



3014 (02-02-05)

ANNUAL REPORT

OF

Name: CASHTON MUNICIPAL ELECTRIC AND WATER UTILITY

Principal Office: 811 MAIN STREET
P.O. BOX 188
CASHTON, WI 54619

For the Year Ended: DECEMBER 31, 2006

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I BETH HEMMERSBACH of
(Person responsible for accounts)

CASHTON MUNICIPAL ELECTRIC AND WATER UTILITY, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/27/2007
(Date)

VILLAGE CLERK-TREASURER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CASHTON MUNICIPAL ELECTRIC AND WATER UTILITY

Utility Address: 811 MAIN STREET
P.O. BOX 188
CASHTON, WI 54619

When was utility organized? 1/1/1909

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: BETH HEMMERSBACH
Title: VILLAGE CLERK - TREAS

Office Address:
811 MAIN STREET
P.O. BOX 188
CASHTON, WI 54619

Telephone: (608) 654 - 7828

Fax Number: (608) 654 - 7983

E-mail Address: villageofcashton@centurytel.net

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E VIG
Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES LLC
1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

E-mail Address: jackv@frontiernet.net

President, chairman, or head of utility commission/board or committee:

Name: ROBERT AMUNDSON
Title: VILLAGE PRESIDENT

Office Address:
709 MAIN STREET
P.O. BOX 188
CASHTON, WI 54619

Telephone: (608) 654 - 5160

Fax Number: (608) 654 - 7383

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: VIG & ASSOCIATES LLC
1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

E-mail Address: jackv@frontiernet.net

Date of most recent audit report: 1/19/2007

Period covered by most recent audit: 2006

Names and titles of utility management including manager or superintendent:

Name: JOHN HAUSER

Title: UTILITY SUPERVISOR

Office Address:

709 MAIN STREET
P.O. BOX 188
CASHTON, WI 54619

Telephone: (608) 654 - 5160

Fax Number: (608) 654 - 7383

E-mail Address: villageofcashton@centurytel.net

Name of utility commission/committee: CASHTON BOARD OF TRUSTEES

Names of members of utility commission/committee:

- MR ROBERT AMUNDSON, PRESIDENT
- MRS BETH HEMMERSBACH, CLERK-TREASURER
- MRS LINDA HORSWILL-GUTIERREZ, TRUSTEE
- MR LARRY HUTCHINSON, TRUSTEE
- MRS JAN KANABLE, TRUSTEE
- MR SCOTT MLSNA, TRUSTEE
- MR DAVE QUACKENBUSH, TRUSTEE
- MR STEVEN TRESCHER, TRUSTEE

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone: () -

Fax Number: () -

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	918,039	876,003	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	530,137	498,030	2
Depreciation Expense (403)	153,853	138,681	3
Amortization Expense (404-407)	0	600	4
Taxes (408)	66,108	67,218	5
Total Operating Expenses	750,098	704,529	
Net Operating Income	167,941	171,474	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	167,941	171,474	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	15,376	10,984	10
Miscellaneous Nonoperating Income (421)	233,090	169,100	11
Total Other Income	248,466	180,084	
Total Income	416,407	351,558	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(1,220)	(1,220)	12
Other Income Deductions (426)	21,887	12,688	13
Total Miscellaneous Income Deductions	20,667	11,468	
Income Before Interest Charges	395,740	340,090	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	82,749	84,556	14
Amortization of Debt Discount and Expense (428)	600	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	2,562	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	85,911	84,556	
Net Income	309,829	255,534	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,370,076	2,114,542	20
Balance Transferred from Income (433)	309,829	255,534	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	2,679,905	2,370,076	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	918,039		918,039	1
Total (Acct. 400):	918,039	0	918,039	
Operation and Maintenance Expense (401-402):				
Derived	530,137		530,137	2
Total (Acct. 401-402):	530,137	0	530,137	
Depreciation Expense (403):				
Derived	153,853		153,853	3
Total (Acct. 403):	153,853	0	153,853	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	66,108		66,108	5
Total (Acct. 408):	66,108	0	66,108	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	167,941	0	167,941	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
ELECTRIC	13,666	0	13,666	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
WATER	1,710	0	1,710 12
Total (Acct. 419):	15,376	0	15,376
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	233,090	233,090 13
Contributed Plant - Electric	[REDACTED]		0 14
NONE	0	0	0 15
Total (Acct. 421):	0	233,090	233,090
TOTAL OTHER INCOME:	15,376	233,090	248,466
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(1,220)	[REDACTED]	(1,220) 16
NONE	0	0	0 17
Total (Acct. 425):	(1,220)	0	(1,220)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	21,870	21,870 18
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	17	17 19
NONE	0	0	0 20
Total (Acct. 426):	0	21,887	21,887
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(1,220)	21,887	20,667
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	82,749	[REDACTED]	82,749 21
Total (Acct. 427):	82,749	0	82,749
Amortization of Debt Discount and Expense (428):			
NONE	600	[REDACTED]	600 22
Total (Acct. 428):	600	0	600
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 23
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 24
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	2,562		2,562 25
Total (Acct. 431):	2,562	0	2,562
Interest Charged to Construction--Cr. (432):			
NONE	0		0 26
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	85,911	0	85,911
NET INCOME:	98,626	211,203	309,829
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	1,727,967	642,109	2,370,076 27
Total (Acct. 216):	1,727,967	642,109	2,370,076
Balance Transferred from Income (433):			
Derived	98,626	211,203	309,829 28
Total (Acct. 433):	98,626	211,203	309,829
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 29
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 30
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 31
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 32
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	1,826,593	853,312	2,679,905

