	156,578	0	0	367,905	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	12,431	9,211	0	0	21,642	3
Other (specify):						
NONE					0	4
Balance End of Year	198,896	147,367	0	0	346,263	

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

(231) Interest accrued on customer deposits of \$67.00.

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Receivables from Municipality(145) - Street Lighting - \$5,339.00 - December street lighting bill.

Receivables from Municipality(145) - WWTP - \$9,918.00 - Year end expenses due the Utilities from the WWTP such as equipment rental and labor.

Other Accounts Receivable (143) - Charter Communication - \$13,733.00 - DONE

Receivables from Municipality(145)- Assessments - \$10,358.00 - Delinquent utility bills placed on tax roll.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	501,593	553,301	1
Total Sales of Water	501,593	553,301	
Other Operating Revenues			
Forfeited Discounts (470)	697	599	2
Miscellaneous Service Revenues (471)	120	309	3
Rents from Water Property (472)	27,194	21,698	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	3,479	10,921	6
Total Other Operating Revenues	31,490	33,527	
Total Operating Revenues	533,083	586,828	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	80,252	79,768	8
Water Treatment Expenses (630-635)	4,212	4,410	9
Transmission and Distribution Expenses (640-655)	96,397	58,304	10
Customer Accounts Expenses (901-904)	11,348	11,143	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	260,204	155,425	13
Total Operation and Maintenance Expenses	452,413	309,050	
Other Operating Expenses			
Depreciation Expense (403)	101,672	80,676	14
Amortization Expense (404-407)		0	15
Taxes (408)	94,580	76,141	16
Total Other Operating Expenses	196,252	156,817	
Total Operating Expenses	648,665	465,867	
NET OPERATING INCOME	(115,582)	120,961	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	1	12	24	1
Commercial	7	260	494	2
Industrial				3
Total Unmetered Sales to General Customers (460)	8	272	518	
Metered Sales to General Customers (461)				
Residential	1,213	60,938	218,244	4
Commercial	118	18,888	49,708	5
Industrial	11	18,925	33,750	6
Total Metered Sales to General Customers (461)	1,342	98,751	301,702	
Private Fire Protection Service (462)	13		11,880	7
Public Fire Protection Service (463)	1		168,161	8
Other Sales to Public Authorities (464)	5	8,306	19,332	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,369	107,329	501,593	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
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NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	168,161	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	168,161	
Forfeited Discounts (470):		
Customer late payment charges	697	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	697	
Miscellaneous Service Revenues (471):		
HOOK UP FEES	120	7
Total Miscellaneous Service Revenues (471)	120	
Rents from Water Property (472):		
WATER TOWER - ANTENNA RENT	27,194	8
Total Rents from Water Property (472)	27,194	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	2,734	10
Other (specify):		
SCRAP METAL	457	11
MISCELLANEOUS	288	12
Total Other Water Revenues (474)	3,479	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	27,511	27,421	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	34,416	33,736	7
Operation Supplies and Expenses (623)	7,686	6,888	8
Maintenance of Pumping Plant (625)	10,639	11,723	9
Total Pumping Expenses	80,252	79,768	
WATER TREATMENT EXPENSES			
Operation Labor (630)	45	0	10
Chemicals (631)	4,076	4,259	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)	91	151	13
Total Water Treatment Expenses	4,212	4,410	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	22,251	24,888	14
Operation Supplies and Expenses (641)		0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	18,327	752	16
Maintenance of Mains (651)	18,535	11,825	17
Maintenance of Services (652)	20,029	14,038	18
Maintenance of Meters (653)	5,194	1,650	19
Maintenance of Hydrants (654)	12,061	4,930	20
Maintenance of Other Plant (655)		221	21
Total Transmission and Distribution Expenses	96,397	58,304	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	236	961	22
Accounting and Collecting Labor (902)	7,558	7,084	23
Supplies and Expenses (903)	3,183	2,749	24
Uncollectible Accounts (904)	371	349	25
Total Customer Accounts Expenses	11,348	11,143	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	37,402	28,955	27
Office Supplies and Expenses (921)	13,948	12,065	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	9,392	3,794	30
Property Insurance (924)	2,565	2,751	31
Injuries and Damages (925)	10,522	13,445	32
Employee Pensions and Benefits (926)	171,490	78,350	33
Regulatory Commission Expenses (928)	450	3,850	34
Miscellaneous General Expenses (930)	13,124	11,498	35
Transportation Expenses (933)		0	36
Maintenance of General Plant (935)	1,311	717	37
Total Administrative and General Expenses	260,204	155,425	
