



3014 (02-02-05)

ANNUAL REPORT

OF

Name: CITY OF HARTFORD UTILITIES

Principal Office: 109 NORTH MAIN STREET
HARTFORD, WI 53027-1591

For the Year Ended: DECEMBER 31, 2007

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
 FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.1)	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.2)	F-09
Net Nonutility Property (Accts. 121 & 122)	F-10
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11
Materials and Supplies	F-12
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-13
Capital Paid in by Municipality (Acct. 200)	F-14
Bonds (Acct. 221)	F-15
Notes Payable & Miscellaneous Long-Term Debt	F-16
Taxes Accrued (Acct. 236)	F-17
Interest Accrued (Acct. 237)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Important Changes During the Year	F-21
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility	F-22
Financial Section Footnotes	F-23
 WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-10
Source of Supply, Pumping and Purchased Water Statistics	W-12
Sources of Water Supply - Ground Waters	W-13
Sources of Water Supply - Surface Waters	W-14
Pumping & Power Equipment	W-15
Reservoirs, Standpipes & Water Treatment	W-16
Water Mains	W-17
Water Services	W-18
Meters	W-19
Hydrants and Distribution System Valves	W-20

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Water Operating Section Footnotes	W-21
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-08
Transmission and Distribution Lines	E-10
Rural Line Customers	E-11
Monthly Peak Demand and Energy Usage	E-12
Electric Energy Account	E-13
Sales of Electricity by Rate Schedule	E-14
Purchased Power Statistics	E-16
Production Statistics Totals	E-17
Production Statistics	E-18
Internal Combustion Generation Plants	E-19
Steam Production Plants	E-19
Hydraulic Generating Plants	E-21
Substation Equipment	E-23
Electric Distribution Meters & Line Transformers	E-24
Street Lighting Equipment	E-25
Electric Operating Section Footnotes	E-26

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CITY OF HARTFORD UTILITIES

Utility Address: 109 NORTH MAIN STREET
HARTFORD, WI 53027-1591

When was utility organized? 10/24/1895

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: DARNELL WAGNER

Title: UTILITY DIRECTOR

Office Address:

109 NORTH MAIN STREET
HARTFORD, WI 53027

Telephone: (262) 673 - 8282 EXT

Fax Number: (262) 673 - 8218

E-mail Address:

Utility employee in charge of correspondence concerning this report:

Name: DAWN TIMM

Title: FINANCE DIRECTOR/TREASURER

Office Address:

109 NORTH MAIN STREET
HARTFORD, WI 53027

Telephone: (262) 673 - 8203

Fax Number: (262) 670 - 3623

E-mail Address: dtimm@ci.hartford.wi.us

Individual or firm, if other than utility employee, preparing this report:

Name: DONALD N. VILIONE

Title: PARTNER

Office Address: VIRCHOW, KRAUSE & COMPANY, LLP

115 SOUTH 84TH STREET, SUITE 400
MILWAUKEE, WI 53214

Telephone: (414) 777 - 5424

Fax Number: (414) 777 - 5555

E-mail Address: dvilione@virchowkrause.com

IDENTIFICATION AND OWNERSHIP

President, chairman, or head of utility commission/board or committee:

Name: DENNIS HEGY

Title: CHAIRMAN

Office Address:

109 NORTH MAIN STREET
HARTFORD, WI 53027

Telephone: (262) 673 - 8298

Are records of utility audited by individuals or firms, other than utility employee? YES

Fax Number: (262) 673 - 8218

Individual or firm, if other than utility employee, auditing utility records:

Name: DONALD N. VILIONE

Title: PARTNER

Office Address: VIRCHOW, KRAUSE & COMPANY, LLP
115 SOUTH 84TH STREET, SUITE 400
MILWAUKEE, WI 53214

Telephone: (414) 777 - 5424

Fax Number: (414) 777 - 5555

E-mail Address: dvilione@virchowkrause.com

Date of most recent audit report: 2/27/2008

Period covered by most recent audit: JANUARY 1, 2007 - DECEMBER 31, 2007

Names and titles of utility management including manager or superintendent:

Name: GARY KENNETH KOPPELBERGER

Title: CITY ADMINISTRATOR

Office Address:

109 NORTH MAIN STREET
HARTFORD, WI 53027

Telephone: (262) 673 - 8204

Fax Number: (262) 673 - 8218

E-mail Address: gkoppel@nconnect.net

Name of utility commission/committee: HARTFORD COMMON COUNCIL

Names of members of utility commission/committee:

- HON JAMES CORE, ALDERPERSON
- HON JOSEPH DAUTERMANN, ALDERPERSON
- HON PETER ERDMAN, ALDERPERSON
- HON TONY GARZA, ALDERPERSON
- HON DENNIS HEGY, ALDERPERSON
- HON KATHLEEN ISLEB, ALDERPERSON
- HON JACKI LOKKEN, ALDERPERSON
- HON WAYNE RUSNIAK, ALDERPERSON
- HON DAVID ZIEMER, ALDERPERSON

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

IDENTIFICATION AND OWNERSHIP

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	25,251,030	20,925,771	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	19,314,723	16,908,301	2
Depreciation Expense (403)	1,176,725	1,038,900	3
Amortization Expense (404-407)	7,741	7,741	4
Taxes (408)	839,162	786,431	5
Total Operating Expenses	21,338,351	18,741,373	
Net Operating Income	3,912,679	2,184,398	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	3,912,679	2,184,398	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	33,920	711	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	266,846	364,974	10
Miscellaneous Nonoperating Income (421)	3,735,543	1,925,464	11
Total Other Income	4,036,309	2,291,149	
Total Income	7,948,988	4,475,547	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(77,270)	(77,270)	12
Other Income Deductions (426)	272,724	222,928	13
Total Miscellaneous Income Deductions	195,454	145,658	
Income Before Interest Charges	7,753,534	4,329,889	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	956,582	978,861	14
Amortization of Debt Discount and Expense (428)	42,888	42,902	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	999,470	1,021,763	
Net Income	6,754,064	3,308,126	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	25,814,260	22,441,272	20
Balance Transferred from Income (433)	6,754,064	3,308,126	21
Miscellaneous Credits to Surplus (434)	0	64,862	22
Miscellaneous Debits to Surplus--Debit (435)	492,295	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	32,076,029	25,814,260	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	25,251,030	██████████	25,251,030	1
Total (Acct. 400):	25,251,030	0	25,251,030	
Operation and Maintenance Expense (401-402):				
Derived	19,314,723	██████████	19,314,723	2
Total (Acct. 401-402):	19,314,723	0	19,314,723	
Depreciation Expense (403):				
Derived	1,176,725	██████████	1,176,725	3
Total (Acct. 403):	1,176,725	0	1,176,725	
Amortization Expense (404-407):				
Derived	7,741	██████████	7,741	4
Total (Acct. 404-407):	7,741	0	7,741	
Taxes (408):				
Derived	839,162	██████████	839,162	5
Total (Acct. 408):	839,162	0	839,162	
Revenues from Utility Plant Leased to Others (412):				
NONE	0	██████████	0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0	██████████	0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	3,912,679	0	3,912,679	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	33,920	██████████	33,920	8
Total (Acct. 415-416):	33,920	0	33,920	
Income from Nonutility Operations (417):				
NONE	0	██████████	0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0	██████████	0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST ON INVESTMENTS	266,438	0	266,438	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST ON SPECIAL ASSESSMENTS	408	0	408 12
Total (Acct. 419):	266,846	0	266,846
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	3,430,946	3,430,946 13
Contributed Plant - Electric	[REDACTED]	304,597	304,597 14
NONE	0	0	0 15
Total (Acct. 421):	0	3,735,543	3,735,543
TOTAL OTHER INCOME:	300,766	3,735,543	4,036,309