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	253,480	664,559	0	0	918,039	1
Less: interdepartmental sales	0	13,868	0	0	13,868	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	253,480	650,691	0	0	904,171	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	24,453		24,453	1
Electric operating expenses	81,186		81,186	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	0		0	8
Electric utility plant accounts	11,359		11,359	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	116,998	0	116,998	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1.3	1
Electric	2.7	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	7,024,016	5,100,202	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	1,509,062	1,345,168	2
Net Utility Plant	5,514,954	3,755,034	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	38,301	38,301	5
Other Investments (124)	0	0	6
Special Funds (125)	219,191	0	7
Total Other Property and Investments	257,492	38,301	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	194,999	543,437	8
Temporary Cash Investments (132)		0	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	73,035	71,181	11
Other Accounts Receivable (143)	5,242	8,026	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	4,032	1,428	14
Materials and Supplies (150)	79,910	76,686	15
Prepayments (165)	6,950	6,340	16
Other Current and Accrued Assets (170)		0	17
Total Current and Accrued Assets	364,168	707,098	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	9,426	10,025	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	9,426	10,025	
Total Assets and Other Debits	6,146,040	4,510,458	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,276,065	202,030	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	2,679,905	2,370,076	23
Total Proprietary Capital	3,955,970	2,572,106	
LONG-TERM DEBT			
Bonds (221)	1,505,761	1,521,543	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	281,156	340,898	26
Total Long-Term Debt	1,786,917	1,862,441	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	210,000	0	27
Accounts Payable (232)	138,817	26,497	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)		0	30
Taxes Accrued (236)	0	0	31
Interest Accrued (237)	17,587	13,143	32
Other Current and Accrued Liabilities (238)	13,776	12,095	33
Total Current and Accrued Liabilities	380,180	51,735	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)		0	35
Other Deferred Credits (253)	22,973	24,176	36
Total Deferred Credits	22,973	24,176	
OPERATING RESERVES			
Property Insurance Reserve (261)		0	37
Injuries and Damages Reserve (262)		0	38
Pensions and Benefits Reserve (263)		0	39
Miscellaneous Operating Reserves (265)		0	40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	6,146,040	4,510,458	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	3,174,097	0	0	1,926,105	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,602,849	0	0	2,060,260	2
Utility Plant in Service - Contributed Plant (101.2)	869,595	0	0	380	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)				490,932	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	4,472,444	0	0	2,551,572	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	308,966	0	0	1,130,030	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	69,828	0	0	238	13
Total Accumulated Provision	378,794	0	0	1,130,268	
Net Utility Plant	4,093,650	0	0	1,421,304	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	254,620	1,042,369			1,296,989	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	65,692	88,161			153,853	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	1,151				1,151	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	5,000				5,000	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	71,843	88,161	0	0	160,004	16
Debits during year						17
Book cost of plant retired	17,497	500			17,997	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	17,497	500	0	0	17,997	25
Balance end of year (110.1)	308,966	1,130,030	0	0	1,438,996	26
Composite Depreciation Rate?	No	Yes				27
If yes, what is the rate?		4.43%				28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	47,958	221			48,179	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	21,870	17			21,887	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	21,870	17	0	0	21,887	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	69,828	238	0	0	70,066	26
Composite Depreciation Rate?	No	Yes				27
If yes, what is the rate?		4.43%				28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation	9,678				9,678	7,812	1
Other			61,765		61,765	60,935	2
Total Electric Utility					71,443	68,747	

Account	Total End of Year	Amount Prior Year	
Electric utility total	71,443	68,747	1
Water utility	8,467	7,939	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	79,910	76,686	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2004 WATER MRB - USDA RDA LOAN	201	428	7,429	1
2005 ELECTRIC BOND ANTICIPATION NOTE	399	428	1,997	2
Total			9,426	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	202,030	1
Changes during year (explain):		
CAPITAL ADDITION MAIN EXTENSION HWY 27-PAID BY SEWER	973,338	2
INDUSTRIAL PARK ELECTRICAL EXTENSION PAID BY TIF	48,250	3
INDUSTRIAL PARK WATER EXTENSION PAID BY TIF	52,447	4
Balance end of year	<u>1,276,065</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
WATER MRB - USDA RDA	11/01/2004	11/01/2044	4.25%	1,505,761	1
Total Bonds (Account 221):				1,505,761	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
ELECTRIC BOND ANTICIPATION NOTE	01/10/2005	01/10/2012	4.95%	281,156	1
Total for Account 224				281,156	
Notes Payable (231)					
ELECTRIC BOND ANTICIPATION NOTE	12/06/2006	04/06/2007	5.25%	210,000	2
Total for Account 231				210,000	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	22,195	2
Charged electric department expense	35,127	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	57,322	
Taxes paid during year:		
County, state and local taxes	47,249	6
Social Security taxes	9,174	7
PSC Remainder Assessment	615	8
Other (explain):		
WISC GROSS RECEIPTS TAX	284	9
Total payments and other debits	57,322	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
WATER MRB - USDA RDA LOAN	10,782	64,381	64,493	10,670	1
Subtotal	10,782	64,381	64,493	10,670	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
ELECTRIC BOND ANTICIPATION NOTE - 2005	2,361	18,368	16,090	4,639	4
Subtotal	2,361	18,368	16,090	4,639	
Notes Payable (231)					
ELECTRIC NOTES	0	2,562	284	2,278	5
Subtotal	0	2,562	284	2,278	
Total	13,143	85,311	80,867	17,587	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
WATER INVESTMENT IN INFRASTRUCTURE	38,301	1
Total (Acct. 123):	38,301	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
BOND DEPRECIATION, RESERVE AND REDEMPTION FUNDS	219,191	3
Total (Acct. 125):	219,191	
Notes Receivable (141):		
NONE		4
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	8,564	5
Electric	64,471	6
Sewer (Regulated)		7
Other (specify):		
NONE		8
Total (Acct. 142):	73,035	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		10
Other (specify):		
MISCELLANEOUS SERVICE FEES AND CONNECTION, RECONNECTION CHGS	5,242	11
Total (Acct. 143):	5,242	
Receivables from Municipality (145):		
DUE FROM SEWER	4,032	12
Total (Acct. 145):	4,032	
Prepayments (165):		
PREPAID INSURANCE ELECTRIC PORTION	4,972	13
PREPAID INSURANCE WATER PORTION	1,978	14
Total (Acct. 165):	6,950	
Extraordinary Property Losses (182):		
NONE		15
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)
Other Deferred Debits (183):	
NONE	16
Total (Acct. 183):	0
Payables to Municipality (233):	
NONE	17
Total (Acct. 233):	0
Other Deferred Credits (253):	
Regulatory Liability	20,731 18
ELECTRIC DEFERRED CREDITS/PUB BENEFITS	2,242 19
Total (Acct. 253):	22,973