Total Operation and Maintenance Expenses	452,413	309,050	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		80,383	63,382	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,537	1,248	2
Net property tax equivalent		78,846	62,134	
Social Security		15,191	13,532	3
PSC Remainder Assessment		543	475	4
Other (specify):			0	5
Total tax expense		94,580	76,141	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Calumet				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.213484				3
County tax rate	mills		6.216453				4
Local tax rate	mills		9.877443				5
School tax rate	mills		9.439916				6
Voc. school tax rate	mills		1.685840				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		27.433136				10
Less: state credit	mills		1.511382				11
Net tax rate	mills		25.921754				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.877443				14
Combined School Tax Rate	mills		11.125756				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.003199				17
Total Tax Rate	mills		27.433136				18
Ratio of Local and School Tax to Total	dec.		0.765614				19
Total tax net of state credit	mills		25.921754				20
Net Local and School Tax Rate	mills		19.846063				21
Utility Plant, Jan. 1	\$	4,921,193	4,921,193				22
Materials & Supplies	\$	33,975	33,975				23
Subtotal	\$	4,955,168	4,955,168				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	4,955,168	4,955,168				26
Assessment Ratio	dec.		0.817393				27
Assessed Value	\$	4,050,320	4,050,320				28
Net Local & School Rate	mills		19.846063				29
Tax Equiv. Computed for Current Year	\$	80,383	80,383				30
Tax Equivalent per 1994 PSC Report	\$	51,364					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	80,383					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	12,309		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	70,485		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	82,794	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	100,198	26,902	13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	275,236	219,634	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	109,303		20
Total Pumping Plant	484,737	246,536	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	20,173	17,913	23
Total Water Treatment Plant	20,173	17,913	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			12,309	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			70,485	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	82,794	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)	4,035		123,065	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)	32,030		462,840	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			109,303	20
Total Pumping Plant	36,065	0	695,208	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)	1,580		36,506	23
Total Water Treatment Plant	1,580	0	36,506	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	36,930		24
Structures and Improvements (341)	8,016	545,625	25
Distribution Reservoirs and Standpipes (342)	229,084		26
Transmission and Distribution Mains (343)	1,841,197	44,176	27
Fire Mains (344)	0		28
Services (345)	257,519	9,636	29
Meters (346)	226,540	3,646	30
Hydrants (348)	268,857	3,762	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	2,868,143	606,845	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	102,962		34
Office Furniture and Equipment (391)	18,316		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	59,799	43,958	37
Stores Equipment (393)	808		38
Tools, Shop and Garage Equipment (394)	36,265		39
Laboratory Equipment (395)	1,623		40
Power Operated Equipment (396)	54,103	505	41
Communication Equipment (397)	2,707		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	8,920		44
Other Tangible Property (399)	0		45
Total General Plant	285,503	44,463	
Total utility plant in service directly assignable	3,741,350	915,757	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	3,741,350	915,757	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			36,930	24
Structures and Improvements (341)	70,989		482,652	25
Distribution Reservoirs and Standpipes (342)			229,084	26
Transmission and Distribution Mains (343)	7,297		1,878,076	27
Fire Mains (344)			0	28
Services (345)	2,868		264,287	29
Meters (346)	1,242		228,944	30
Hydrants (348)	494		272,125	31
Other Transmission and Distribution Plant (349)			0	32
Total Transmission and Distribution Plant	82,890	0	3,392,098	
GENERAL PLANT				
Land and Land Rights (389)			0	33
Structures and Improvements (390)			102,962	34
Office Furniture and Equipment (391)			18,316	35
Computer Equipment (391.1)			0	36
Transportation Equipment (392)	12,508		91,249	37
Stores Equipment (393)			808	38
Tools, Shop and Garage Equipment (394)			36,265	39
Laboratory Equipment (395)			1,623	40
Power Operated Equipment (396)	250		54,358	41
Communication Equipment (397)			2,707	42
SCADA Equipment (397.1)			0	43
Miscellaneous Equipment (398)			8,920	44
Other Tangible Property (399)			0	45
Total General Plant	12,758	0	317,208	
Total utility plant in service directly assignable	133,293	0	4,523,814	
Common Utility Plant Allocated to Water Department				0 46
Total utility plant in service	133,293	0	4,523,814	