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(77,270)	[REDACTED]	(77,270) 16
NONE	0	0	0 17
Total (Acct. 425):	(77,270)	0	(77,270)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	142,084	142,084 18
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	130,640	130,640 19
NONE	0	0	0 20
Total (Acct. 426):	0	272,724	272,724
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(77,270)	272,724	195,454

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	956,582	[REDACTED]	956,582 21
Total (Acct. 427):	956,582	0	956,582
Amortization of Debt Discount and Expense (428):			
AMORTIZATION OF DEBT DISCOUNT	42,888	[REDACTED]	42,888 22
Total (Acct. 428):	42,888	0	42,888
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 23
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 24
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 25
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 26
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	999,470	0	999,470
NET INCOME:	3,291,245	3,462,819	6,754,064
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	13,918,715	11,895,545	25,814,260 27
Total (Acct. 216):	13,918,715	11,895,545	25,814,260
Balance Transferred from Income (433):			
Derived	3,291,245	3,462,819	6,754,064 28
Total (Acct. 433):	3,291,245	3,462,819	6,754,064
Miscellaneous Credits to Surplus (434):			
NONE		0	0 29
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
2006 AUDIT ADJUSTMENT - DELTA TRANSFORMER SET1	492,295	0	492,295 30
Total (Acct. 435)--Debit:	492,295	0	492,295
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 31
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 32
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	16,717,665	15,358,364	32,076,029

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	1,129	1,000,493			1,001,622	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold		883			883	2
Payroll		36,350			36,350	3
Materials	1,323	927,026			928,349	4
Taxes		2,120			2,120	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	1,323	966,379	0	0	967,702	
Net income (or loss)	(194)	34,114	0	0	33,920	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	3,528,014	21,723,016	0	0	25,251,030	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	52,043		0	52,043	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained		125			125	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	3,528,014	21,670,848	0	0	25,198,862	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	421,184	74,358	495,542	1
Electric operating expenses	456,477	194,643	651,120	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	1,958		1,958	6
Other nonutility expenses			0	7
Water utility plant accounts	45,740		45,740	8
Electric utility plant accounts	436,048		436,048	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	269,001	(269,001)	0	18
All other accounts			0	19
Total Payroll	1,630,408	0	1,630,408	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	5	1
Electric	14	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	61,921,113	55,660,964	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	15,147,691	14,613,212	2
Net Utility Plant	46,773,422	41,047,752	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	1,682	1,682	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	1,682	1,682	
Investment in Municipality (123)	0	0	5
Other Investments (124)	258,236	266,610	6
Special Funds (125)	7,418,631	9,187,884	7
Total Other Property and Investments	7,678,549	9,456,176	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	1,632,286	(1,167,983)	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	2,068,935	1,732,658	11
Other Accounts Receivable (143)	280,901	1,805,108	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	2,349,877	3,101,357	14
Materials and Supplies (150)	1,123,142	1,592,416	15
Prepayments (165)	128,228	264,593	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	7,583,369	7,328,149	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	366,341	408,040	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	366,341	408,040	
Total Assets and Other Debits	62,401,681	58,240,117	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	4,259,357	4,259,357	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	32,076,029	25,814,260	23
Total Proprietary Capital	36,335,386	30,073,617	
LONG-TERM DEBT			
Bonds (221)	20,045,000	20,930,000	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	20,045,000	20,930,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	1,174,877	1,578,257	28
Payables to Municipality (233)	28,438	0	29
Customer Deposits (235)	9,706	11,529	30
Taxes Accrued (236)	0	0	31
Interest Accrued (237)	469,753	486,827	32
Other Current and Accrued Liabilities (238)	235,981	199,632	33
Total Current and Accrued Liabilities	1,918,755	2,276,245	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	4,102,540	4,960,255	36
Total Deferred Credits	4,102,540	4,960,255	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	62,401,681	58,240,117	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	25,395,206	0	0	30,265,758	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	19,059,142	0	0	24,619,269	2
Utility Plant in Service - Contributed Plant (101.2)	10,899,631	0	0	5,228,038	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)	2,590				7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	696,445			1,415,998	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	30,657,808	0	0	31,263,305	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	4,574,389	0	0	7,916,668	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	1,083,640	0	0	1,572,994	13
Total Accumulated Provision	5,658,029	0	0	9,489,662	
Net Utility Plant	24,999,779	0	0	21,773,643	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	4,190,892	8,038,410			12,229,302	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	364,331	812,394			1,176,725	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	36,578				36,578	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		492,295			492,295	10
Other credits (specify):						11
TRANSPORTATION CLEARING		36,541			36,541	12
					0	13
					0	14
					0	15
Total credits	400,909	1,341,230	0	0	1,742,139	16
Debits during year						17
Book cost of plant retired	0	1,114,568			1,114,568	18
Cost of removal	17,412	348,404			365,816	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	17,412	1,462,972	0	0	1,480,384	25
Balance end of year (110.1)	4,574,389	7,916,668	0	0	12,491,057	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	941,556	1,442,354			2,383,910	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	142,084	130,640			272,724	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	142,084	130,640	0	0	272,724	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	1,083,640	1,572,994	0	0	2,656,634	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
LAND AT ABANDONED WELL 8	1,682			1,682	2
Total Nonutility Property (121)	1,682	0	0	1,682	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	1,682	0	0	1,682	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year	125	2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	125	
Deductions:		
Accounts written off during the year: Utility Customers	125	5
Accounts written off during the year: Others		6
Total accounts written off	125	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other		1,077,657			1,077,657	1,547,228	2
Total Electric Utility					1,077,657	1,547,228	

