



3014 (02-02-05)

ANNUAL REPORT

OF

Name: FENNIMORE WATER AND LIGHT PLANT

Principal Office: 860 LINCOLN AVENUE
P.O. BOX 17
FENNIMORE, WI 53809-0017

For the Year Ended: DECEMBER 31, 2007

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: FENNIMORE WATER AND LIGHT PLANT

Utility Address: 860 LINCOLN AVENUE
P.O. BOX 17
FENNIMORE, WI 53809-0017

When was utility organized? 1/1/1904

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MS MARGARET SPRAGUE

Title: CITY CLERK-TREASURER

Office Address:

860 LINCOLN AVENUE
P.O. BOX 17
FENNIMORE, WI 53809-0017

Telephone: (608) 822 - 6119

Fax Number: (608) 822 - 6007 EXT

E-mail Address: fennclerk@tds.net

Individual or firm, if other than utility employee, preparing this report:

Name: BRENT NELSON

Title: STAFF ACCOUNTANT

Office Address: JOHNSON BLOCK AND COMPANY, INC.

2500 BUSINESS PARK ROAD
P.O. BOX 311
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

E-mail Address: bnelson@johnsonblock.com

President, chairman, or head of utility commission/board or committee:

Name: MS SARA BRODT

Title: CHAIRPERSON

Office Address:

860 LINCOLN AVE
P.O. BOX 17
FENNIMORE, WI 53809

Telephone: (608) 822 - 6501

Fax Number: (608) 822 - 6007

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JAY BENNETT

Title: MANAGER

Office Address: JOHNSON BLOCK AND COMPANY, INC.

2500 BUSINESS PARK ROAD

P.O. BOX 311

MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

E-mail Address: jbenett@johnsonblock.com

Date of most recent audit report: 5/25/2007

Period covered by most recent audit: 1/1/2006 - 12/31/2006

Names and titles of utility management including manager or superintendent:

Name: MR. JOHN MURPHY

Title: DIRECTOR OF PUBLIC WORKS

Office Address:

860 LINCOLN AVENUE

P.O. BOX 17

FENNIMORE, WI 53809-0017

Telephone: (608) 822 - 6501

Fax Number: (608) 822 - 6007

E-mail Address:

Name of utility commission/committee: Electric, Water and Sewer Committee

Names of members of utility commission/committee:

GERALD BOLLANT

SARA BRODT, CHAIRPERSON

JON MILES

DAVID STREIF

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,340,038	2,286,284	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,601,188	1,587,254	2
Depreciation Expense (403)	339,876	325,032	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	161,944	165,549	5
Total Operating Expenses	2,103,008	2,077,835	
Net Operating Income	237,030	208,449	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	237,030	208,449	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	48,609	37,507	10
Miscellaneous Nonoperating Income (421)	9,314	0	11
Total Other Income	57,923	37,507	
Total Income	294,953	245,956	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(8,280)	(8,280)	12
Other Income Deductions (426)	12,605	12,592	13
Total Miscellaneous Income Deductions	4,325	4,312	
Income Before Interest Charges	290,628	241,644	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	126,197	124,985	14
Amortization of Debt Discount and Expense (428)	1,555	1,555	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	127,752	126,540	
Net Income	162,876	115,104	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,866,840	2,751,736	20
Balance Transferred from Income (433)	162,876	115,104	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	3,029,716	2,866,840	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	2,340,038		2,340,038	1
Total (Acct. 400):	2,340,038	0	2,340,038	
Operation and Maintenance Expense (401-402):				
Derived	1,601,188		1,601,188	2
Total (Acct. 401-402):	1,601,188	0	1,601,188	
Depreciation Expense (403):				
Derived	339,876		339,876	3
Total (Acct. 403):	339,876	0	339,876	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	161,944		161,944	5
Total (Acct. 408):	161,944	0	161,944	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	237,030	0	237,030	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST INCOME	48,609	0	48,609 11
Total (Acct. 419):	48,609	0	48,609
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	2,000	2,000 12
Contributed Plant - Electric	[REDACTED]	7,314	7,314 13
NONE	0	0	0 14
Total (Acct. 421):	0	9,314	9,314
TOTAL OTHER INCOME:	48,609	9,314	57,923

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(8,280)	[REDACTED]	(8,280) 15
NONE	0	0	0 16
Total (Acct. 425):	(8,280)	0	(8,280)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	9,978	9,978 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	2,627	2,627 18
NONE	0	0	0 19
Total (Acct. 426):	0	12,605	12,605
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(8,280)	12,605	4,325

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	126,197	[REDACTED]	126,197 20
Total (Acct. 427):	126,197	0	126,197
Amortization of Debt Discount and Expense (428):			
AMORTIZED DEBT DISCOUNT	1,555	[REDACTED]	1,555 21
Total (Acct. 428):	1,555	0	1,555
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 24
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	127,752	0	127,752
NET INCOME:	166,167	(3,291)	162,876
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	2,340,502	526,338	2,866,840 26
Total (Acct. 216):	2,340,502	526,338	2,866,840
Balance Transferred from Income (433):			
Derived	166,167	(3,291)	162,876 27
Total (Acct. 433):	166,167	(3,291)	162,876
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 28
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 29
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 31
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	2,506,669	523,047	3,029,716