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,070,220	1,992,992	0	0	5,063,212	1
Materials and Supplies	8,203	70,095	0	0	78,298	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	281,793	1,086,199	0	0	1,367,992	4
Customer Advances for Construction					0	5
Regulatory Liability	21,193	147	0	0	21,340	6
NONE					0	7
Average Net Rate Base	2,775,437	976,741	0	0	3,752,178	
Net Operating Income	73,998	93,943	0	0	167,941	8
Net Operating Income as a percent of						
Average Net Rate Base	2.67%	9.62%	N/A	N/A	4.48%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	21,799	152	0	0	21,951	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	1,211	9	0	0	1,220	3
Other (specify):						
NONE					0	4
Balance End of Year	20,588	143	0	0	20,731	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 143-balance relates to miscellaneous service revenues, reconnection fees, pole contact charges and miscellaneous service revenues.

Signature Page (Page ii)

General footnotes

Vig & Associates, LLC

To the Village Board
of the Village of Cashton
Cashton, Wisconsin 54619

We have compiled the balance sheets of the Village of Cashton Municipal Electric and Water Utility as of December 31, 2006 and 2005, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements and the supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

Vig & Associates, LLC
March 27, 2007

Identification and Ownership (Page iv)

General footnotes

THE ACTUAL AUDIT REPORT DATE WILL BE DIFFERENT FROM THE PSC DUE TO THE NEW SAS 103. THE AUDITOR IS REQUIRED TO DATE THE AUDIT REPORT WHEN ALL DOCUMENTATION, REVIEW, AND DISCLOSURES ARE COMPLETED. THE EXPECTED DATE OF THE AUDIT WILL BE MAY 2007.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	247,831	247,983	1
Total Sales of Water	247,831	247,983	
Other Operating Revenues			
Forfeited Discounts (470)	1,016	934	2
Miscellaneous Service Revenues (471)	3,592	0	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	1,041	2,395	6
Total Other Operating Revenues	5,649	3,329	
Total Operating Revenues	253,480	251,312	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	13,488	15,691	7
Pumping Expenses (620-625)	13,868	4,928	8
Water Treatment Expenses (630-635)	1,697	2,702	9
Transmission and Distribution Expenses (640-655)	22,554	18,780	10
Customer Accounts Expenses (901-904)	921	740	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	37,324	46,061	13
Total Operation and Maintenance Expenses	89,852	88,902	
Other Operating Expenses			
Depreciation Expense (403)	65,692	54,091	14
Amortization Expense (404-407)		201	15
Taxes (408)	23,938	23,816	16
Total Other Operating Expenses	89,630	78,108	
Total Operating Expenses	179,482	167,010	
NET OPERATING INCOME	73,998	84,302	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	449	17,834	112,727	4
Commercial	51	3,568	21,618	5
Industrial				6
Total Metered Sales to General Customers (461)	500	21,402	134,345	
Private Fire Protection Service (462)	3		259	7
Public Fire Protection Service (463)	501		104,258	8
Other Sales to Public Authorities (464)	16	1,444	8,969	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,020	22,846	247,831	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	104,258	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	104,258	
Forfeited Discounts (470):		
Customer late payment charges	1,016	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	1,016	
Miscellaneous Service Revenues (471):		
NONE		7
RECONNECT,HOOKUP,MISC SERVICE REVENUE	3,592	8
Total Miscellaneous Service Revenues (471)	3,592	
Rents from Water Property (472):		
NONE		9
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		10
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	1,041	11
Other (specify): NONE		12
Total Other Water Revenues (474)	1,041	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	10,936	10,635	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)	2,552	5,056	4
Total Source of Supply Expenses	13,488	15,691	
PUMPING EXPENSES			
Operation Labor (620)		0	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	13,868	4,928	7
Operation Supplies and Expenses (623)		0	8
Maintenance of Pumping Plant (625)	0	0	9
Total Pumping Expenses	13,868	4,928	
WATER TREATMENT EXPENSES			
Operation Labor (630)		0	10
Chemicals (631)	1,697	2,702	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	1,697	2,702	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)		0	14
Operation Supplies and Expenses (641)		0	15
Maintenance of Distribution Reservoirs and Standpipes (650)		0	16
Maintenance of Mains (651)	1,623	2,132	17
Maintenance of Services (652)	15,661	11,947	18
Maintenance of Meters (653)	1,452	1,667	19
Maintenance of Hydrants (654)	1,126	2,326	20
Maintenance of Other Plant (655)	2,692	708	21
Total Transmission and Distribution Expenses	22,554	18,780	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	921	740	22
Accounting and Collecting Labor (902)		0	23
Supplies and Expenses (903)		0	24
Uncollectible Accounts (904)		0	25