Account	Total End of Year	Amount Prior Year	
Electric utility total	1,077,657	1,547,228	1
Water utility	45,485	45,188	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	1,123,142	1,592,416	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2005 W & E REVENUE BONDS	460	428	6,226	1
1998 W & E REFUNDING BONDS	30,133	428	316,396	2
2000 W & E REVENUE BONDS	1,969	428	14,764	3
2002 W & E REVENUE BONDS	8,029	428	12,044	4
2003 W & E REVENUE BONDS	1,109	428	16,911	5
Total			366,341	
Unamortized premium on debt (251)				
NONE				6
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	4,259,357	1
Changes during year (explain):		2
Balance end of year	<u><u>4,259,357</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 W & E REVENUE BONDS	08/01/1998	07/01/2018	5.05%	8,085,000	1
2000 W & E REFUNDING BONDS	07/01/2000	07/01/2015	5.53%	635,000	2
2002 W & E REVENUE BONDS	04/01/2002	07/01/2009	3.66%	945,000	3
2003 W & E REVENUE BONDS	04/01/2003	07/01/2023	4.22%	4,200,000	4
2005 W & E REVENUE BONDS	07/15/2005	07/01/2020	3.56%	6,180,000	5
Total Bonds (Account 221):				20,045,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	------------------------------	------------------------------------	------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	384,048	2
Charged electric department expense	528,788	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	912,836	
Taxes paid during year:		
County, state and local taxes	801,930	6
Social Security taxes	108,810	7
PSC Remainder Assessment	2,096	8
Other (explain):		
NONE		9
Total payments and other debits	912,836	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
2005 REVENUE BONDS	135,834	270,106	271,669	134,271	1
2000 REVENUE BONDS	19,750	37,850	39,500	18,100	2
2003 REVENUE BONDS	94,984	188,592	189,967	93,609	3
2002 REVENUE BONDS	30,501	50,281	61,005	19,777	4
1998 REVENUE BONDS	205,758	409,753	411,515	203,996	5
Subtotal	486,827	956,582	973,656	469,753	
Advances from Municipality (223)					
NONE	0			0	6
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	7
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	8
Subtotal	0	0	0	0	
Total	486,827	956,582	973,656	469,753	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
SPECIAL ASSESSMENTS - WATERMAIN	38,155	2
WATERMAIN ASSESSMENTS - DUE UPON ANNEXATION	220,081	3
Total (Acct. 124):	258,236	
Special Funds (125):		
1998 REVENUE BONDS - CASH AND CASH EQUIVALENTS	750,338	4
2000 REVENUE BONDS - CASH AND CASH EQUIVALENTS	153,576	5
2002 REVENUE BONDS - CASH AND CASH EQUIVALENTS	877,069	6
2003 REVENUE BONDS - CASH AND CASH EQUIVALENTS	497,343	7
2005 REVENUE BONDS - CASH AND CASH EQUIVALENTS	5,140,305	8
Total (Acct. 125):	7,418,631	
Notes Receivable (141):		
NONE		9
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	224,895	10
Electric	1,844,040	11
Sewer (Regulated)		12
Other (specify):		
NONE		13
Total (Acct. 142):	2,068,935	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		14
Merchandising, jobbing and contract work	280,901	15
Other (specify):		
INTEREST RECEIVABLE ON INVESTMENTS	0	16
Total (Acct. 143):	280,901	
Receivables from Municipality (145):		
TAX INCREMENTAL DISTRICT #4 PROJECT COSTS	2,349,877	17
Total (Acct. 145):	2,349,877	
Prepayments (165):		
HEALTH AND DENTAL INSURANCE PREMIUMS	59,236	18
EXPENDABLE WORK ORDERS	68,992	19
Total (Acct. 165):	128,228	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		20
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		21
Total (Acct. 183):	0	
Payables to Municipality (233):		
TAX EQUIVALENT	28,438	22
Total (Acct. 233):	28,438	
Other Deferred Credits (253):		
Regulatory Liability	1,236,309	23
DEFERRED SPECIAL ASSESSMENTS (WATERMAIN)	220,081	24
DEFERRED REVENUE - TIF #4 COSTS	2,646,150	25
Total (Acct. 253):	4,102,540	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)		
Add Average:							
Utility Plant in Service (101.1)	17,836,559	24,346,742	0	0	42,183,301	1	
Materials and Supplies	45,336	1,312,442	0	0	1,357,778	2	
Other (specify):						0	3
Less Average:							
Reserve for Depreciation (110.1)	4,382,640	7,977,539	0	0	12,360,179	4	
Customer Advances for Construction					0	5	
Regulatory Liability	460,414	814,530	0	0	1,274,944	6	
					0	7	
Average Net Rate Base	13,038,841	16,867,115	0	0	29,905,956		
Net Operating Income	1,529,768	2,382,911	0	0	3,912,679	8	
Net Operating Income as a percent of Average Net Rate Base	11.73%	14.13%	N/A	N/A	13.08%		

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	474,366	839,213	0	0	1,313,579	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	27,904	49,366	0	0	77,270	3
Other (specify):					0	4
Balance End of Year	446,462	789,847	0	0	1,236,309	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

City of Hartford
Hartford, Wisconsin

We have compiled, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants, the balance sheets of the Ha, enterprise funds of the City of Hartford as of December 31, 2007 and 2006, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2007 in the accompanying prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplemental schedules referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and related supplemental schedules are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended and should not be used by anyone other than the specified party.