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	456,440	1,883,598	0	0	2,340,038	1
Less: interdepartmental sales	0	18,366	0	0	18,366	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	456,440	1,865,232	0	0	2,321,672	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	114,056	(7,927)	106,129	1
Electric operating expenses	209,323	(16,632)	192,691	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts		7,927	7,927	8
Electric utility plant accounts		16,632	16,632	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	323,379	0	323,379	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	3	1
Electric	3.7	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	10,457,509	9,867,991	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	4,750,348	4,451,149	2
Net Utility Plant	5,707,161	5,416,842	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	25,889	33,593	6
Special Funds (125)	251,407	326,252	7
Total Other Property and Investments	277,296	359,845	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	3,702	4,994	8
Temporary Cash Investments (132)	354,134	280,641	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	205,405	190,932	11
Other Accounts Receivable (143)	3,103	2,788	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	10,912	9,780	14
Materials and Supplies (150)	176,854	161,872	15
Prepayments (165)	40,425	52,133	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	794,535	703,140	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	11,613	13,168	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	11,613	13,168	
Total Assets and Other Debits	6,790,605	6,492,995	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	681,159	681,159	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	3,029,716	2,866,840	23
Total Proprietary Capital	3,710,875	3,547,999	
LONG-TERM DEBT			
Bonds (221)	1,500,000	2,238,881	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	1,073,761	214,022	26
Total Long-Term Debt	2,573,761	2,452,903	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	155,047	133,470	28
Payables to Municipality (233)	792	255	29
Customer Deposits (235)	10,242	10,153	30
Taxes Accrued (236)	139,187	145,627	31
Interest Accrued (237)	17,232	10,187	32
Other Current and Accrued Liabilities (238)	51,005	51,657	33
Total Current and Accrued Liabilities	373,505	351,349	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	132,464	140,744	36
Total Deferred Credits	132,464	140,744	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	6,790,605	6,492,995	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	3,407,765	0	0	6,460,226	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,186,933	0	0	6,553,354	2
Utility Plant in Service - Contributed Plant (101.2)	636,888	0	0	80,334	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	3,823,821	0	0	6,633,688	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	769,160	0	0	3,787,014	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	147,877	0	0	46,297	13
Total Accumulated Provision	917,037	0	0	3,833,311	
Net Utility Plant	2,906,784	0	0	2,800,377	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	728,779	3,524,394			4,253,173	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	76,731	263,145			339,876	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	1,591				1,591	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		701			701	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	78,322	263,846	0	0	342,168	16
Debits during year						17
Book cost of plant retired	37,941	1,226			39,167	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	37,941	1,226	0	0	39,167	25
Balance end of year (110.1)	769,160	3,787,014	0	0	4,556,174	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	154,306	43,670			197,976	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	9,978	2,627			12,605	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	9,978	2,627	0	0	12,605	16
Debits during year						17
Book cost of plant retired	16,407	0			16,407	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	16,407	0	0	0	16,407	25
Balance end of year (110.1)	147,877	46,297	0	0	194,174	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			133,682		133,682	121,675	2
Total Electric Utility					133,682	121,675	