Total Customer Accounts Expenses	921	740	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	11,416	11,739	27
Office Supplies and Expenses (921)	112	2,470	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	4,890	13,895	30
Property Insurance (924)	4,589	4,024	31
Injuries and Damages (925)		0	32
Employee Pensions and Benefits (926)	15,588	13,078	33
Regulatory Commission Expenses (928)		465	34
Miscellaneous General Expenses (930)		0	35
Transportation Expenses (933)	729	390	36
Maintenance of General Plant (935)		0	37
Total Administrative and General Expenses	37,324	46,061	
Total Operation and Maintenance Expenses	89,852	88,902	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		22,000	22,000	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		389	406	2
Net property tax equivalent		21,611	21,594	
Social Security		2,132	2,043	3
PSC Remainder Assessment		195	179	4
Other (specify): NONE			0	5
Total tax expense		23,938	23,816	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Monroe				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.212521				3
County tax rate	mills		7.315705				4
Local tax rate	mills		9.094651				5
School tax rate	mills		10.569354				6
Voc. school tax rate	mills		2.397378				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		29.589609				10
Less: state credit	mills		1.712437				11
Net tax rate	mills		27.877172				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.094651				14
Combined School Tax Rate	mills		12.966732				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		22.061383				17
Total Tax Rate	mills		29.589609				18
Ratio of Local and School Tax to Total	dec.		0.745579				19
Total tax net of state credit	mills		27.877172				20
Net Local and School Tax Rate	mills		20.784626				21
Utility Plant, Jan. 1	\$	3,174,097	3,174,097				22
Materials & Supplies	\$	7,939	7,939				23
Subtotal	\$	3,182,036	3,182,036				24
Less: Plant Outside Limits	\$	10,360	10,360				25
Taxable Assets	\$	3,171,676	3,171,676				26
Assessment Ratio	dec.		0.826300				27
Assessed Value	\$	2,620,756	2,620,756				28
Net Local & School Rate	mills		20.784626				29
Tax Equiv. Computed for Current Year	\$	54,471	54,471				30
Tax Equivalent per 1994 PSC Report	\$	17,933					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$	22,000					32 33
Tax equiv. for current year (see note 6)	\$	22,000					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	726		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	51,188		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	51,914	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	179,616		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	64,788		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	244,404	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	345	22,042	23
Total Water Treatment Plant	345	22,042	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			726	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			51,188	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	51,914	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			179,616	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			64,788	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	244,404	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			22,387	23
Total Water Treatment Plant	0	0	22,387	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	621		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	579,525		26
Transmission and Distribution Mains (343)	1,304,228	982,667	27
Fire Mains (344)	0		28
Services (345)	45,439	30,504	29
Meters (346)	45,261	1,655	30
Hydrants (348)	125,793	20,887	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	2,100,867	1,035,713	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	3,056		35
Computer Equipment (391.1)	2,936		36
Transportation Equipment (392)	30,310	25,000	37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	98,098		43
Miscellaneous Equipment (398)	5,661		44
Other Tangible Property (399)	0		45
Total General Plant	140,061	25,000	
Total utility plant in service directly assignable	2,537,591	1,082,755	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	2,537,591	1,082,755	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			621 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			579,525 26
Transmission and Distribution Mains (343)	2,970		2,283,925 27
Fire Mains (344)			0 28
Services (345)			75,943 29
Meters (346)	625		46,291 30
Hydrants (348)			146,680 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	3,595	0	3,132,985
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			3,056 35
Computer Equipment (391.1)			2,936 36
Transportation Equipment (392)	13,902		41,408 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			98,098 43
Miscellaneous Equipment (398)			5,661 44
Other Tangible Property (399)			0 45
Total General Plant	13,902	0	151,159
Total utility plant in service directly assignable	17,497	0	3,602,849
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	17,497	0	3,602,849