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	749,025		27
Fire Mains (344)	0		28
Services (345)	162,638	3,549	29
Meters (346)	0		30
Hydrants (348)	1,425		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	913,088	3,549	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	913,088	3,549	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	913,088	3,549	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			749,025 27
Fire Mains (344)			0 28
Services (345)			166,187 29
Meters (346)			0 30
Hydrants (348)			1,425 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	916,637
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	916,637
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	916,637

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			10,901	10,901	1
February			10,249	10,249	2
March			10,640	10,640	3
April			9,376	9,376	4
May			10,387	10,387	5
June			11,909	11,909	6
July			12,113	12,113	7
August			10,182	10,182	8
September			8,630	8,630	9
October			8,770	8,770	10
November			8,416	8,416	11
December			8,930	8,930	12
Total annual pumpage	0	0	120,503	120,503	
Less: Water sold				107,329	13
Volume pumped but not sold				13,174	14
Volume sold as a percent of volume pumped				89%	15
Volume used for water production, water quality and system maintenance				665	16
Volume related to equipment/system malfunction				939	17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				1,604	19
Volume pumped but unaccounted for				11,570	20
Percent of water lost				10%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				539	24
Date of maximum: 6/27/2007					25
Cause of maximum:					26
Flushed Hydrants					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				202	27
Date of minimum: 12/11/2007					28
Total KWH used for pumping for the year				241,160	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL #1 - 1821 PARK AVENUE	1	400	12	878,400	Yes	1
WELL #2 - 1414 MICHIGAN AVENUE	2	491	12	1,137,000	Yes	2
WELL #3 - 2003 PLYMOUTH STREET	3	450	16	1,339,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER 1 & 2 AT WELL #1	BOOSTER 1 & 2 AT WELL #2	BOOSTER 1&2 AT WELL #3	1
Location	1821 PARK AVENUE	1414 MICHIGAN AVENUE	2003 PLYMOUTH STREET	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	FAIRBANKS MORSE	PATTERSON	BYRON JACK	5
Year Installed	2007	2003	1975	6
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	600	800	960	8
Pump Motor or Standby Engine Mfr	US	GENERAL ELECTRIC	US	9 10
Year Installed	2007	2003	2007	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	40	50	60	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	PUMP #1 AT WELL #1	PUMP #1 AT WELL #3	PUMP #2 AT WELL #2	14
Location	1821 PARK AVENUE	2003 PLYMOUTH STREET	1414 MICHIGAN AVENUE	15
Purpose	P	P	P	16
Destination	R	R	R	17
Pump Manufacturer	LAYNE	BYRON JACK	PEERLESS	18
Year Installed	1924	1975	1948	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	510	1,000	820	21
Pump Motor or Standby Engine Mfr	GE	GE	US	22 23
Year Installed	2007	2007	2003	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	25	60	40	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	1	2	3	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	3
Year constructed	1924	1948	1975	4
Primary material (earthen, steel, concrete, other)	OTHER	OTHER	OTHER	5
Elevation difference in feet (See Headnote 3.)	6	10	35	6
Total capacity in gallons (actual)	65,000	100,000	200,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER	OTHER	OTHER	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	KENNEDY DRIVE TOWER	MADISON STREET TOWER	MASON STREET TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	ET	3
Year constructed	2007	1924	1971	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	130	120	122	6
Total capacity in gallons (actual)	200,000	60,000	250,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)				9
Points of application (wellhouse, central facilities, booster station, other)				10
Filters, type (gravity, pressure, other, none)				11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)				12
Is a corrosion control chemical used (yes, no)?				13
Is water fluoridated (yes, no)?				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	6,707	0	0	0	6,707	1
A	D	6.000	733	0	0	0	733	2
M	D	6.000	41,257	0	334	0	40,923	3
M	D	8.000	60,974	56	56	0	60,974	4
M	D	10.000	77	0	0	0	77	5
M	D	12.000	23,742	334	0	0	24,076	6
Total Within Municipality			133,490	390	390	0	133,490	
Total Utility			133,490	390	390	0	133,490	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	188	0	2	0	186	0	1
M	0.750	694	2	16	0	680	0	2
M	1.000	354	16	0	0	370	12	3
L	1.000	1	0	0	0	1		4
L	1.250	1	0	0	0	1		5
M	1.250	7	0	0	0	7		6
L	1.500	1	0	0	0	1		7
M	1.500	11	1	0	0	12		8
M	2.000	43	0	0	0	43	37	9
M	4.000	7	0	0	0	7		10
M	6.000	4	0	1	0	3		11
M	8.000	1	1	0	0	2		12
Total Utility		1,312	20	19	0	1,313	49	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	74	0	10	(3)	61	2	1
0.750	1,329	0	14	0	1,315	169	2
1.000	26	0	0	3	29	5	3
1.500	27	2	0	5	34	2	4
2.000	20	0	0	(1)	19	0	5
3.000	6	1	0	2	9	0	6
4.000	13	0	0	(12)	1	0	7
Total:	1,495	3	24	(6)	1,468	178	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	47	9	0	4	0	1	61	1
0.750	1,176	82	6	8	0	43	1,315	2
1.000	2	18	1	2	0	6	29	3
1.500	0	15	5	6	0	8	34	4
2.000	0	8	2	4	0	5	19	5
3.000	0	0	2	3	0	4	9	6
4.000	0	0	1	0	0	0	1	7
Total:	1,225	132	17	27	0	67	1,468	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	229	2	2		229	2
Total Fire Hydrants	229	2	2	0	229	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	229
Number of distribution system valves end of year:	351
Number of distribution valves operated during year:	116