March 19, 2008
Milwaukee, Wisconsin

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	2,450,796	2,338,336	1
Total Sales of Water	2,450,796	2,338,336	
Other Operating Revenues			
Forfeited Discounts (470)	3,999	3,111	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	1,073,219	18,221	6
Total Other Operating Revenues	1,077,218	21,332	
Total Operating Revenues	3,528,014	2,359,668	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	900	0	7
Pumping Expenses (620-625)	212,262	201,953	8
Water Treatment Expenses (630-635)	62,712	56,667	9
Transmission and Distribution Expenses (640-655)	258,074	208,354	10
Customer Accounts Expenses (901-904)	97,166	96,266	11
Sales Expenses (910)	0	44	12
Administrative and General Expenses (920-935)	621,512	450,628	13
Total Operation and Maintenance Expenses	1,252,626	1,013,912	
Other Operating Expenses			
Depreciation Expense (403)	364,331	300,004	14
Amortization Expense (404-407)		0	15
Taxes (408)	381,289	354,697	16
Total Other Operating Expenses	745,620	654,701	
Total Operating Expenses	1,998,246	1,668,613	
NET OPERATING INCOME	1,529,768	691,055	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	30	471	3,590	2
Industrial				3
Total Unmetered Sales to General Customers (460)	30	471	3,590	
Metered Sales to General Customers (461)				
Residential	4,483	235,311	1,075,196	4
Commercial	399	84,171	282,001	5
Industrial	64	188,268	423,012	6
Total Metered Sales to General Customers (461)	4,946	507,750	1,780,209	
Private Fire Protection Service (462)	62		49,002	7
Public Fire Protection Service (463)	1		567,071	8
Other Sales to Public Authorities (464)	35	16,223	50,924	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	5,074	524,444	2,450,796	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	567,071	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	567,071	
Forfeited Discounts (470):		
Customer late payment charges	3,999	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	3,999	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	1,073,219	10
Other (specify): NONE		11
Total Other Water Revenues (474)	1,073,219	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)	900	0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	900	0	
PUMPING EXPENSES			
Operation Labor (620)	24,878	18,654	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	99,334	98,924	7
Operation Supplies and Expenses (623)	5,330	4,563	8
Maintenance of Pumping Plant (625)	82,720	79,812	9
Total Pumping Expenses	212,262	201,953	
WATER TREATMENT EXPENSES			
Operation Labor (630)	17,832	16,929	10
Chemicals (631)	44,740	39,443	11
Operation Supplies and Expenses (632)	140	295	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	62,712	56,667	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	46,477	43,393	14
Operation Supplies and Expenses (641)	4,635	4,810	15
Maintenance of Distribution Reservoirs and Standpipes (650)	5,146	0	16
Maintenance of Mains (651)	99,568	68,575	17
Maintenance of Services (652)	28,869	29,985	18
Maintenance of Meters (653)	47,405	48,173	19
Maintenance of Hydrants (654)	25,974	11,933	20
Maintenance of Other Plant (655)		1,485	21
Total Transmission and Distribution Expenses	258,074	208,354	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	17,654	16,851	22
Accounting and Collecting Labor (902)	45,624	42,611	23
Supplies and Expenses (903)	33,888	34,695	24
Uncollectible Accounts (904)	0	2,109	25
Total Customer Accounts Expenses	97,166	96,266	
SALES EXPENSES			
Sales Expenses (910)	0	44	26
Total Sales Expenses	0	44	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	147,400	128,096	27
Office Supplies and Expenses (921)	17,678	21,143	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	188,140	39,646	30
Property Insurance (924)	19,539	19,620	31
Injuries and Damages (925)		0	32
Employee Pensions and Benefits (926)	206,427	201,369	33
Regulatory Commission Expenses (928)	12,038	9,768	34
Miscellaneous General Expenses (930)	11,556	9,824	35
Transportation Expenses (933)		0	36
Maintenance of General Plant (935)	18,734	21,162	37
Total Administrative and General Expenses	621,512	450,628	
Total Operation and Maintenance Expenses	1,252,626	1,013,912	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		363,544	338,159	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		4,365	3,970	2
Net property tax equivalent		359,179	334,189	
Social Security		34,746	31,997	3
PSC Remainder Assessment			0	4
Other (specify):				
PILOT CHARGED TO OVERHEAD		(3,650)	(3,445)	5
FICA CHARGED TO OVERHEAD		(8,986)	(8,044)	6
FICA CHARGED TO MERCHANDISING			0	7
Total tax expense		381,289	354,697	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washington				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.167165				3
County tax rate	mills		2.769393				4
Local tax rate	mills		5.594156				5
School tax rate	mills		8.908943				6
Voc. school tax rate	mills		1.320071				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		18.759728				10
Less: state credit	mills		1.358711				11
Net tax rate	mills		17.401017				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		5.594156				14
Combined School Tax Rate	mills		10.229014				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		15.823170				17
Total Tax Rate	mills		18.759728				18
Ratio of Local and School Tax to Total	dec.		0.843465				19
Total tax net of state credit	mills		17.401017				20
Net Local and School Tax Rate	mills		14.677145				21
Utility Plant, Jan. 1	\$	25,395,206	25,395,206				22
Materials & Supplies	\$	45,188	45,188				23
Subtotal	\$	25,440,394	25,440,394				24
Less: Plant Outside Limits	\$	767,235	767,235				25
Taxable Assets	\$	24,673,159	24,673,159				26
Assessment Ratio	dec.		1.003900				27
Assessed Value	\$	24,769,384	24,769,384				28
Net Local & School Rate	mills		14.677145				29
Tax Equiv. Computed for Current Year	\$	363,544	363,544				30
Tax Equivalent per 1994 PSC Report	\$	177,264					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	363,544					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	33,368		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	113,148	17,290	6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	821,394	1,815	8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	967,910	19,105	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	292,523	5,450	13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	389,376		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	4,400		20
Total Pumping Plant	686,299	5,450	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	42,540	3,630	23
Total Water Treatment Plant	42,540	3,630	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			33,368	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			130,438	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			823,209	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	987,015	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			297,973	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			389,376	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			4,400	20
Total Pumping Plant	0	0	691,749	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			46,170	23
Total Water Treatment Plant	0	0	46,170	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	6,509		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,136,642		26
Transmission and Distribution Mains (343)	8,543,119	1,865,954	27
Fire Mains (344)	0		28
Services (345)	1,256,150	128,044	29
Meters (346)	1,271,119	117,977	30
Hydrants (348)	976,537	83,676	31
Other Transmission and Distribution Plant (349)	250		32
Total Transmission and Distribution Plant	13,190,326	2,195,651	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	751,313		34
Office Furniture and Equipment (391)	15,599		35
Computer Equipment (391.1)	540,470	221,329	36
Transportation Equipment (392)	202,557		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	63,964		39
Laboratory Equipment (395)	4,423		40
Power Operated Equipment (396)	42,287		41
Communication Equipment (397)	97,925		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	8,364		44
Other Tangible Property (399)	0		45
Total General Plant	1,726,902	221,329	
Total utility plant in service directly assignable	16,613,977	2,445,165	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	16,613,977	2,445,165	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			6,509 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			1,136,642 26
Transmission and Distribution Mains (343)			10,409,073 27
Fire Mains (344)			0 28
Services (345)			1,384,194 29
Meters (346)			1,389,096 30
Hydrants (348)			1,060,213 31
Other Transmission and Distribution Plant (349)			250 32
Total Transmission and Distribution Plant	0	0	15,385,977
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			751,313 34
Office Furniture and Equipment (391)			15,599 35
Computer Equipment (391.1)			761,799 36
Transportation Equipment (392)			202,557 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			63,964 39
Laboratory Equipment (395)			4,423 40
Power Operated Equipment (396)			42,287 41
Communication Equipment (397)			97,925 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			8,364 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	1,948,231
Total utility plant in service directly assignable	0	0	19,059,142
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	19,059,142