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	5,400		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	5,400	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			5,400 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	5,400
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	285,800		26
Transmission and Distribution Mains (343)	166,843	215,715	27
Fire Mains (344)	0		28
Services (345)	73,734	3,822	29
Meters (346)	0		30
Hydrants (348)	11,409		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	537,786	219,537	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	5,500		36
Transportation Equipment (392)	30,829		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	3,756		40
Power Operated Equipment (396)	51,067	13,552	41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	2,168		45
Total General Plant	93,320	13,552	
Total utility plant in service directly assignable	636,506	233,089	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	636,506	233,089	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			285,800 26
Transmission and Distribution Mains (343)			382,558 27
Fire Mains (344)			0 28
Services (345)			77,556 29
Meters (346)			0 30
Hydrants (348)			11,409 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	757,323
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			5,500 36
Transportation Equipment (392)			30,829 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			3,756 40
Power Operated Equipment (396)			64,619 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			2,168 45
Total General Plant	0	0	106,872
Total utility plant in service directly assignable	0	0	869,595
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	869,595

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			2,038	2,038	1
February			2,203	2,203	2
March			1,681	1,681	3
April			2,032	2,032	4
May			2,040	2,040	5
June			2,335	2,335	6
July			2,352	2,352	7
August			2,437	2,437	8
September			2,122	2,122	9
October			2,675	2,675	10
November			2,582	2,582	11
December			2,102	2,102	12
Total annual pumpage	0	0	26,599	26,599	
Less: Water sold				22,846	13
Volume pumped but not sold				3,753	14
Volume sold as a percent of volume pumped				86%	15
Volume used for water production, water quality and system maintenance				2,547	16
Volume related to equipment/system malfunction				150	17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				2,697	19
Volume pumped but unaccounted for				1,056	20
Percent of water lost				4%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				243	24
Date of maximum: 9/26/2006					25
Cause of maximum:					26
HIGH PUMPING ASSOCIATED WITH FLUSHING, SYSTEM MAINTENANCE AND CONSTRUCTION PROJECT					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				0	27
Date of minimum: 9/1/2006					28
Total KWH used for pumping for the year				169,240	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
CREMER STREET	4	852	12	432,000	Yes	1
BRODY STREET	5	860	12	432,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	4	5	1
Location	CREMER STREET	BRODY STREET	2
Purpose	P	P	3
Destination	D	D	4
Pump Manufacturer	PEERLESS	PEERLESS	5
Year Installed	2002	1968	6
Type	SUBMERSIBLE	SUBMERSIBLE	7
Actual Capacity (gpm)	300	300	8
Pump Motor or Standby Engine Mfr	GE	FRANKLIN	9 10
Year Installed	2002	1994	11
Type	ELECTRIC	ELECTRIC	12
Horsepower	75	75	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification			14
Location			15
Purpose			16
Destination			17
Pump Manufacturer			18
Year Installed			19
Type			20
Actual Capacity (gpm)			21
Pump Motor or Standby Engine Mfr			22 23
Year Installed			24
Type			25
Horsepower			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	COMMERCIAL STREET		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	2004		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	100		6
Total capacity in gallons (actual)	250,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000		12
Is a corrosion control chemical used (yes, no)?	N		13
Is water fluoridated (yes, no)?	N		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	T	2.000	0	0	0	0	0	1
M	T	4.000	1,235	0	297	0	938	2
M	T	6.000	41,210	463	0	0	41,673	3
M	T	8.000	5,343	343	0	0	5,686	4
M	T	10.000	1,800	3,686	0	0	5,486	5
M	T	12.000	0	1,067			1,067	6
Total Within Municipality			49,588	5,559	297	0	54,850	
M	T	12.000	0	21,594			21,594	7
Total Outside of Municipality			0	21,594	0	0	21,594	
Total Utility			49,588	27,153	297	0	76,444	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	483	2	0	0	485	9	1
M	1.000	21	6	0	0	27		2
M	2.000	6	0	0	0	6		3
M	4.000	5	0	0	0	5		4
M	6.000	2	0	0	0	2		5
Total Utility		517	8	0	0	525	9	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	514	12	25	6	507	62	1
1.000	10	0	0	1	11	0	2
1.500	0	0	0	1	1	0	3
2.000	4	2	0	0	6	0	4
3.000	1	0	0	0	1	0	5
4.000	2	0	0	0	2	0	6
6.000	1	0	0	0	1	0	7
Total:	532	14	25	8	529	62	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	447	45	0	8	0	7	507	1
1.000	0	4	0	4	0	3	11	2
1.500	0	1	0	0	0	0	1	3
2.000	0	1	0	3	0	2	6	4
3.000	0	0	0	0	1	0	1	5
4.000	0	0	0	1	1	0	2	6
6.000	0	0	0	0	1	0	1	7
Total:	447	51	0	16	3	12	529	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0	11			11	1
Within Municipality	92	13			105	2
Total Fire Hydrants	92	24	0	0	116	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	114
Number of distribution system valves end of year:	198
Number of distribution valves operated during year:	198

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

account 622- expenses increased significantly due to increased electric rates and high pcac clauses during the year.

account 923- lower level of outside engineering expenses and data processing vendor useage

Property Tax Equivalent (Water) - Part 2 (Page W-07)

If Lower Tax Equivalent authorized by municipality is greater than or equal to zero, please explain.

MUNICIPALITY ACCEPTED LOWER TAX EQUIVALENT CHARGES TO MITIGATE IMPACT ON RATES IN ITS LAST RATE INCREASE APPLICATION WITH PSC. THE VILLAGE BOARD ADOPTED AND APPROVED RESOLUTION 2003-18.

RESOLUTION #2003-18 - UTILITY TAX EQUIVALENT

WHEREAS, the Village of Cashton Municipal Water Utility will be filing a rate increase application with the Wisconsin Public Service Commission, and WHEREAS, the rate increase application is necessary to provide for sufficient revenues to meet the debt service coverage requirements of the USDA Department of Rural Development, and WHEREAS, the Village Board seeks to minimize the amount of rate increase and seeks to limit and CAP the tax equivalent obligations of the water utility. NOW THEREFORE BE IT RESOLVED that the tax equivalent obligations of the Water Utility be CAPPED at \$22,000. RESOLVED this 5th day of November, 2003.

Water Mains (Page W-17)

General footnotes

THE VILLAGE ADDED A MAIN TO CONNECT THE VILLAGE TO ITS NEW WWTP LOCATED APPROXIMATELY 4 MILES FROM THE VILLAGE. THE MAIN CONTINUED TO THE VILLAGE OF MELVINA.

SERVICE WAS ALSO EXTENDED TO THE INDUSTRIAL PARK LOCATED ON THE SOUTHERN EDGE OG THE VILLAGE AND HWY 27

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

WATER MAINS OUTSIDE THE VILLAGE WERE FINANCED FROM MUNICIPAL CONTRIBUTION-SEWER UTILITY PAID FOR MAIN EXTENSION.

MAINS TO THE INDUSTRIAL PARK WERE FINANCED FROM A COMBINATION OF TAX INCREMENT DISTRICT CONTRIBUTIONS(MUNICIPALITY) AND FROM A CDBG BLOCK GRANT (CUSTOMER)

Water Services (Page W-18)

General footnotes

WATER SERVICES WERE FINANCED BY CONTRIBUTIONS FROM CUSTOMERS AND FROM THE MUNICIPALITY

WATER OPERATING SECTION FOOTNOTES

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

THE SERVICES ADDED WERE FINANCED BY CUSTOMER CONTRIBUTIONS AND FROM CONTRIBUTIONS FROM THE MUNICIPALITY

Meters (Page W-19)

Explain all reported adjustments.

THE UTILITY ADJUSTED ITS PRIOR YEAR ON QUANTITY AS A RESULT OF INVENTORY COUNTS OF ACTUAL METERS ON HAND AT 12/31/2006

Explain program for replacing or testing meters 1" or smaller.