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

If Fuel or Power Purchased for Pumping (622), divided by the Total kWh Used for Pumping on the Source of Supply, Pumping and Purchased Water Statistics schedule, is less than 3 cents or greater than 12 cents, please explain.

Cost of energy purchased has increased.

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Maintenance of Distribution Reservoirs and Standpipes(650) - Total \$18,327.00. An increase of \$17,575.00 due to \$16,150.00 concrete repair to reservoir roof.

Maintenance of Mains(651) - Total \$18,535.00. An increase of \$6,710.00 Additional over time labor for increase in number of watermain breaks in 2007 compared to 2006 and year end inventory adjustment.

Maintenance of Services(652) - Total \$20,029.00. An increase of \$5,991.00. Clearing accounts adjustment.

Maintenance of Hydrants(654) - Total \$12,061.00. An increase of \$7,131.00 due to increase in general mainenance and clearing accounts adjustment.

Administrative and General Salaries - Total \$37,402.00. An increase of \$8,447.00 due to the General Manager's position being filled for the entire year. In 2006 there was no employee in the GM position for several months.

Outside Services(923) - Total \$9,392.00. An increase of \$5,598.00 due to special audit required for Rural Development loan.

Employee Pensions and Benefits(926) - Total \$171,490.00. An increase of \$93,140.00. \$88,655.00 of the increase is a USERRA payment which was required to be paid for an employee.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$50,000, please explain. If applicable, provide construction authorization.

Electric Pumping Equipment(325) - Additions of \$219,634.00 - Modifications to wellhouses #1 and #3

Structures and Improvements(341) - Additions of \$545,625.00 - Modifications to wellhouses #1 and #3 and installation of new tower.

If Retirements for Accounts OTHER than 316, 343, 345, 346 or 348 exceed \$50,000, please explain.

Structures and Improvements(341) - Retirements of \$70,989.00 - Result of modifications to wellhouses #1 and #3.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

334' of 12" ductile iron and 56' of 8" ductile iron installed financed by Utilities.

WATER OPERATING SECTION FOOTNOTES

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

An additional 1 1/2" service was installed in the city park. This was financed by the city.

Meters (Page W-19)

Explain all reported adjustments.

Meter adjustments were made to adjust meters to billing clerk's information.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

All station meters have not been tested at least once every 2 years. A mag meter has been installed at wellhouse #1 as part of the recent modification and is not required to be tested. The station meters at wellhouses #2 and #3 were not tested because of at one point or another one well was done and we could not take the others down for testing. They will be tested in 2008.