Account	Total End of Year	Amount Prior Year	
Electric utility total	133,682	121,675	1
Water utility	43,172	40,197	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	176,854	161,872	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1997 Revenue Bonds	787	428	3,169	1
1999 BONDS	768	428	8,444	2
Total			11,613	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	681,159	1
Changes during year (explain):		2
Balance end of year	<u>681,159</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1997 Revenue Bonds	06/01/1997	12/01/2012	5.52%	0	1
1999 BONDS	05/01/1999	12/01/2018	4.57%	1,500,000	2
Total Bonds (Account 221):				1,500,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
2007 LINCONLN AVE PROJECT - LSB	06/25/2007	06/01/2017	4.25%	110,748	1
2007 LSB - LINCOLN AVE PROJECT	06/25/2007	06/01/2017	4.25%	349,482	2
CAPITAL LEASE - SOFTWARE	08/10/2006	01/15/2010	0.00%	8,938	3
CLARE BANK - PROMISSORY NOTES	10/15/2002	10/10/2012	3.49%	127,893	4
LIVINGSTON STATE BANK - PROMISSORY NOTES	06/01/2006	05/31/2016	6.00%	50,000	5
2007 CLARE BANK	11/26/2007	12/01/2011	3.65%	426,700	6
Total for Account 224				<u>1,073,761</u>	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	145,627	1
Accruals:		
Charged water department expense	55,943	2
Charged electric department expense	106,001	3
Charged sewer department expense	796	4
Other (explain):		
NONE		5
Total Accruals and other credits	162,740	
Taxes paid during year:		
County, state and local taxes	144,762	6
Social Security taxes	21,948	7
PSC Remainder Assessment	2,470	8
Other (explain):		
NONE		9
Total payments and other debits	169,180	
Balance end of year	139,187	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1997 Revenue Bonds	2,939	16,722	19,661	0	1
1999 BONDS	6,105	88,530	88,872	5,763	2
Subtotal	9,044	105,252	108,533	5,763	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
2007 CLARE BANK		1,340		1,340	4
2006 PROMISSORY NOTES	712	8,453	8,525	640	5
2002 PROMISSORY NOTES	431	2,024	2,094	361	6
2007 LSB		6,931		6,931	7
2007 LSB ADDITIONAL		2,197		2,197	8
Subtotal	1,143	20,945	10,619	11,469	
Notes Payable (231)					
NONE	0			0	9
Subtotal	0	0	0	0	
Total	10,187	126,197	119,152	17,232	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
SPECIAL ASSESSMENTS	25,889	2
Total (Acct. 124):	25,889	
Special Funds (125):		
REDEMPTION ACCOUNT	85,776	3
DEPRECIATION ACCOUNT	165,631	4
Total (Acct. 125):	251,407	
Notes Receivable (141):		
NONE		5
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	41,721	6
Electric	163,684	7
Sewer (Regulated)		8
Other (specify):		
NONE		9
Total (Acct. 142):	205,405	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		10
Merchandising, jobbing and contract work		11
Other (specify):		
POLE RENT AND MISCELLANEOUS CHARGES	3,103	12
Total (Acct. 143):	3,103	
Receivables from Municipality (145):		
DUE FROM GENERAL - SHARE OF HEALTH INSURANCE	7,651	13
DUE FROM SEWER - SHARED METER COSTS	3,261	14
Total (Acct. 145):	10,912	
Prepayments (165):		
WATER - PREPAID INSURANCE	7,873	15
ELECTRIC - PREPAID INSURANCE	27,261	16
ELECTRIC - 10 YR WARRANTY ON DIESEL ENGINE - 2 YRS LEFT	5,291	17
Total (Acct. 165):	40,425	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		18
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		19
Total (Acct. 183):	0	
Payables to Municipality (233):		
DUE TO SEWER - 2007 OPERATING COSTS	769	20
DUE TO WATER - SHARED PHONE EXPENSES	23	21
Total (Acct. 233):	792	
Other Deferred Credits (253):		
Regulatory Liability	132,464	22
NONE		23
Total (Acct. 253):	132,464	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	2,970,193	6,470,280	0	0	9,440,473	1
Materials and Supplies	41,684	127,678	0	0	169,362	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	748,969	3,655,704	0	0	4,404,673	4
Customer Advances for Construction					0	5
Regulatory Liability	108,560	28,044	0	0	136,604	6
NONE					0	7
Average Net Rate Base	2,154,348	2,914,210	0	0	5,068,558	
Net Operating Income	105,923	131,107	0	0	237,030	8
Net Operating Income as a percent of						
Average Net Rate Base	4.92%	4.50%	N/A	N/A	4.68%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	111,850	28,894	0	0	140,744	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	6,580	1,700	0	0	8,280	3
Other (specify):						
NONE					0	4
Balance End of Year	105,270	27,194	0	0	132,464	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done.

Signature Page (Page ii)

General footnotes

COMPILATION REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

March 27, 2008

City Council
City of Fennimore
Fennimore, Wisconsin

We have compiled the accompanying prescribed Municipal Utility Annual Report of the City of Fennimore Electric and Water Utility as of December 31, 2007, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of financial statements, information that is the representation of management. We have not audited or reviewed the accompanying Municipal Utility annual Report and, accordingly, do not express an opinion or any other form of assurance on this report.

The aforementioned report was prepared for the purpose of complying with statutory requirements, rules, regulations and guidelines of the Wisconsin Public Service Commission and is not intended to be a complete presentation in conformity with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the management of the City of Fennimore and the Wisconsin Public Service Commission, and should not be used for any other purpose.