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	6,493,290	2,799,801	27
Fire Mains (344)	0		28
Services (345)	922,115	170,976	29
Meters (346)	7,848		30
Hydrants (348)	387,173	118,428	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	7,810,426	3,089,205	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	7,810,426	3,089,205	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	7,810,426	3,089,205	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			9,293,091 27
Fire Mains (344)			0 28
Services (345)			1,093,091 29
Meters (346)			7,848 30
Hydrants (348)			505,601 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	10,899,631
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	10,899,631
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	10,899,631

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			46,246	46,246	1
February			42,184	42,184	2
March			54,533	54,533	3
April			51,793	51,793	4
May			60,937	60,937	5
June			64,913	64,913	6
July			61,168	61,168	7
August			50,834	50,834	8
September			47,982	47,982	9
October			48,073	48,073	10
November			42,289	42,289	11
December			41,655	41,655	12
Total annual pumpage	0	0	612,607	612,607	
Less: Water sold				524,444	13
Volume pumped but not sold				88,163	14
Volume sold as a percent of volume pumped				86%	15
Volume used for water production, water quality and system maintenance					16
Volume related to equipment/system malfunction				28,245	17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				28,245	19
Volume pumped but unaccounted for				59,918	20
Percent of water lost				10%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				2,587	24
Date of maximum: 6/25/2007					25
Cause of maximum:					26
Watering of Lawns					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				976	27
Date of minimum: 11/23/2007					28
Total KWH used for pumping for the year				1,046,605	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
EAST EAGLE POINT ROAD	WELL 10	50	20	309,066	Yes	1
END OF TERI LANE	WELL 11	74	18	214,942	Yes	2
6043 HWY 60 EAST	WELL 12	75	18	237,866	Yes	3
6002 HWY 60 EAST	WELL 13	40	24	58,430	No	4
GOODLAND ROAD	WELL 15	182	20	701,101	Yes	5
SOUTH END OF SIXTH STREET	WELL 4	704	12	71,124	Yes	6

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER 10	BOOSTER 10 #2	BOOSTER 4	1
Location	EAST EAGLE POINT ROAD	EAST EAGLE POINT ROAD	JTH END OF SIXTH STREET	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	FAIRBANKS	5
Year Installed	1962	1962	1992	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	CENTRIFUGAL	7
Actual Capacity (gpm)	650	650	450	8
Pump Motor or Standby Engine Mfr	US ELECTRIC	WAUKESHA	BLANK	9 10
Year Installed	1960	1960	1997	11
Type	ELECTRIC	OTHER	ELECTRIC	12
Horsepower	50	75	25	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BOOSTER STATION #3	BOOSTER STATION #1	BOOSTER STATION #2	14
Location	1580 HWY U	1580 HWY U	1580 HWY U	15
Purpose	B	B	B	16
Destination	D	D	D	17
Pump Manufacturer	AURORA	AURORA	AURORA	18
Year Installed	1999	1999	1999	19
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	20
Actual Capacity (gpm)	1,500	750	750	21
Pump Motor or Standby Engine Mfr	ONAN	US ELECTRIC	US ELECTRIC	22 23
Year Installed	1999	1999	1999	24
Type	NATURAL GAS	ELECTRIC	ELECTRIC	25
Horsepower	80	25	25	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 10	WELL 10 #2	WELL 11	1
Location	6033 EAGLE POINT ROAD	6033 EAGLE POINT ROAD	95 S. TERI LANE	2
Purpose	P	P	P	3
Destination	R T	R T	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1962	1962	1968	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	710	710	360	8
Pump Motor or Standby Engine Mfr	US ELECTRIC	CONTINENTAL	US ELECTRIC	9 10
Year Installed	1960	1960	1968	11
Type	ELECTRIC	OTHER	ELECTRIC	12
Horsepower	15	40	30	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 11 #2	WELL 12	WELL 12 #2	14
Location	95 S. TERI LANE	6043 HWY 60 EAST	6043 HWY 60 EAST	15
Purpose	P	P	P	16
Destination	D	D	D	17
Pump Manufacturer	LAYNE	LAYNE	LAYNE	18
Year Installed	1968	1994	1994	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	275	430	275	21
Pump Motor or Standby Engine Mfr	CONTINENTAL	GE	FORD	22 23
Year Installed	1968	1996	1972	24
Type	OTHER	ELECTRIC	PROPANE	25
Horsepower	40	40	50	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL 13	WELL 13 #2	WELL 15	1
Location	6002 HWY 60 EAST	6002 HWY 60 EAST	2793 GOODLAND ROAD	2
Purpose	P	P	P	3
Destination	R	R	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1980	1980	1993	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	325	325	1,250	8
Pump Motor or Standby Engine Mfr	WESTINGHOUSE	GENERATOR	GENERAL ELECTRIC	9 10
Year Installed	1980	1980	1993	11
Type	ELECTRIC	DIESEL	ELECTRIC	12
Horsepower	30	6	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 15 #2	WELL 4		14
Location	2793 GOODLAND ROAD	215 SIXTH STREET		15
Purpose	P	P		16
Destination	D	R T		17
Pump Manufacturer	LAYNE	LAYNE		18
Year Installed	1993	1992		19
Type	VERTICAL TURBINE	VERTICAL TURBINE		20
Actual Capacity (gpm)	1,250	500		21
Pump Motor or Standby Engine Mfr	KOHLER	BLANK		22 23
Year Installed	1999	1997		24
Type	DIESEL	ELECTRIC		25
Horsepower	200	75		26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	HIGH STREET TOWER	HIGHWAY K WATER TOWER	HWY U TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	3
Year constructed	1948	1999	1976	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	1	150	1	6
Total capacity in gallons (actual)	150,000	300,000	500,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER	OTHER	OTHER	9
Points of application (wellhouse, central facilities, booster station, other)	OTHER	OTHER	OTHER	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000	1.0000	1.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WELL 10	WELL 4	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	3
Year constructed	1961	1923	4
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	1	1	6
Total capacity in gallons (actual)	150,000	150,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000	1.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	1.000	202	0	0	0	202	1
M	D	1.250	204	0	0	0	204	2
M	D	3.000	343	0	0	0	343	3
M	D	4.000	87,791	0	0	0	87,791	4
M	D	6.000	47,314	110	0	0	47,424	5
M	D	8.000	147,848	7,050	0	0	154,898	6
M	T	8.000	3,164	0	0	0	3,164	7
M	D	10.000	42,077	5,454	0	0	47,531	8
M	T	10.000	11,755	0	0	0	11,755	9
M	D	12.000	39,568	14,050	0	0	53,618	10
M	T	12.000	10,309	0	0	0	10,309	11
M	T	16.000	38,446	31,202	0	0	69,648	12
Total Within Municipality			429,021	57,866	0	0	486,887	
M	T	8.000	8,512	0	0	0	8,512	13
M	T	10.000	1,659	0	0	0	1,659	14
M	T	12.000	10,599	0	0	0	10,599	15
M	T	16.000	6,940	0	0	0	6,940	16
Total Outside of Municipality			27,710	0	0	0	27,710	
Total Utility			456,731	57,866	0	0	514,597	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
P	0.750	2,587	0	0	0	2,587		1
M	1.000	3,304	826	0	0	4,130		2
M	1.250	393	0	0	0	393		3
M	1.500	134	1,967	0	0	2,101		4
M	2.000	139	120	0	0	259		5
M	3.000	3	0	0	0	3		6
M	4.000	19	0	0	0	19		7
M	6.000	10	1	0	0	11		8
M	8.000	1	1	0	0	2		9
Total Utility		6,590	2,915	0	0	9,505	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	7,466	1,296	0	(3)	8,759	454	1
0.750	325	0	0	(2)	323	4	2
1.000	162	10	0	0	172	19	3
1.250	3	0	0	0	3	0	4
1.500	119	4	0	0	123	11	5
2.000	104	27	0	0	131	21	6
3.000	21	0	0	0	21	4	7
4.000	18	1	0	0	19	2	8
6.000	11	0	0	0	11	0	9
8.000	3	0	0	0	3	0	10
10.000	1	0	0	0	1	0	11
Total:	8,233	1,338	0	(5)	9,566	515	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	4,488	224	16	13	0	4,018	8,759	1
0.750	52	30	7	1	0	233	323	2
1.000	3	57	12	6	0	94	172	3
1.250	0	0	0	0	0	3	3	4
1.500	0	51	4	4	0	64	123	5
2.000	0	39	11	6	0	75	131	6
3.000	0	4	6	5	0	6	21	7
4.000	0	2	6	1	0	10	19	8
6.000	0	0	0	0	0	11	11	9
8.000	0	0	0	0	0	3	3	10
10.000	0	0	0	0	0	1	1	11
Total:	4,543	407	62	36	0	4,518	9,566	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	10				10	1
Within Municipality	693	66			759	2
Total Fire Hydrants	703	66	0	0	769	
Flushing Hydrants						
	12				12	3
Total Flushing Hydrants	12	0	0	0	12	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	854
Number of distribution system valves end of year:	1,689
Number of distribution valves operated during year:	237