Hydrants and Distribution System Valves (Page W-20)

General footnotes

Less than 1/2 of the distribution valves were operated in 2007 due to the number of other projects the crew was involved in. The number of valves operated in 2008 will be increased.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	4,826,446	4,531,064	1
Total Sales of Electricity	4,826,446	4,531,064	
Other Operating Revenues			
Forfeited Discounts (450)	8,700	6,445	2
Miscellaneous Service Revenues (451)	0	734	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	23,303	3,875	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	17,425	4,279	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	49,428	15,333	
Total Operating Revenues	4,875,874	4,546,397	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	3,460,907	3,637,466	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	153,001	160,936	11
Customer Accounts Expenses (901-904)	30,595	30,122	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	279,741	274,775	14
Total Operation and Maintenance Expenses	3,924,244	4,103,299	
Other Expenses			
Depreciation Expense (403)	258,277	231,031	15
Amortization Expense (404-407)		0	16
Taxes (408)	140,110	133,546	17
Total Other Expenses	398,387	364,577	
Total Operating Expenses	4,322,631	4,467,876	
NET OPERATING INCOME	553,243	78,521	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	8,700	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	8,700	
Miscellaneous Service Revenues (451):		
NONE	0	3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE	0	4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
VERIZON POLE CONTACTS	1,619	5
TIME WARNER POLE CONTACTS	1,832	6
CHARTER POLE CONTACTS - 2006	8,519	7
CHARTER POLE CONTACTS - 2007	10,733	8
SENIOR CENTER	600	9
Total Rent from Electric Property (454)	23,303	
Interdepartmental Rents (455):		
NONE	0	10
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALVAGE TRANSFORMERS	10,148	11
RECONNECT CHARGES AND NSF CHARGES	1,535	12
CAPITAL CREDITS	1,100	13
SCRAP METAL	962	14
MISCELLANEOUS	3,680	15
Total Other Electric Revenues (456)	17,425	
Amortization of Construction Grants (457):		
NONE		16
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	3,460,907	3,637,466	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	3,460,907	3,637,466	
Total Power Production Expenses	3,460,907	3,637,466	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	20,691	19,359	21
Line and Station Supplies and Expenses (562)		0	22
Street Lighting and Signal System Expenses (565)	6,106	1,615	23
Meter Expenses (566)	22,739	13,301	24
Customer Installations Expenses (567)	930	1,259	25
Miscellaneous Distribution Expenses (569)	47,040	39,494	26
Maintenance of Structures and Equipment (571)	4,458	3,696	27
Maintenance of Lines (572)	48,994	77,229	28
Maintenance of Line Transformers (573)	1,636	739	29
Maintenance of Street Lighting and Signal Systems (574)	407	3,118	30
Maintenance of Meters (575)	0	67	31
Maintenance of Miscellaneous Distribution Plant (576)	0	1,059	32
Total Distribution Expenses	153,001	160,936	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,380	4,444	33
Accounting and Collecting Labor (902)	21,764	20,571	34
Supplies and Expenses (903)	4,700	4,126	35
Uncollectible Accounts (904)	(249)	981	36
Total Customer Accounts Expenses	30,595	30,122	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	70,266	60,849	38
Office Supplies and Expenses (921)	19,493	18,682	39
Administrative Expenses Transferred -- Credit (922)	0	0	40
Outside Services Employed (923)	5,711	12,905	41
Property Insurance (924)	2,133	2,313	42
Injuries and Damages (925)	16,797	16,000	43
Employee Pensions and Benefits (926)	124,189	121,805	44
Regulatory Commission Expenses (928)	2	5,321	45
Miscellaneous General Expenses (930)	36,745	31,098	46
Transportation Expenses (933)	0	0	47
Maintenance of General Plant (935)	4,405	5,802	48
Total Administrative and General Expenses	279,741	274,775	
Total Operation and Maintenance Expenses	3,924,244	4,103,299	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		78,993	66,073	1
Social Security		18,805	18,464	2
Wisconsin Gross Receipts Tax		37,429	44,737	3
PSC Remainder Assessment		4,883	4,272	4