JOHNSON BLOCK AND COMPANY, INC.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	453,045	461,445	1
Total Sales of Water	453,045	461,445	
Other Operating Revenues			
Forfeited Discounts (470)	699	595	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	2,696	3,772	6
Total Other Operating Revenues	3,395	4,367	
Total Operating Revenues	456,440	465,812	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	2,117	10,774	7
Pumping Expenses (620-625)	20,879	31,769	8
Water Treatment Expenses (630-635)	10,861	9,331	9
Transmission and Distribution Expenses (640-655)	61,532	45,978	10
Customer Accounts Expenses (901-904)	24,873	21,683	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	97,581	112,330	13
Total Operation and Maintenance Expenses	217,843	231,865	
Other Operating Expenses			
Depreciation Expense (403)	76,731	69,835	14
Amortization Expense (404-407)		0	15
Taxes (408)	55,943	55,706	16
Total Other Operating Expenses	132,674	125,541	
Total Operating Expenses	350,517	357,406	
NET OPERATING INCOME	105,923	108,406	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	4	60	281	2
Industrial				3
Total Unmetered Sales to General Customers (460)	4	60	281	
Metered Sales to General Customers (461)				
Residential	967	37,942	200,206	4
Commercial	141	14,811	56,855	5
Industrial	3	9,382	22,004	6
Total Metered Sales to General Customers (461)	1,111	62,135	279,065	
Private Fire Protection Service (462)	4		4,170	7
Public Fire Protection Service (463)	1		145,429	8
Other Sales to Public Authorities (464)	54	6,042	24,100	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,174	68,237	453,045	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	145,429	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	145,429	
Forfeited Discounts (470):		
Customer late payment charges	699	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	699	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	1,693	10
Other (specify):		
MISCELLANEOUS	1,003	11
Total Other Water Revenues (474)	2,696	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)	2,117	10,774	4
Total Source of Supply Expenses	2,117	10,774	
PUMPING EXPENSES			
Operation Labor (620)		0	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	18,139	18,250	7
Operation Supplies and Expenses (623)	623	2,745	8
Maintenance of Pumping Plant (625)	2,117	10,774	9
Total Pumping Expenses	20,879	31,769	
WATER TREATMENT EXPENSES			
Operation Labor (630)	6,678	5,825	10
Chemicals (631)	2,565	2,491	11
Operation Supplies and Expenses (632)	934	1,015	12
Maintenance of Water Treatment Plant (635)	684	0	13
Total Water Treatment Expenses	10,861	9,331	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	70	112	14
Operation Supplies and Expenses (641)	4,017	4,116	15
Maintenance of Distribution Reservoirs and Standpipes (650)	1,203	5,094	16
Maintenance of Mains (651)	22,028	14,715	17
Maintenance of Services (652)	23,028	13,940	18
Maintenance of Meters (653)	3,840	3,892	19
Maintenance of Hydrants (654)	4,265	2,455	20
Maintenance of Other Plant (655)	3,081	1,654	21
Total Transmission and Distribution Expenses	61,532	45,978	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	3,943	4,070	22
Accounting and Collecting Labor (902)	17,226	16,234	23
Supplies and Expenses (903)	3,704	1,326	24
Uncollectible Accounts (904)		53	25
Total Customer Accounts Expenses	24,873	21,683	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	11,627	11,274	27
Office Supplies and Expenses (921)	2,744	3,680	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	3,906	2,372	30
Property Insurance (924)	5,126	3,087	31
Injuries and Damages (925)	4,230	3,917	32
Employee Pensions and Benefits (926)	48,916	75,868	33
Regulatory Commission Expenses (928)		0	34
Miscellaneous General Expenses (930)	11,771	8,201	35
Transportation Expenses (933)	9,261	3,931	36
Maintenance of General Plant (935)		0	37
Total Administrative and General Expenses	97,581	112,330	
Total Operation and Maintenance Expenses	217,843	231,865	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		47,318	49,312	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		796	796	2
Net property tax equivalent		46,522	48,516	
Social Security		8,598	6,575	3
PSC Remainder Assessment		823	615	4
Other (specify): NONE			0	5
Total tax expense		55,943	55,706	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.221419				3
County tax rate	mills		4.864289				4
Local tax rate	mills		8.361058				5
School tax rate	mills		8.781737				6
Voc. school tax rate	mills		2.214571				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.443074				10
Less: state credit	mills		1.716709				11
Net tax rate	mills		22.726365				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.361058				14
Combined School Tax Rate	mills		10.996308				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.357366				17
Total Tax Rate	mills		24.443074				18
Ratio of Local and School Tax to Total	dec.		0.791937				19
Total tax net of state credit	mills		22.726365				20
Net Local and School Tax Rate	mills		17.997841				21
Utility Plant, Jan. 1	\$	3,407,765	3,407,765				22
Materials & Supplies	\$	40,197	40,197				23
Subtotal	\$	3,447,962	3,447,962				24
Less: Plant Outside Limits	\$	17,768	17,768				25
Taxable Assets	\$	3,430,194	3,430,194				26
Assessment Ratio	dec.		0.766450				27
Assessed Value	\$	2,629,072	2,629,072				28
Net Local & School Rate	mills		17.997841				29
Tax Equiv. Computed for Current Year	\$	47,318	47,318				30
Tax Equivalent per 1994 PSC Report	\$	35,514					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	47,318					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	1,655		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	336,393		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	338,048	0	
PUMPING PLANT			
Land and Land Rights (320)	13,749		12
Structures and Improvements (321)	275,017		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	182,748		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	471,514	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	15,909		23
Total Water Treatment Plant	15,909	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			1,655	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			336,393	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	338,048	
PUMPING PLANT				
Land and Land Rights (320)			13,749	12
Structures and Improvements (321)			275,017	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			182,748	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	471,514	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			15,909	23
Total Water Treatment Plant	0	0	15,909	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	578		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	234,549		26
Transmission and Distribution Mains (343)	1,181,575	369,096	27
Fire Mains (344)	0		28
Services (345)	178,353	69,002	29
Meters (346)	104,520	1,709	30
Hydrants (348)	111,406	26,839	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	1,810,981	466,646	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	20,433		34
Office Furniture and Equipment (391)	3,758		35
Computer Equipment (391.1)	30,230		36
Transportation Equipment (392)	12,803	4,774	37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	27,939		39
Laboratory Equipment (395)	3,966		40
Power Operated Equipment (396)	13,512		41
Communication Equipment (397)	3,809		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	552		44
Other Tangible Property (399)	0		45
Total General Plant	117,002	4,774	
Total utility plant in service directly assignable	2,753,454	471,420	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	2,753,454	471,420	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			578 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			234,549 26
Transmission and Distribution Mains (343)	31,672		1,518,999 27
Fire Mains (344)			0 28
Services (345)	2,747		244,608 29
Meters (346)	540		105,689 30
Hydrants (348)	2,982		135,263 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	37,941	0	2,239,686
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			20,433 34
Office Furniture and Equipment (391)			3,758 35
Computer Equipment (391.1)			30,230 36
Transportation Equipment (392)			17,577 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			27,939 39
Laboratory Equipment (395)			3,966 40
Power Operated Equipment (396)			13,512 41
Communication Equipment (397)			3,809 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			552 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	121,776
Total utility plant in service directly assignable	37,941	0	3,186,933
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	37,941	0	3,186,933