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

\$1,000,000 WAS A RECOGNITION OF DEFERRED REVENUE RELATED TO TIF #4.

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

- 620 - more well maintenance in 2007
 - 651 - less main breaks in 2006 due to warmer weather
 - 650 - installation of natural gas service to tower
 - 654 - more hydrant "hit & runs" in 2007
 - 923 - well #16 and Tower #4 consultants
-

Taxes (Acct. 408 - Water) (Page W-06)

Explain zero value(s) for PSC Remainder Assessment and/or Social Security.

THERE WAS NONE PAID IN 2007.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$50,000, please explain. If applicable, provide construction authorization.

391.1 - Computer - SCADA system upgrade finalized in 2007.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

The additions were financed by either cash on hand or developer contributions during 2007.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

The additions to services were financed by cash on hand and developers contributions.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

There were no utility owned services not in use at 12/31/07.

Meters (Page W-19)

Explain all reported adjustments.

Adjustments were made to balance this schedule to the records maintained by the City.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	21,424,667	18,417,534	1
Total Sales of Electricity	21,424,667	18,417,534	
Other Operating Revenues			
Forfeited Discounts (450)	31,236	26,785	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	37,450	36,350	5
Interdepartmental Rents (455)	52,043	56,446	6
Other Electric Revenues (456)	177,620	28,988	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	298,349	148,569	
Total Operating Revenues	21,723,016	18,566,103	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	16,854,740	14,803,840	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	509,433	400,328	11
Customer Accounts Expenses (901-904)	138,422	134,654	12
Sales Expenses (910)	7,798	11,808	13
Administrative and General Expenses (920-935)	551,704	543,759	14
Total Operation and Maintenance Expenses	18,062,097	15,894,389	
Other Expenses			
Depreciation Expense (403)	812,394	738,896	15
Amortization Expense (404-407)	7,741	7,741	16
Taxes (408)	457,873	431,734	17
Total Other Expenses	1,278,008	1,178,371	
Total Operating Expenses	19,340,105	17,072,760	
NET OPERATING INCOME	2,382,911	1,493,343	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	31,236	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	31,236	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL CHARGES	37,450	5
Total Rent from Electric Property (454)	37,450	
Interdepartmental Rents (455):		
INTERDEPARTMENTAL SALES	52,043	6
Total Interdepartmental Rents (455)	52,043	
Other Electric Revenues (456):		
RECONNECTION CHARGES	9,860	7
WI SALES TAX DISCOUNTS	106,787	8
COMMON FACILITY CHARGE	60,973	9
Total Other Electric Revenues (456)	177,620	
Amortization of Construction Grants (457):		
NONE		10
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	16,854,740	14,803,840	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	16,854,740	14,803,840	
Total Power Production Expenses	16,854,740	14,803,840	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	5,537	1,444	21
Line and Station Supplies and Expenses (562)	1,670	50	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	75	316	24
Customer Installations Expenses (567)	0	0	25
Miscellaneous Distribution Expenses (569)	4,197	9,341	26
Maintenance of Structures and Equipment (571)	30,825	45,407	27
Maintenance of Lines (572)	304,507	257,849	28
Maintenance of Line Transformers (573)	49,562	6,682	29
Maintenance of Street Lighting and Signal Systems (574)	39,170	31,256	30
Maintenance of Meters (575)	73,890	47,983	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	509,433	400,328	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	18,789	17,902	33
Accounting and Collecting Labor (902)	63,895	59,359	34
Supplies and Expenses (903)	55,613	54,022	35
Uncollectible Accounts (904)	125	3,371	36
Total Customer Accounts Expenses	138,422	134,654	
SALES EXPENSES			
Sales Expenses (910)	7,798	11,808	37
Total Sales Expenses	7,798	11,808	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	134,174	130,373	38
Office Supplies and Expenses (921)	50,254	48,363	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	62,354	55,403	41
Property Insurance (924)	28,517	30,392	42
Injuries and Damages (925)	15,910	12,437	43
Employee Pensions and Benefits (926)	213,617	226,038	44
Regulatory Commission Expenses (928)	13,422	9,718	45
Miscellaneous General Expenses (930)	20,956	18,423	46
Transportation Expenses (933)		0	47
Maintenance of General Plant (935)	12,500	12,612	48
Total Administrative and General Expenses	551,704	543,759	
Total Operation and Maintenance Expenses	18,062,097	15,894,389	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		466,823	443,285	1
Social Security		74,065	73,818	2
Wisconsin Gross Receipts Tax			0	3
PSC Remainder Assessment		2,096	1,999	4
Other (specify):				
PILOT CHARGED TO OVERHEAD		(37,307)	(39,662)	5
FICA CHARGED TO OVERHEAD		(47,804)	(47,706)	6
FICA CHARGED TO MERCHANDISING			0	7
Total tax expense		457,873	431,734	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Washington				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.167165				2
County tax rate	mills		2.769393				3
Local tax rate	mills		5.594156				4
School tax rate	mills		8.908943				5
Voc. school tax rate	mills		1.320071				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		18.759728				9
Less: state credit	mills		1.358711				10
Net tax rate	mills		17.401017				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		5.594156				12
Combined School Tax Rate	mills		10.229014				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		15.823170				15
Total Tax Rate	mills		18.759728				16
Ratio of Local and School Tax to Total	dec.		0.843465				17
Total tax net of state credit	mills		17.401017				18
Net Local and School Tax Rate	mills		14.677145				19
Utility Plant, Jan. 1	\$	30,265,758	30,265,758				20
Materials & Supplies	\$	1,547,228	1,547,228				21
Subtotal	\$	31,812,986	31,812,986				22
Less: Plant Outside Limits	\$	130,410	130,410				23
Taxable Assets	\$	31,682,576	31,682,576				24
Assessment Ratio	dec.		1.003900				25
Assessed Value	\$	31,806,138	31,806,138				26
Net Local & School Rate	mills		14.677145				27
Tax Equiv. Computed for Current Year	\$	466,823	466,823				28
Tax Equivalent per 1994 PSC Report	\$	283,971					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	466,823					31