Other (specify): NONE			0	5
Total tax expense		<u>140,110</u>	<u>133,546</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Calumet				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.213484				3
County tax rate	mills		6.216453				4
Local tax rate	mills		9.877443				5
School tax rate	mills		9.439916				6
Voc. school tax rate	mills		1.685840				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		27.433136				10
Less: state credit	mills		1.511382				11
Net tax rate	mills		25.921754				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.877443				14
Combined School Tax Rate	mills		11.125756				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.003199				17
Total Tax Rate	mills		27.433136				18
Ratio of Local and School Tax to Total	dec.		0.765614				19
Total tax net of state credit	mills		25.921754				20
Net Local and School Tax Rate	mills		19.846063				21
Utility Plant, Jan. 1	\$	7,038,826	7,038,826				22
Materials & Supplies	\$	280,921	280,921				23
Subtotal	\$	7,319,747	7,319,747				24
Less: Plant Outside Limits	\$	2,450,264	2,450,264				25
Taxable Assets	\$	4,869,483	4,869,483				26
Assessment Ratio	dec.		0.817393				27
Assessed Value	\$	3,980,281	3,980,281				28
Net Local & School Rate	mills		19.846063				29
Tax Equiv. Computed for Current Year	\$	78,993	78,993				30
Tax Equivalent per 1994 PSC Report	\$	49,529					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	78,993					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	8,127	8,463	34
Structures and Improvements (361)	10,996		35
Station Equipment (362)	431,025	1,687,155	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	798,608	283,504	38
Overhead Conductors and Devices (365)	690,871	107,659	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	1,084,106	397,294	41
Line Transformers (368)	910,248	118,974	42
Services (369)	944,609	182,427	43
Meters (370)	234,072	23,055	44
Installations on Customers' Premises (371)	45,983	3,384	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	106,581	10,332	47
Total Distribution Plant	5,265,226	2,822,247	
GENERAL PLANT			
Land and Land Rights (389)	1,486		48
Structures and Improvements (390)	133,341		49
Office Furniture and Equipment (391)	113,422		50
Computer Equipment (391.1)	39,822	4,119	51
Transportation Equipment (392)	310,121		52
Stores Equipment (393)	5,261		53
Tools, Shop and Garage Equipment (394)	83,221	18,295	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			16,590 34
Structures and Improvements (361)			10,996 35
Station Equipment (362)			2,118,180 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	27,428		1,054,684 38
Overhead Conductors and Devices (365)	30,323		768,207 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	7,849		1,473,551 41
Line Transformers (368)	35,593		993,629 42
Services (369)	1,611		1,125,425 43
Meters (370)	13,219		243,908 44
Installations on Customers' Premises (371)	2,906		46,461 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	2,545		114,368 47
Total Distribution Plant	121,474	0	7,965,999
GENERAL PLANT			
Land and Land Rights (389)			1,486 48
Structures and Improvements (390)			133,341 49
Office Furniture and Equipment (391)			113,422 50
Computer Equipment (391.1)	300		43,641 51
Transportation Equipment (392)			310,121 52
Stores Equipment (393)			5,261 53
Tools, Shop and Garage Equipment (394)			101,516 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	46,809		55
Power Operated Equipment (396)	162,460	506	56
Communication Equipment (397)	52,234		57
Miscellaneous Equipment (398)	12,684		58
Other Tangible Property (399)	0		59
Total General Plant	960,861	22,920	
Total utility plant in service directly assignable	6,226,087	2,845,167	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	6,226,087	2,845,167	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			46,809 55
Power Operated Equipment (396)	250		162,716 56
Communication Equipment (397)			52,234 57
Miscellaneous Equipment (398)			12,684 58
Other Tangible Property (399)			0 59
Total General Plant	550	0	983,231
Total utility plant in service directly assignable	122,024	0	8,949,230
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	122,024	0	8,949,230