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	529,162		27
Fire Mains (344)	0		28
Services (345)	76,119	2,000	29
Meters (346)	0		30
Hydrants (348)	46,014		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	651,295	2,000	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	651,295	2,000	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	651,295	2,000	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	14,216		514,946 27
Fire Mains (344)			0 28
Services (345)	1,173		76,946 29
Meters (346)			0 30
Hydrants (348)	1,018		44,996 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	16,407	0	636,888
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	16,407	0	636,888
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	16,407	0	636,888

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			6,165	6,165	1
February			6,483	6,483	2
March			5,634	5,634	3
April			6,166	6,166	4
May			7,020	7,020	5
June			7,269	7,269	6
July			9,224	9,224	7
August			10,607	10,607	8
September			7,953	7,953	9
October			6,641	6,641	10
November			6,495	6,495	11
December			6,286	6,286	12
Total annual pumpage	0	0	85,943	85,943	
Less: Water sold				68,237	13
Volume pumped but not sold				17,706	14
Volume sold as a percent of volume pumped				79%	15
Volume used for water production, water quality and system maintenance				1,614	16
Volume related to equipment/system malfunction				218	17
Non-utility volume NOT included in water sales				4,871	18
Total volume not sold but accounted for				6,703	19
Volume pumped but unaccounted for				11,003	20
Percent of water lost				13%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				424	24
Date of maximum: 4/26/2007					25
Cause of maximum:					26
Hydrant Flushing					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				90	27
Date of minimum: 8/31/2007					28
Total KWH used for pumping for the year				244,764	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
1984 DRILLED WELL	#4	993	14	792,000	Yes	1
1998 DRILLED WELL	#5	1,000	18	1,440,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#4	5		1
Location	INDUSTRIAL PARK	EISENHOWER		2
Purpose	P	P		3
Destination	D	D		4
Pump Manufacturer	LAYNE	PEERLESS		5
Year Installed	1983	1998		6
Type	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	500	1,000		8
Pump Motor or Standby Engine Mfr	WESTINGHOUSE	GENERAL ELECTRIC		10
Year Installed	1983	1998		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	100	200		13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22
Year Installed				23
Type				24
Horsepower				25
				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	#1	#2	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	3
Year constructed	1947	1971	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	120	134	6
Total capacity in gallons (actual)	100,000	300,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER	OTHER	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	12
Is a corrosion control chemical used (yes, no)?	N	N	13
Is water fluoridated (yes, no)?	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	2.000	286	0	0	0	286	1
M	D	4.000	11,806	0	2,989	0	8,817	2
P	D	4.000	0	95			95	3
M	D	6.000	35,013	0	140	0	34,873	4
P	D	6.000	7,915	25	0	0	7,940	5
M	D	8.000	17,396	0	70	0	17,326	6
P	D	8.000	13,502	4,002	0	0	17,504	7
M	D	12.000	8,614	0	0	0	8,614	8
P	D	12.000	3,232	829	0	0	4,061	9
Total Within Municipality			97,764	4,951	3,199	0	99,516	
Total Utility			97,764	4,951	3,199	0	99,516	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.500	122	0	2	0	120		1
M	0.750	666	0	39	0	627	9	2
M	1.000	211	39	0	0	250	25	3
M	1.250	7	0	0	0	7		4
M	1.500	19	0	0	0	19		5
M	2.000	13	2	0	0	15	2	6
M	3.000	1	0	0	0	1		7
M	4.000	7	0	0	0	7		8
M	6.000	1	0	0	0	1		9
M	8.000	3	0	0	0	3		10
Total Utility		1,050	41	41	0	1,050	36	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,141	12	9	0	1,144	86	1
0.750	4	0	0	0	4	2	2
1.000	22	1	0	0	23	6	3
1.250	1	0	0	0	1	0	4
1.500	21	0	0	0	21	9	5
2.000	14	0	0	0	14	2	6
3.000	2	0	0	0	2	0	7
4.000	3	0	0	0	3	0	8
Total:	1,208	13	9	0	1,212	105	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	965	106	1	31	15	26	1,144	1
0.750	1	1	0	0	0	2	4	2
1.000	1	16	0	4	0	2	23	3
1.250	0	1	0	0	0	0	1	4
1.500	0	10	0	10	0	1	21	5
2.000	0	7	1	6	0	0	14	6
3.000	0	0	0	2	0	0	2	7
4.000	0	0	1	1	0	1	3	8
Total:	967	141	3	54	15	32	1,212	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	163	12	8		167	2
Total Fire Hydrants	163	12	8	0	167	
Flushing Hydrants						
	4				4	3
Total Flushing Hydrants	4	0	0	0	4	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	134
Number of distribution system valves end of year:	373
Number of distribution valves operated during year:	175

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 926- The utility borrowed money to pay off the pension liability in 2006.

A/C 625 & A/C 605 - There were large repairs to the pumps in the prior year. There was no similar expense this year.

A/C 651 - Increase due to numerous large main breaks incurred in 2007.