THE VILLAGE SEEKS TO TEST AT INTERVALS THAT COMPLY WITH PSC ADM CODE

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

YES

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	651,771	614,114	1
Total Sales of Electricity	651,771	614,114	
Other Operating Revenues			
Forfeited Discounts (450)	2,336	2,576	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	0	0	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	10,452	8,001	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	12,788	10,577	
Total Operating Revenues	664,559	624,691	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	291,387	278,822	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	47,063	47,744	11
Customer Accounts Expenses (901-904)	1,565	1,493	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	100,270	81,069	14
Total Operation and Maintenance Expenses	440,285	409,128	
Other Expenses			
Depreciation Expense (403)	88,161	84,590	15
Amortization Expense (404-407)		399	16
Taxes (408)	42,170	43,402	17
Total Other Expenses	130,331	128,391	
Total Operating Expenses	570,616	537,519	
NET OPERATING INCOME	93,943	87,172	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	2,336	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	2,336	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
NONE		5
Total Rent from Electric Property (454)	0	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALES TAX DISCOUNT	129	7
MISCELLANEOUS ELECTRIC REVENUES	10,323	8
Total Other Electric Revenues (456)	10,452	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	24,379	27,064	11
Fuel (539)	24,148	21,153	12
Operation Supplies and Expenses (540)	10,399	7,832	13
Maintenance of Other Power Production Plant (543)	16,139	13,923	14
Total Other Power Generation Expenses	75,065	69,972	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	216,322	208,850	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	216,322	208,850	
Total Power Production Expenses	291,387	278,822	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)		0	21
Line and Station Supplies and Expenses (562)		0	22
Street Lighting and Signal System Expenses (565)		0	23
Meter Expenses (566)	2,926	933	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)	259	261	26
Maintenance of Structures and Equipment (571)	5,567	1,736	27
Maintenance of Lines (572)	11,776	18,501	28
Maintenance of Line Transformers (573)	166	677	29
Maintenance of Street Lighting and Signal Systems (574)	1,724	6,180	30
Maintenance of Meters (575)	3,128	677	31
Maintenance of Miscellaneous Distribution Plant (576)	21,517	18,779	32
Total Distribution Expenses	47,063	47,744	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,565	1,493	33
Accounting and Collecting Labor (902)		0	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)		0	36
Total Customer Accounts Expenses	1,565	1,493	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	15,904	18,961	38
Office Supplies and Expenses (921)	1,431	1,208	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	11,268	2,710	41
Property Insurance (924)	11,480	9,918	42
Injuries and Damages (925)		0	43
Employee Pensions and Benefits (926)	45,992	37,791	44
Regulatory Commission Expenses (928)		465	45
Miscellaneous General Expenses (930)	1,128	4,930	46
Transportation Expenses (933)	12,921	5,086	47
Maintenance of General Plant (935)	146	0	48
Total Administrative and General Expenses	100,270	81,069	
 Total Operation and Maintenance Expenses	 440,285	 409,128	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		34,228	36,572	1
Social Security		7,044	6,034	2
Wisconsin Gross Receipts Tax		284	230	3
PSC Remainder Assessment		614	566	4
Other (specify): NONE			0	5
Total tax expense		42,170	43,402	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Monroe				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.212521				3
County tax rate	mills		7.315705				4
Local tax rate	mills		9.094651				5
School tax rate	mills		10.569354				6
Voc. school tax rate	mills		2.397378				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		29.589609				10
Less: state credit	mills		1.712437				11
Net tax rate	mills		27.877172				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.094651				14
Combined School Tax Rate	mills		12.966732				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		22.061383				17
Total Tax Rate	mills		29.589609				18
Ratio of Local and School Tax to Total	dec.		0.745579				19
Total tax net of state credit	mills		27.877172				20
Net Local and School Tax Rate	mills		20.784626				21
Utility Plant, Jan. 1	\$	1,926,105	1,926,105				22
Materials & Supplies	\$	68,747	68,747				23
Subtotal	\$	1,994,852	1,994,852				24
Less: Plant Outside Limits	\$	1,854	1,854				25
Taxable Assets	\$	1,992,998	1,992,998				26
Assessment Ratio	dec.		0.826300				27
Assessed Value	\$	1,646,814	1,646,814				28
Net Local & School Rate	mills		20.784626				29
Tax Equiv. Computed for Current Year	\$	34,228	34,228				30
Tax Equivalent per 1994 PSC Report	\$	17,099					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	34,228					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	2,900		18
Structures and Improvements (341)	81,122		19
Fuel Holders, Producers and Accessories (342)	30,896		20
Prime Movers (343)	87,525		21
Generators (344)	735,570		22
Accessory Electric Equipment (345)	49,379		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	987,392	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			2,900 18
Structures and Improvements (341)			81,122 19
Fuel Holders, Producers and Accessories (342)			30,896 20
Prime Movers (343)			87,525 21
Generators (344)			735,570 22
Accessory Electric Equipment (345)			49,379 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	987,392

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	16,000		35
Station Equipment (362)	56,705		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	72,951		38
Overhead Conductors and Devices (365)	179,821	26,852	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	127,216	29,999	41
Line Transformers (368)	64,316	32,262	42
Services (369)	37,945	2,750	43
Meters (370)	40,175	1,868	44
Installations on Customers' Premises (371)	245		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	94,961		47
Total Distribution Plant	690,335	93,731	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	41,957		49
Office Furniture and Equipment (391)	3,828		50
Computer Equipment (391.1)	2,935		51
Transportation Equipment (392)	136,825	25,000	52
Stores Equipment (393)	0	16,304	53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			16,000 35
Station Equipment (362)			56,705 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			72,951 38
Overhead Conductors and Devices (365)			206,673 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			157,215 41
Line Transformers (368)			96,578 42
Services (369)			40,695 43
Meters (370)	500		41,543 44
Installations on Customers' Premises (371)			245 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			94,961 47
Total Distribution Plant	500	0	783,566
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			41,957 49
Office Furniture and Equipment (391)			3,828 50
Computer Equipment (391.1)			2,935 51
Transportation Equipment (392)			161,825 52
Stores Equipment (393)			16,304 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	29,758		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	21,195		58
Other Tangible Property (399)	11,500		59
Total General Plant	247,998	41,304	
Total utility plant in service directly assignable	1,925,725	135,035	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	1,925,725	135,035	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			29,758 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			21,195 58
Other Tangible Property (399)			11,500 59
Total General Plant	0	0	289,302
Total utility plant in service directly assignable	500	0	2,060,260
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	500	0	2,060,260