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	6,484		38
Overhead Conductors and Devices (365)	36,481		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	364,766	7,700	41
Line Transformers (368)	0		42
Services (369)	0	3,310	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	407,731	11,010	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			6,484 38
Overhead Conductors and Devices (365)			36,481 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			372,466 41
Line Transformers (368)			0 42
Services (369)			3,310 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	418,741
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	407,731	11,010	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 407,731	 11,010	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	418,741
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	418,741

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)						0 1
7.2/12.5 kV (12kV)	18					18 2
14.4/24.9 kV (25kV)						0 3
Other:						
NONE						0 4
Underground Lines						
2.4/4.16 kV (4kV)						0 5
7.2/12.5 kV (12kV)	9					9 6
14.4/24.9 kV (25kV)						0 7
Other:						
NONE						0 8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)						0 9
7.2/12.5 kV (12kV)	122					122 10
14.4/24.9 kV (25kV)						0 11
Other:						
NONE						0 12
Underground Lines						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)	12					12 14
14.4/24.9 kV (25kV)						0 15
Other:						
NONE						0 16
Transmission System						
Pole Lines						
34.5 kV						0 17
69 kV						0 18
115 kV						0 19
138 kV						0 20
Other:						
NONE						0 21
Underground Lines						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
Other:						
NONE						0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	112	7
Nonfarm	780	8
Total	892	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	892	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	10,570	Tuesday	01/16/2007	08:00	5,742	1
February	02	11,278	Tuesday	02/06/2007	09:00	5,277	2
March	03	9,907	Tuesday	03/06/2007	08:00	5,086	3
April	04	9,302	Monday	04/09/2007	12:00	4,534	4
May	05	9,216	Wednesday	05/30/2007	14:00	4,348	5
June	06	11,405	Tuesday	06/26/2007	14:00	4,705	6
July	07	10,253	Tuesday	07/10/2007	15:00	4,892	7
August	08	10,282	Wednesday	08/01/2007	17:00	4,867	8
September	09	9,878	Wednesday	09/05/2007	15:00	4,161	9
October	10	9,302	Monday	10/08/2007	14:00	4,395	10
November	11	8,941	Thursday	11/29/2007	18:00	4,323	11
December	12	9,143	Wednesday	12/12/2007	18:00	4,973	12
Total		119,477				57,303	

System Name WPPI SYSTEM

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI SYSTEM

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	57,303	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	57,303	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	54,776	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	0	22
Total Sold and Used	54,776	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	2,527	25
Total Energy Losses	2,527	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.4099%	27
Total Disposition of Energy	57,303	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
AREA LIGHTING - URBAN & RURAL	MS-2	176	211	1
URBAN & RURAL RESIDENTIAL	RG-1	2,023	19,394	2
TIME-OF-DAY URBAN & RURAL	RG-2	35	651	3
Total Sales for Residential Sales		2,234	20,256	
Commercial & Industrial				
GENERAL SERVICE	CG-1	293	8,078	4
GENERAL SERVICE - TOD	CG-2	10	758	5
LARGE POWER	CP-1	16	7,067	6
LARGE POWER	CP-2	3	8,681	7
LARGE POWER	CP-3	1	9,463	8
Total Sales for Commercial & Industrial		323	34,047	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	473	9
Total Sales for Public Street & Highway Lighting		1	473	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		2,558	54,776	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		30,314	(43)	30,271	1
		1,871,184	5,276	1,876,460	2
		50,062	(874)	49,188	3
0	0	1,951,560	4,359	1,955,919	
		742,578	2,247	744,825	4
		62,431	(243)	62,188	5
25,081	29,392	620,915	2,334	623,249	6
28,131	32,251	698,510	2,474	700,984	7
24,356	50,942	711,050	(31,537)	679,513	8
77,568	112,585	2,835,484	(24,725)	2,810,759	
		59,848	(80)	59,768	9
0	0	59,848	(80)	59,768	
				0	10
0	0	0	0	0	
77,568	112,585	4,846,892	(20,446)	4,826,446	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI SYSTEM				1
Point of Delivery	NEW HOLSTEIN				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	NEW HOLSTEIN				5
Total of 12 Monthly Maximum Demands -- kW	119,477				6
Average load factor	65.7007%				7
Total Cost of Purchased Power	3,460,907				8
Average cost per kWh	0.0604				9
On-Peak Hours (if applicable)	7:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	2,945	2,797			12
February	2,655	2,622			13
March	2,592	2,493			14
April	2,345	2,189			15
May	2,318	2,031			16
June	2,437	2,268			17
July	2,392	2,499			18
August	2,553	2,315			19
September	1,931	2,231			20
October	2,258	2,136			21
November	2,093	2,230			22
December	2,328	2,645			23
Total kWh (000)	28,847	28,456			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	0	1
Unit Identification	0	2
Type of Generation	0	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	0	5
Is Exciter & Station Use Metered or Estimated?	0	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand	0	8
Load Factor	0	9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum	0	11
Number of Hours Generators Operated	0	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	0	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)	0	16
Monthly Net Generation --- kWh (000):	0	17
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)	0	33
Specific Gravity	0	34
Average BTU per Gallon	0	35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)	0	37
kWh Net Generation per Gallon of Fuel Oil	0	38
kWh Net Generation per Gallon of Lubr. Oil	0	39
Does plant produce steam for heating or other purposes in addition to elec. generation?	0	40
Coal consumed--tons (2,000 lbs.)	0	41
Average Cost per Ton (\$)	0	42
Kind of Coal Used	0	43
Average BTU per Pound	0	44
Water Evaporated--Thousands of Pounds	0	45
Is Water Evaporated, Metered or Estimated?	0	46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel	0	47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.	0	48
Based on Total Coal Used at Plant	0	49
Based on Coal Used Solely in Electric Generation	0	50
Average BTU per kWh Net Generation	0	51
Total Cost of Fuel (Oil and/or Coal)	0	52
per kWh Net Generation (\$)	0	53
	0	54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)		
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)		
Total		0	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
 2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)		
Name of Substation	FORD DRIVE ROOSEVELTI					1
Voltage--High Side	69,000	69,000				2
Voltage--Low Side	12,470	12,470				3
Num. Main Transformers in Operation	1	4				4
Total Capacity of Transformers in kVA	15,000	22,500				5
Number of Spare Transformers on Hand	0	0				6
15-Minute Maximum Demand in kW	9,143	11,405				7
Dt and Hr of Such Maximum Demand	12/12/2007 18:00	06/26/2007 15:00				8 9
Kwh Output	5,023	52,280				10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
Kwh Output						22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)		
Name of Substation						23
Voltage--High Side						24
Voltage--Low Side						25
Num. of Main Transformers in Operation						26
Capacity of Transformers in kVA						27
Number of Spare Transformers on Hand						28
15-Minute Maximum Demand in kW						29
Dt and Hr of Such Maximum Demand						30
Kwh Output						31