A/C 652 - This year the utility performed additional repairs of services along with repairing mains.

A/C 933 - Increase due to higher fuel costs and various truck repairs.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Main Additions were financed through long-term debt.

Meters (Page W-19)

Explain program for replacing or testing meters 1" or smaller.

Fennimore Utility personnel are aware that 1" or smaller be tested every 10 year or replaced every 20 years. They are trying to meet this requirement.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,877,077	1,812,912	1
Total Sales of Electricity	1,877,077	1,812,912	
Other Operating Revenues			
Forfeited Discounts (450)	2,728	2,518	2
Miscellaneous Service Revenues (451)	0	1,979	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	2,233	2,332	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	1,560	731	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	6,521	7,560	
Total Operating Revenues	1,883,598	1,820,472	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,071,361	1,004,448	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	94,730	75,199	11
Customer Accounts Expenses (901-904)	31,457	26,130	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	185,797	249,612	14
Total Operation and Maintenance Expenses	1,383,345	1,355,389	
Other Expenses			
Depreciation Expense (403)	263,145	255,197	15
Amortization Expense (404-407)		0	16
Taxes (408)	106,001	109,843	17
Total Other Expenses	369,146	365,040	
Total Operating Expenses	1,752,491	1,720,429	
NET OPERATING INCOME	131,107	100,043	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	2,728	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	2,728	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENT	2,233	5
Total Rent from Electric Property (454)	2,233	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	1,560	7
Total Other Electric Revenues (456)	1,560	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	15,853	17,648	11
Fuel (539)	68,587	69,747	12
Operation Supplies and Expenses (540)	9,504	10,595	13
Maintenance of Other Power Production Plant (543)	19,103	17,523	14
Total Other Power Generation Expenses	113,047	115,513	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	958,314	888,935	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	958,314	888,935	
Total Power Production Expenses	1,071,361	1,004,448	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	15,701	13,823	21
Line and Station Supplies and Expenses (562)	20,497	16,477	22
Street Lighting and Signal System Expenses (565)		0	23
Meter Expenses (566)		0	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)		71	26
Maintenance of Structures and Equipment (571)		0	27
Maintenance of Lines (572)	40,467	33,031	28
Maintenance of Line Transformers (573)	1,416	2,755	29
Maintenance of Street Lighting and Signal Systems (574)	11,078	6,342	30
Maintenance of Meters (575)	5,571	2,700	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	94,730	75,199	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	6,725	5,321	33
Accounting and Collecting Labor (902)	19,938	18,744	34
Supplies and Expenses (903)	4,794	1,709	35
Uncollectible Accounts (904)		356	36
Total Customer Accounts Expenses	31,457	26,130	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	11,205	11,274	38
Office Supplies and Expenses (921)	3,975	4,321	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	4,790	3,999	41
Property Insurance (924)	24,212	21,096	42
Injuries and Damages (925)	5,527	5,209	43
Employee Pensions and Benefits (926)	117,293	179,691	44
Regulatory Commission Expenses (928)		0	45
Miscellaneous General Expenses (930)	12,021	14,272	46
Transportation Expenses (933)	6,774	9,750	47
Maintenance of General Plant (935)		0	48
Total Administrative and General Expenses	185,797	249,612	
 Total Operation and Maintenance Expenses	 1,383,345	 1,355,389	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		90,491	96,315	1
Social Security		13,350	11,340	2
Wisconsin Gross Receipts Tax		513	959	3
PSC Remainder Assessment		1,647	1,229	4
Other (specify): NONE			0	5
Total tax expense		106,001	109,843	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.221419				3
County tax rate	mills		4.864289				4
Local tax rate	mills		8.361058				5
School tax rate	mills		8.781737				6
Voc. school tax rate	mills		2.214571				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.443074				10
Less: state credit	mills		1.716709				11
Net tax rate	mills		22.726365				12
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		8.361058				14
Combined School Tax Rate	mills		10.996308				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.357366				17
Total Tax Rate	mills		24.443074				18
Ratio of Local and School Tax to Total	dec.		0.791937				19
Total tax net of state credit	mills		22.726365				20
Net Local and School Tax Rate	mills		17.997841				21
Utility Plant, Jan. 1	\$	6,460,226	6,460,226				22
Materials & Supplies	\$	121,675	121,675				23
Subtotal	\$	6,581,901	6,581,901				24
Less: Plant Outside Limits	\$	21,950	21,950				25
Taxable Assets	\$	6,559,951	6,559,951				26
Assessment Ratio	dec.		0.766450				27
Assessed Value	\$	5,027,874	5,027,874				28
Net Local & School Rate	mills		17.997841				29
Tax Equiv. Computed for Current Year	\$	90,491	90,491				30
Tax Equivalent per 1994 PSC Report	\$	54,012					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	90,491					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	226,487		19
Fuel Holders, Producers and Accessories (342)	74,515		20
Prime Movers (343)	1,039,305		21
Generators (344)	344,454		22
Accessory Electric Equipment (345)	815,594		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	2,500,355	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			226,487 19
Fuel Holders, Producers and Accessories (342)			74,515 20
Prime Movers (343)			1,039,305 21
Generators (344)			344,454 22
Accessory Electric Equipment (345)			815,594 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	2,500,355