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25
Structures and Improvements (352)	0	26
Station Equipment (353)	0	27
Towers and Fixtures (354)	0	28
Poles and Fixtures (355)	0	29
Overhead Conductors and Devices (356)	0	30
Underground Conduit (357)	0	31
Underground Conductors and Devices (358)	0	32
Roads and Trails (359)	0	33
Total Transmission Plant	0	0
DISTRIBUTION PLANT		
Land and Land Rights (360)	0	34
Structures and Improvements (361)	0	35
Station Equipment (362)	0	36
Storage Battery Equipment (363)	0	37
Poles, Towers and Fixtures (364)	0	38
Overhead Conductors and Devices (365)	0	39
Underground Conduit (366)	0	40
Underground Conductors and Devices (367)	0	41
Line Transformers (368)	0	42
Services (369)	380	43
Meters (370)	0	44
Installations on Customers' Premises (371)	0	45
Leased Property on Customers' Premises (372)	0	46
Street Lighting and Signal Systems (373)	0	47
Total Distribution Plant	380	0
GENERAL PLANT		
Land and Land Rights (389)	0	48
Structures and Improvements (390)	0	49
Office Furniture and Equipment (391)	0	50
Computer Equipment (391.1)	0	51
Transportation Equipment (392)	0	52
Stores Equipment (393)	0	53
Tools, Shop and Garage Equipment (394)	0	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)			0 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			0 41
Line Transformers (368)			0 42
Services (369)			380 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	380
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	380	0	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	380	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	380
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	380

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	8				8	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)					0	3
Other:						
3 PHASE 2.4/4.16KV	4	1			5	4
Underground Lines						
2.4/4.16 kV (4kV)	4				4	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)	1				1	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	0 11
Nonfarm	8 12
Total	8 13
Total customers on rural lines at end of year	8 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	1,527	Monday	01/23/2006	18:00	857	1
February	02	1,594	Monday	02/20/2006	19:00	796	2
March	03	1,505	Tuesday	03/14/2006	12:00	812	3
April	04	1,449	Friday	04/07/2006	11:00	660	4
May	05	1,568	Tuesday	05/30/2006	12:00	695	5
June	06	1,513	Friday	06/16/2006	16:00	702	6
July	07	2,013	Monday	07/31/2006	16:00	795	7
August	08	1,775	Tuesday	08/01/2006	14:00	780	8
September	09	1,421	Friday	09/08/2006	13:00	671	9
October	10	1,504	Friday	10/13/2006	12:00	744	10
November	11	1,696	Thursday	11/30/2006	18:00	786	11
December	12	1,754	Monday	12/04/2006	19:00	910	12
Total		19,319				9,208	