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,825	1,255	39,163	1
Acquired during year	263	40	3,125	2
Total	3,088	1,295	42,288	3
Retired during year	289	43	3,928	4
Sales, transfers or adjustments increase (decrease)	(7)			5
Number end of year	2,792	1,252	38,360	6
Number end of year accounted for as follows:				7
In customers' use	2,610	1,145	34,245	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock	182	107	4,115	12
Total end of year	2,792	1,252	38,360	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	250	8	10,087	1
Sodium Vapor	100	5	2,500	2
Sodium Vapor	150	213	160,224	3
Sodium Vapor	250	155	194,104	4
Total		381	366,915	
Ornamental				
Sodium Vapor	100	58	29,003	5
Sodium Vapor	250	61	76,389	6
Total		119	105,392	
Other				
Metal Halide/Halogen	400	4	1,350	7
Other	60	4	1	8
Total		8	1,351	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Meter Expenses(566) - Total \$22,739.00. An increase of \$9,438.00. Mainly due to increase of labor for meter expenses related to project upgrades on Hayton Road and Calumet Drive.

Maintenance of Lines(572) - Total \$48,994.00. A decrease of \$28,235.00 due to less labor by crew done on lines.

Outside Services Employed(923) - Total \$5,711.00. A decrease of \$7,194.00. A decrease in legal expenses for labor issues and pole contract issues.

Regulatory Commission Expenses(928) - Total \$2.00. A decrease of \$5,321.00. In 2007 there were no projects before the PSC for review.

Property Tax Equivalent (Electric) (Page E-05)

IF total for Utility Plant, Jan. 1 on this schedule does not match Total Utility Plant - First of Year on the Net Utility Plant schedule, please explain.

The total of the Utility Plans as of January 1 on this schedule includes CWIP plant in the amount of \$405,008.00 and the Net Utility Plant schedule does not include the CWIP.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Poles, Towers and Fixtures(364) - Additions - \$283,504.00 - \$265,201.61 installed within the City and balance installed in various rural townships. Several major projects were completed within the City.

Services(369) - Additions - \$182,427.00 - \$176,713.29 installed within the city mainly as part of the Illinois Avenue project and the balance installed in various rural townships.

Station Equipment(362) - \$1,687,155.00 - New Ford Drive substation built and current Roosevelt substation updated.

Underground Conductors and Devices(367) - \$397,294.00 - \$396.127.37 installed within the City mainly as part of the Ford Drive substation and Calumet Drive projects.

Line Transformers(368) - \$118,974.00 - All installed within the City - One installed at the high school for \$26,878.00.

Overhead Conductors and Devices(365) - \$107,659.00 - Tie Distribution Project - \$67,295.87 installed within the City and the balance installed in various rural townships.