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	861		34
Structures and Improvements (361)	2,558		35
Station Equipment (362)	277,102	12,313	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	342,256		38
Overhead Conductors and Devices (365)	532,281		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	848,445	17,088	41
Line Transformers (368)	565,046	6,251	42
Services (369)	426,658	543	43
Meters (370)	107,749	329	44
Installations on Customers' Premises (371)	66,250		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	120,694	124,501	47
Total Distribution Plant	3,289,900	161,025	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	187,183		49
Office Furniture and Equipment (391)	20,512		50
Computer Equipment (391.1)	138,882		51
Transportation Equipment (392)	58,510	4,774	52
Stores Equipment (393)	1,644		53
Tools, Shop and Garage Equipment (394)	41,253	1,575	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			861 34
Structures and Improvements (361)			2,558 35
Station Equipment (362)			289,415 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			342,256 38
Overhead Conductors and Devices (365)			532,281 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			865,533 41
Line Transformers (368)			571,297 42
Services (369)			427,201 43
Meters (370)	1,226		106,852 44
Installations on Customers' Premises (371)			66,250 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			245,195 47
Total Distribution Plant	1,226	0	3,449,699
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			187,183 49
Office Furniture and Equipment (391)			20,512 50
Computer Equipment (391.1)			138,882 51
Transportation Equipment (392)			63,284 52
Stores Equipment (393)			1,644 53
Tools, Shop and Garage Equipment (394)			42,828 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	4,614		55
Power Operated Equipment (396)	139,769		56
Communication Equipment (397)	3,481		57
Miscellaneous Equipment (398)	1,103		58
Other Tangible Property (399)	0		59
Total General Plant	596,951	6,349	
Total utility plant in service directly assignable	6,387,206	167,374	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	6,387,206	167,374	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			4,614 55
Power Operated Equipment (396)			139,769 56
Communication Equipment (397)			3,481 57
Miscellaneous Equipment (398)			1,103 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	603,300
Total utility plant in service directly assignable	1,226	0	6,553,354
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	1,226	0	6,553,354

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	13,185		38
Overhead Conductors and Devices (365)	20,353		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	27,834		41
Line Transformers (368)	10,894		42
Services (369)	754	7,314	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	73,020	7,314	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			13,185 38
Overhead Conductors and Devices (365)			20,353 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			27,834 41
Line Transformers (368)			10,894 42
Services (369)			8,068 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	80,334
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	73,020	7,314	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	73,020	7,314	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	80,334
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	80,334

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	17				17	1
7.2/12.5 kV (12kV)	5				5	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	1				1	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV	2				2	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	5,379	Monday	01/29/2007	11:00	3,029	1
February	02	5,924	Tuesday	02/06/2007	11:00	2,971	2
March	03	5,194	Thursday	03/01/2007	12:00	2,513	3
April	04	5,000	Wednesday	04/04/2007	11:00	2,509	4
May	05	5,301	Monday	05/14/2007	12:00	2,657	5
June	06	6,404	Tuesday	06/26/2007	13:00	2,734	6
July	07	6,635	Monday	07/09/2007	14:00	3,092	7
August	08	7,250	Tuesday	08/28/2007	15:00	3,413	8
September	09	6,893	Wednesday	09/05/2007	16:00	2,778	9
October	10	5,589	Monday	10/08/2007	12:00	2,903	10
November	11	5,148	Thursday	11/29/2007	18:00	2,706	11
December	12	5,379	Monday	12/17/2007	11:00	3,002	12
Total		70,096				34,307	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	Dairyland Power Cooperative

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine	388	4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	388	7
Purchases	33,919	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	34,307	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	32,264	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	32,264	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	2,043	27
Total Energy Losses	2,043	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	5.9551%	29
Total Disposition of Energy	34,307	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	1,121	10,136	1
Total Sales for Residential Sales		1,121	10,136	
Commercial & Industrial				
COMMERCIAL	CG-1	232	4,564	2
INTERDEPARTMENTAL	CG-1	1	233	3
INDUSTRIAL	CP-1	36	17,087	4
Total Sales for Commercial & Industrial		269	21,884	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	10	244	5
Total Sales for Public Street & Highway Lighting		10	244	
Sales for Resale				
NONE				6
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,400	32,264	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		647,647	26,295	673,942	1
0	0	647,647	26,295	673,942	
16,895		278,713	11,377	290,090	2
		16,574	1,283	17,857	3
34,258	41,181	820,304	42,537	862,841	4
51,153	41,181	1,115,591	55,197	1,170,788	
		31,774	573	32,347	5
0	0	31,774	573	32,347	
				0	6
0	0	0	0	0	
51,153	41,181	1,795,012	82,065	1,877,077	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	Dairyland				1
Point of Delivery					2
Type of Power Purchased (firm, dump, etc.)	off-peak				3
Voltage at Which Delivered	4160/2400 & 12470/72				4
Point of Metering	Substations 1 & 2				5
Total of 12 Monthly Maximum Demands -- kW	70,096				6
Average load factor	66.2868%				7
Total Cost of Purchased Power	958,314				8
Average cost per kWh	0.0283				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	3,028				12
February	2,856				13
March	2,474				14
April	2,490				15
May	2,656				16
June	2,734				17
July	3,009				18
August	3,323				19
September	2,777				20
October	2,897				21
November	2,695				22
December	2,980				23
Total kWh (000)	33,919	0			24