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	90,579	4,435	34
Structures and Improvements (361)	4,733,798	16,692	35
Station Equipment (362)	562,122	18,600	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	2,042,863	54,032	38
Overhead Conductors and Devices (365)	1,982,615		39
Underground Conduit (366)	445,792	147,727	40
Underground Conductors and Devices (367)	3,162,408	955,969	41
Line Transformers (368)	4,093,191	237,864	42
Services (369)	1,311,709	68,470	43
Meters (370)	841,243	42,531	44
Installations on Customers' Premises (371)	1,016		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	1,335,309	63,611	47
Total Distribution Plant	20,602,645	1,609,931	
GENERAL PLANT			
Land and Land Rights (389)	27,947		48
Structures and Improvements (390)	1,451,632		49
Office Furniture and Equipment (391)	28,651		50
Computer Equipment (391.1)	664,752	9,895	51
Transportation Equipment (392)	984,733	36,541	52
Stores Equipment (393)	7,679		53
Tools, Shop and Garage Equipment (394)	117,240	2,800	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			95,014 34
Structures and Improvements (361)			4,750,490 35
Station Equipment (362)			580,722 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			2,096,895 38
Overhead Conductors and Devices (365)	14,568		1,968,047 39
Underground Conduit (366)			593,519 40
Underground Conductors and Devices (367)			4,118,377 41
Line Transformers (368)	1,100,000		3,231,055 42
Services (369)			1,380,179 43
Meters (370)			883,774 44
Installations on Customers' Premises (371)			1,016 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			1,398,920 47
Total Distribution Plant	1,114,568	0	21,098,008
GENERAL PLANT			
Land and Land Rights (389)			27,947 48
Structures and Improvements (390)			1,451,632 49
Office Furniture and Equipment (391)			28,651 50
Computer Equipment (391.1)			674,647 51
Transportation Equipment (392)			1,021,274 52
Stores Equipment (393)			7,679 53
Tools, Shop and Garage Equipment (394)			120,040 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	46,803		55
Power Operated Equipment (396)	84,021		56
Communication Equipment (397)	24,894	454	57
Miscellaneous Equipment (398)	33,219		58
Other Tangible Property (399)	0		59
Total General Plant	3,471,571	49,690	
Total utility plant in service directly assignable	24,074,216	1,659,621	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	24,074,216	1,659,621	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			46,803 55
Power Operated Equipment (396)			84,021 56
Communication Equipment (397)			25,348 57
Miscellaneous Equipment (398)			33,219 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	3,521,261
Total utility plant in service directly assignable	1,114,568	0	24,619,269
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	1,114,568	0	24,619,269

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25
Structures and Improvements (352)	0	26
Station Equipment (353)	0	27
Towers and Fixtures (354)	0	28
Poles and Fixtures (355)	0	29
Overhead Conductors and Devices (356)	0	30
Underground Conduit (357)	0	31
Underground Conductors and Devices (358)	0	32
Roads and Trails (359)	0	33
Total Transmission Plant	0	0
DISTRIBUTION PLANT		
Land and Land Rights (360)	0	34
Structures and Improvements (361)	0	35
Station Equipment (362)	0	36
Storage Battery Equipment (363)	0	37
Poles, Towers and Fixtures (364)	0	38
Overhead Conductors and Devices (365)	0	39
Underground Conduit (366)	0	40
Underground Conductors and Devices (367)	5,228,038	41
Line Transformers (368)	0	42
Services (369)	0	43
Meters (370)	0	44
Installations on Customers' Premises (371)	0	45
Leased Property on Customers' Premises (372)	0	46
Street Lighting and Signal Systems (373)	0	47
Total Distribution Plant	5,228,038	0
GENERAL PLANT		
Land and Land Rights (389)	0	48
Structures and Improvements (390)	0	49
Office Furniture and Equipment (391)	0	50
Computer Equipment (391.1)	0	51
Transportation Equipment (392)	0	52
Stores Equipment (393)	0	53
Tools, Shop and Garage Equipment (394)	0	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	<u>0</u>	<u>0</u>	<u>0</u>
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)			0 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			5,228,038 41
Line Transformers (368)			0 42
Services (369)			0 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	<u>0</u>	<u>0</u>	<u>5,228,038</u>
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	5,228,038	0	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	5,228,038	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	5,228,038
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	5,228,038