System Name DAIRYLAND POWER

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	DAIRYLAND POWER

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam	0	1
Nuclear Steam	0	2
Hydraulic	0	3
Internal Combustion Turbine	0	4
Internal Combustion Reciprocating	108	5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	108	7
Purchases	9,208	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	9,316	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	8,542	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		20
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	70	22
Total Used by Company	70	23
Total Sold and Used	8,612	24
Energy Losses:		25
Transmission Losses (if applicable)		26
Distribution Losses	704	27
Total Energy Losses	704	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	7.5569%	29
Total Disposition of Energy	9,316	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	482	4,310	1
Total Sales for Residential Sales		482	4,310	
Commercial & Industrial				
NONE				2
NONE				3
NONE				4
SMALL POWER	CP-1	7	2,215	5
URBAN COMM'L AND GENERAL SERVICE	GS-1	104	1,859	6
Total Sales for Commercial & Industrial		111	4,074	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	158	7
Total Sales for Public Street & Highway Lighting		1	158	
Sales for Resale				
NONE				8
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		594	8,542	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		294,709	17,342	312,051	1
0	0	294,709	17,342	312,051	
				0	2
				0	3
				0	4
7,767		119,891	5,541	125,432	5
		179,456	8,614	188,070	6
7,767	0	299,347	14,155	313,502	
		25,685	533	26,218	7
0	0	25,685	533	26,218	
				0	8
0	0	0	0	0	
7,767	0	619,741	32,030	651,771	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	DAIRYLAND POWER				1
Point of Delivery	STATION				2
Type of Power Purchased (firm, dump, etc.)	NON FIRM				3
Voltage at Which Delivered	2400				4
Point of Metering	GENERATIN PLANT				5
Total of 12 Monthly Maximum Demands -- kW	19,319				6
Average load factor	65.2917%				7
Total Cost of Purchased Power	216,322				8
Average cost per kWh	0.0235				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	857				12
February	796				13
March	812				14
April	660				15
May	695				16
June	702				17
July	795				18
August	780				19
September	671				20
October	744				21
November	786				22
December	910				23
Total kWh (000)	9,208	0			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	108	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	2,013	7
Date and Hour of Such Maximum Demand	7/31/2006 16	8
Load Factor	0.0061	9
Maximum Net Generation in Any One Day	10	10
Date of Such Maximum	7/16/2006	11
Number of Hours Generators Operated	112	12
Maximum Continuous or Dependable Capacity--kW	3,495	13
Is Plant Owned or Leased?		14
Total Production Expenses	75,065	15
Cost per kWh of Net Generation (\$)	695	16
Monthly Net Generation --- kWh (000):		
January	0	17
February	9	18
March	0	19
April	13	20
May	3	21
June	0	22
July	83	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	108	29
Gas Consumed--Therms	9,720	30
Average Cost per Therm Burned (\$)	9,720.0000	31
Fuel Oil Consumed Barrels (42 gal.)	170	32
Average Cost per Barrel of Oil Burned (\$)	113.4000	33
Specific Gravity	0	34
Average BTU per Gallon	0	35
Lubricating Oil Consumed--Gallons	40	36
Average Cost per Gallon (\$)	8.7000	37
kWh Net Generation per Gallon of Fuel Oil	16	38
kWh Net Generation per Gallon of Lubr. Oil	2700	39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)	0.2235	54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
Name of Plant	BLANK			1
Unit Identification	STATION			2
Type of Generation	RECIP			3
kWh Net Generation (000)	108			4
Is Generation Metered or Estimated?	M			5
Is Exciter & Station Use Metered or Estimated?	M			6
60-Minute Maximum Demand--kW (est. if not meas.)	2,013			7
Date and Hour of Such Maximum Demand	7/31/2006 16			8
Load Factor	0.0061			9
Maximum Net Generation in Any One Day	10			10
Date of Such Maximum	07/16/2006			11
Number of Hours Generators Operated	112			12
Maximum Continuous or Dependable Capacity--kW	3,495			13
Is Plant Owned or Leased?	O			14
Total Production Expenses	75,065			15
Cost per kWh of Net Generation (\$)	695.0463			16
Monthly Net Generation --- kWh (000):				
January	0			17
February	9			18
March	0			19
April	13			20
May	3			21
June	0			22
July	83			23
August	0			24
September	0			25
October	0			26
November	0			27
December	0			28
Total kWh (000)	108			29
Gas Consumed--Therms	9,720			30
Average Cost per Therm Burned (\$)				31
Fuel Oil Consumed Barrels (42 gal.)	170			32
Average Cost per Barrel of Oil Burned (\$)	104.8500			33
Specific Gravity				34
Average BTU per Gallon				35
Lubricating Oil Consumed--Gallons	40			36
Average Cost per Gallon (\$)	8.7000			37
kWh Net Generation per Gallon of Fuel Oil	16			38
kWh Net Generation per Gallon of Lubr. Oil	2,700			39
Does plant produce steam for heating or other purposes in addition to elec. generation?	N			40
Coal consumed--tons (2,000 lbs.)	0			41
Average Cost per Ton (\$)	0.0000			42
Kind of Coal Used	0			43
Average BTU per Pound	0			44
Water Evaporated--Thousands of Pounds	0			45
Is Water Evaporated, Metered or Estimated?				46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel	0.0000			47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.				48
Based on Total Coal Used at Plant	0			49
Based on Coal Used Solely in Electric Generation	0			50
Average BTU per kWh Net Generation				51
Total Cost of Fuel (Oil and/or Coal)				52
per kWh Net Generation (\$)	0.2235			53
				54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)	
NONE								1
Total							<u><u>0</u></u>	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
CITY GENE	6	2002	RECIP	CUMMINS	1,800	3,000	1
CITYGENERA	5	1969	RECIP	FAIRBANK MORSE	700	1,600	2
CITYGENERA	3	1962	RECIP	FAIRBANK MORSE	300	690	3
Total						<u><u>5,290</u></u>	

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	Rated Unit Capacity		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators							
Year Installed (h)	Voltage (kV) (i)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)			
2002	2,400	84	2,000	1	2,000	1,815	
1969	2,400	22	1,140	1	1,190	1,240	
1962	2,400	2	473	1	475	440	
		Total	108	3,613	3	3,665	

1

2

3

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	Village #1					1
Voltage--High Side	7,200					2
Voltage--Low Side	2,400					3
Num. Main Transformers in Operation	3					4
Total Capacity of Transformers in kVA	3,600					5
Number of Spare Transformers on Hand	1					6
15-Minute Maximum Demand in kW	2,013					7
Dt and Hr of Such Maximum Demand	07/31/2006					8
	16:00					9
Kwh Output	9,208					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						27
Voltage--High Side						28
Voltage--Low Side						29
Num. of Main Transformers in Operation						30
Capacity of Transformers in kVA						31
Number of Spare Transformers on Hand						32
15-Minute Maximum Demand in kW						33
Dt and Hr of Such Maximum Demand						34
						35
Kwh Output						36

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	608	207	6,960	1
Acquired during year	6	9	2,272	2
Total	614	216	9,232	3
Retired during year	25			4
Sales, transfers or adjustments increase (decrease)		26	933	5
Number end of year	589	242	10,165	6
Number end of year accounted for as follows:				7
In customers' use	569	186	8,427	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock	20	56	1,738	12
Total end of year	589	242	10,165	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	156	93,660	1
Sodium Vapor	250	22	33,132	2
Total		178	126,792	
Ornamental				
Sodium Vapor	175	30	25,020	3
Total		30	25,020	
Other				
NONE				4
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

ACCOUNT 572 DECREASE FROM PRIOR YEAR RELATED TO UTILITY CREW CONSTRUCTING UTILITY PLANT VS MAINTAINING LINES

ACCOUNT 923 INCREASE RELATED TO LEGAL AND PROFESSIONAL SERVICES DEVOTED TO TERRITORIAL DISPUTE WITH VERNON ELECTRIC COOPERATIVE

ACCOUNT 926 ADDITIONAL EXPENSE RELATED TO TWO FACTORS-ADDITIONAL ELECTRIC PAYROLL AND INCREASES IN HEALTH INSURANCE

ACCOUNT 933 RELATED TO MAINTENANCE ON ELECTRIC HYSTER, HIGHER FUEL COSTS AND OTHER TRANSPORTATION RELATED EXPENSES