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	388	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	8,100	7
Date and Hour of Such Maximum Demand	2/23/2007 10	8
Load Factor	0.0055	9
Maximum Net Generation in Any One Day	44,403	10
Date of Such Maximum	6/26/2007	11
Number of Hours Generators Operated	294	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	1,071,380	15
Cost per kWh of Net Generation (\$)	2,761	16
Monthly Net Generation --- kWh (000):		
January	1	17
February	116	18
March	39	19
April	19	20
May	0	21
June	0	22
July	83	23
August	90	24
September	1	25
October	6	26
November	11	27
December	22	28
Total kWh (000)	388	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	656	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	352	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil	14	38
kWh Net Generation per Gallon of Lubr. Oil	1102	39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
Name of Plant	NONE			1
Unit Identification	5			2
Type of Generation	DIESEL			3
kWh Net Generation (000)	388			4
Is Generation Metered or Estimated?	M			5
Is Exciter & Station Use Metered or Estimated?	M			6
60-Minute Maximum Demand--kW (est. if not meas.)	8,100			7
Date and Hour of Such Maximum Demand	2/23/2007 10			8
Load Factor	0.0055			9
Maximum Net Generation in Any One Day	44,403			10
Date of Such Maximum	06/26/2007			11
Number of Hours Generators Operated	294			12
Maximum Continuous or Dependable Capacity--kW				13
Is Plant Owned or Leased?	O			14
Total Production Expenses	1,071,380			15
Cost per kWh of Net Generation (\$)	2,761.2887			16
Monthly Net Generation --- kWh (000):				
January	1			17
February	116			18
March	39			19
April	19			20
May				21
June				22
July	83			23
August	90			24
September	1			25
October	6			26
November	11			27
December	22			28
Total kWh (000)	388			29
Gas Consumed--Therms				30
Average Cost per Therm Burned (\$)				31
Fuel Oil Consumed Barrels (42 gal.)	656			32
Average Cost per Barrel of Oil Burned (\$)	108.3800			33
Specific Gravity				34
Average BTU per Gallon				35
Lubricating Oil Consumed--Gallons	352			36
Average Cost per Gallon (\$)	10.9000			37
kWh Net Generation per Gallon of Fuel Oil				38
kWh Net Generation per Gallon of Lubr. Oil	1,102			39
Does plant produce steam for heating or other purposes in addition to elec. generation?				40
Coal consumed--tons (2,000 lbs.)				42
Average Cost per Ton (\$)				43
Kind of Coal Used				44
Average BTU per Pound				45
Water Evaporated--Thousands of Pounds				46
Is Water Evaporated, Metered or Estimated?				47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel				48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.				49
Based on Total Coal Used at Plant				50
Based on Coal Used Solely in Electric Generation				51
Average BTU per kWh Net Generation				52
Total Cost of Fuel (Oil and/or Coal)				53
per kWh Net Generation (\$)				54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)	1
NONE								1
Total							<u>0</u>	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	1
Fennimore	5	1952	Recip	Fairbanks - Morse	720	1,504	1
Fennimore	6	1999	Recip	CAT	1,800	2,598	2
Fennimore	7	1999	Recip	CAT	1,800	2,598	3
Fennimore	8	1999	Recip	CAT	1,800	2,598	4
Fennimore	4	1964	Recip	Fairbanks - Morse	720	1,880	5
Total						<u>11,178</u>	

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)		
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)		
		Total	0	0	0	0

1
2
3
4
5

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation			(f)
	(b)	(c)	(d)	
Name of Substation	City	Diesel sub	Indus Park	1
Voltage--High Side	69	69	69	2
Voltage--Low Side	4,160	42	12,470	3
Num. Main Transformers in Operation	1	1	1	4
Total Capacity of Transformers in kVA	5,000	750	6,000	5
Number of Spare Transformers on Hand	1	1	1	6
15-Minute Maximum Demand in kW				7
Dt and Hr of Such Maximum Demand				8
				9
Kwh Output				10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation				(l)
	(h)	(i)	(j)	(k)	
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Total Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
					22
Kwh Output					23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation				(r)
	(n)	(o)	(p)	(q)	
Name of Substation					24
Voltage--High Side					25
Voltage--Low Side					26
Num. of Main Transformers in Operation					27
Capacity of Transformers in kVA					28
Number of Spare Transformers on Hand					29
15-Minute Maximum Demand in kW					30
Dt and Hr of Such Maximum Demand					31
					32
Kwh Output					33

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,494	393	33,899	1
Acquired during year	1	4	180	2
Total	1,495	397	34,079	3
Retired during year	17			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,478	397	34,079	6
Number end of year accounted for as follows:				7
In customers' use	1,386	311	26,441	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock	92	86	7,638	12
Total end of year	1,478	397	34,079	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	226	121,542	1
Total		226	121,542	
Ornamental				
Sodium Vapor	150	115	53,395	2
Sodium Vapor	250	41	69,429	3
Total		156	122,824	
Other				
NONE				4
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 926- The Utility borrowed money to pay off the pension liability in 2006.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

A/C 373 - The additions were related to the Lincoln Street Project.