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	200				200	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)	92				92	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)					0	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)	104,152				104,152	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	40,978	Monday	01/29/2007	00:00	24,630	1
February	02	42,210	Monday	02/05/2007	00:00	23,276	2
March	03	41,414	Thursday	03/01/2007	00:00	25,067	3
April	04	41,198	Tuesday	04/24/2007	00:00	23,363	4
May	05	47,081	Thursday	05/31/2007	00:00	24,576	5
June	06	51,946	Tuesday	06/26/2007	00:00	25,821	6
July	07	49,959	Tuesday	07/31/2007	00:00	27,285	7
August	08	51,798	Tuesday	08/07/2007	00:00	29,061	8
September	09	54,113	Wednesday	09/05/2007	00:00	26,611	9
October	10	49,054	Monday	10/08/2007	00:00	26,679	10
November	11	41,071	Tuesday	11/20/2007	00:00	23,735	11
December	12	43,328	Monday	12/17/2007	00:00	24,933	12
Total		554,150				305,037	

System Name WISCONSIN PUBLIC POWER INC

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WISCONSIN PUBLIC POWER INC

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	307,036	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	307,036	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	306,797	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		20
Electric Utility	57	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	181	22
Total Used by Company	238	23
Total Sold and Used	307,035	24
Energy Losses:		25
Transmission Losses (if applicable)		26
Distribution Losses	1	27
Total Energy Losses	1	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	0.0003%	29
Total Disposition of Energy	307,036	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	5,670	45,290	1
Total Sales for Residential Sales		5,670	45,290	
Commercial & Industrial				
COMMERCIAL	CG-1	718	16,635	2
INDUSTRIAL	CP-1	51	15,108	3
INDUSTRIAL	CP-2	25	44,557	4
INDUSTRIAL	CP-3	5	34,837	5
INDUSTRIAL	CP-4	1	62,216	6
INDUSTRIAL	CP-5	1	86,433	7
Total Sales for Commercial & Industrial		801	259,786	
Public Street & Highway Lighting				
MUNICIPAL STREET LIGHTING	MS-1	6	1,145	8
PUMPING	MS-2	1	576	9
Total Sales for Public Street & Highway Lighting		7	1,721	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		6,478	306,797	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		4,016,912	570,838	4,587,750	1
0	0	4,016,912	570,838	4,587,750	
		1,409,034	209,713	1,618,747	2
		1,034,535	187,123	1,221,658	3
		2,471,851	538,981	3,010,832	4
		1,842,434	412,453	2,254,887	5
		2,680,549	755,025	3,435,574	6
		3,903,344	1,093,183	4,996,527	7
0	0	13,341,747	3,196,478	16,538,225	
		284,230	14,462	298,692	8
				0	9
0	0	284,230	14,462	298,692	
				0	10
0	0	0	0	0	
0	0	17,642,889	3,781,778	21,424,667	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	HARTFORD				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	138000				4
Point of Metering	HARTFORD				5
Total of 12 Monthly Maximum Demands -- kW	554,150				6
Average load factor	75.8995%				7
Total Cost of Purchased Power	16,854,740				8
Average cost per kWh	0.0549				9
On-Peak Hours (if applicable)	3570				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	11,621	13,010			12
February	10,735	12,541			13
March	11,641	13,426			14
April	10,957	12,406			15
May	11,910	12,666			16
June	12,132	13,689			17
July	12,413	14,872			18
August	14,177	14,884			19
September	11,378	15,234			20
October	12,881	13,798			21
November	10,994	12,741			22
December	10,594	16,336			23
Total kWh (000)	141,433	165,603			24

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							1
Total							<u><u>0</u></u>

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
Total						<u><u>0</u></u>	

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators									
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)		Rated Unit Capacity (n)		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				kW	kVA	kW	kVA		
Total									
				0	0	0	0	0	1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)		Rated Unit Capacity (k)		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		kW	kVA	kW	kVA		
Total							1
		0	0	0	0	0	

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	AIRPORT DR	HTFD BULK	MONROE	RURAL ST	SPARE	1
Voltage--High Side	24,900	138,000	24,900	24,900	24,900	2
Voltage--Low Side	4,160	24,900	4,160	4,160	4,160	3
Num. Main Transformers in Operation	1	2	1	2	1	4
Total Capacity of Transformers in kVA	3,750	112,000	5,000	7,750	3,750	5
Number of Spare Transformers on Hand			0		1	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	WILSON AVE					13
Voltage--High Side	24,900					14
Voltage--Low Side	4,160					15
Num. of Main Transformers in Operation	2					16
Total Capacity of Transformers in kVA	7,750					17
Number of Spare Transformers on Hand						18
15-Minute Maximum Demand in kW						19
Dt and Hr of Such Maximum Demand						20
						21
Kwh Output						22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						23
Voltage--High Side						24
Voltage--Low Side						25
Num. of Main Transformers in Operation						26
Capacity of Transformers in kVA						27
Number of Spare Transformers on Hand						28
15-Minute Maximum Demand in kW						29
Dt and Hr of Such Maximum Demand						30
						31
Kwh Output						32

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	6,895	1,713	220,817	1
Acquired during year	2,162	78	5,675	2
Total	9,057	1,791	226,492	3
Retired during year	1,914	11	530	4
Sales, transfers or adjustments increase (decrease)		(37)	(2,050)	5
Number end of year	7,143	1,743	223,912	6
Number end of year accounted for as follows:				7
In customers' use	7,143	1,743	223,912	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock				12
Total end of year	7,143	1,743	223,912	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
NONE		0		1
NONE		0		2
Sodium Vapor	70	2	1,720	3
Sodium Vapor	150	1,021	325,060	4
Sodium Vapor	250	144	729,464	5
Total		1,167	1,056,244	
Ornamental				
Sodium Vapor	100	37	34,500	6
Sodium Vapor	150	84	87,978	7
Total		121	122,478	
Other				
Other	150	9	21,751	8
Total		9	21,751	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

- 569 - more mapping was done in 2006 than in 2007.
 - 571 - 2006 figure included payment for meter adapter plate work
 - 573 - Transformer #2 at 138kv bulk substation maintenance in 2007
 - 575 - 2007 includes the maintenance related to the change to remote read meters
 - 574 - more maintenance done in 2007 to the street lighting & signal systems due to the increase in construction on hwy 60.
 - 930 - decrease in utility costs and miscellaneous incidentals.
 - 935 -
-

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

There are no electric customers outside of the municipal boundry.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

367, 373, 368, 366, 364 & 369 - West Sumner road construction, Walmart development and 4 other smaller subdivision additions.

If Retirements for any Accounts exceed \$50,000, please explain.

368 - replacement of Delta #2 Transformer that blew up in 2006.

Sales of Electricity by Rate Schedule (Page E-14)

If Billing Demand Units are not reported in Columns (e) or (f), please explain.

The electric utility does not have demand unit billings.
