



3014 (02-02-05)

ANNUAL REPORT

OF

Name: CADOTT LIGHT & WATER MUNICIPAL UTILITY

Principal Office: 110 CENTRAL STREET
P.O. BOX 40
CADOTT, WI 54727

For the Year Ended: DECEMBER 31, 2006

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I SANDRA BUETOW of
(Person responsible for accounts)

Cadott Light & Water Municipal Utility, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 02/16/2007
(Date)

CLERK/TREASURER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CADOTT LIGHT & WATER MUNICIPAL UTILITY

Utility Address: 110 CENTRAL STREET

P.O. BOX 40

CADOTT, WI 54727

When was utility organized? 1/1/1920

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MS SANDRA BUETOW

Title: CLERK/TREASURER

Office Address:

110 CENTRAL STREET

P.O. BOX 40

CADOTT, WI 54727

Telephone: (715) 289 - 4282

Fax Number: (715) 289 - 3737

E-mail Address: n/a

Individual or firm, if other than utility employee, preparing this report:

Name: KIMBERLY M. SHULT

Title: MANAGER

Office Address: VIRCHOW, KRAUSE & COMPANY, LLP

2519 N. HILLCREST PKWY. SUITE 203

ALTOONA, WI 54720

Telephone: (888) 390 - 7540 EXT 8409

Fax Number: (608) 249 - 8532

E-mail Address: KSHULT@VIRCHOWKRAUSE.COM

President, chairman, or head of utility commission/board or committee:

Name: MS. LILA MC CONVILLE

Title: PRESIDENT

Office Address:

110 CENTRAL STREET

P.O. BOX 40

CADOTT, WI 54727

Telephone: (715) 289 - 4282

Fax Number: (715) 289 - 3737

E-mail Address: n/a

Are records of utility audited by individuals or firms, other than utility employee? NO

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: VIRCHOW, KRAUSE & COMPANY, LLP
2519 N. HILLCREST PKWY. SUITE 203
ALTOONA, WI 54720

Telephone: (888) 390 - 7540

Fax Number: (608) 249 - 8532

E-mail Address: n/a

Date of most recent audit report: 3/8/2006

Period covered by most recent audit: 1/1/05 - 12/31/05

Names and titles of utility management including manager or superintendent:

Name: MR RAYMOND WEILAND

Title: DIRECTOR OF PUBLIC WORKS

Office Address:

110 CENTRAL STREET
P.O. BOX 40
CADOTT, WI 54727

Telephone: (715) 289 - 4282

Fax Number: (715) 289 - 3737

E-mail Address: n/a

Name of utility commission/committee: Cadott Light and Water Municipal Utility

Names of members of utility commission/committee:

- MR ANSON ALBARADO
- MR JOHN KLAY
- MR LES LIPTAK
- MR JERRY RYKAL
- MR CHARLES SEDIVY
- MR CLAY STRAND

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name: NONE

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,175,599	1,198,951	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,044,818	1,032,874	2
Depreciation Expense (403)	78,154	77,241	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	71,927	71,779	5
Total Operating Expenses	1,194,899	1,181,894	
Net Operating Income	(19,300)	17,057	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	(19,300)	17,057	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	344,961	5,292	10
Miscellaneous Nonoperating Income (421)	11,317	18,098	11
Total Other Income	356,278	23,390	
Total Income	336,978	40,447	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(16,569)	(16,569)	12
Other Income Deductions (426)	22,229	21,767	13
Total Miscellaneous Income Deductions	5,660	5,198	
Income Before Interest Charges	331,318	35,249	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	7,394	14,195	14
Amortization of Debt Discount and Expense (428)	0	3,009	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	23,014	24,952	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	30,408	42,156	
Net Income	300,910	(6,907)	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,141,225	1,148,132	20
Balance Transferred from Income (433)	300,910	(6,907)	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	1,442,135	1,141,225	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	1,175,599		1,175,599	1
Total (Acct. 400):	1,175,599	0	1,175,599	
Operation and Maintenance Expense (401-402):				
Derived	1,044,818		1,044,818	2
Total (Acct. 401-402):	1,044,818	0	1,044,818	
Depreciation Expense (403):				
Derived	78,154		78,154	3
Total (Acct. 403):	78,154	0	78,154	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	71,927		71,927	5
Total (Acct. 408):	71,927	0	71,927	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	(19,300)	0	(19,300)	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
WATER	880	0	880	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
ELECTRIC	344,081	0	344,081 12
Total (Acct. 419):	344,961	0	344,961
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	2,696	2,696 13
Contributed Plant - Electric	[REDACTED]	8,621	8,621 14
NONE	0	0	0 15
Total (Acct. 421):	0	11,317	11,317
TOTAL OTHER INCOME:	344,961	11,317	356,278

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(16,569)	[REDACTED]	(16,569) 16
NONE	0	0	0 17
Total (Acct. 425):	(16,569)	0	(16,569)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	17,694	17,694 18
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	4,535	4,535 19
NONE	0	0	0 20
Total (Acct. 426):	0	22,229	22,229
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(16,569)	22,229	5,660

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	7,394	[REDACTED]	7,394 21
Total (Acct. 427):	7,394	0	7,394
Amortization of Debt Discount and Expense (428):			
NONE	0	[REDACTED]	0 22
Total (Acct. 428):	0	0	0
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 23
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	23,014	[REDACTED]	23,014 24
Total (Acct. 430):	23,014	0	23,014

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 25
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 26
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	30,408	0	30,408
NET INCOME:	311,822	(10,912)	300,910
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	110,799	1,030,426	1,141,225 27
Total (Acct. 216):	110,799	1,030,426	1,141,225
Balance Transferred from Income (433):			
Derived	311,822	(10,912)	300,910 28
Total (Acct. 433):	311,822	(10,912)	300,910
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 29
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 30
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 31
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 32
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	422,621	1,019,514	1,442,135

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	204,979	970,620	0	0	1,175,599	1
Less: interdepartmental sales	0	3,750	0	0	3,750	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	204,979	966,870	0	0	1,171,849	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	35,856		35,856	1
Electric operating expenses	119,421		119,421	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	11,158		11,158	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	166,435	0	166,435	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1	1
Electric	3	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	3,562,334	3,510,256	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	1,742,405	1,649,670	2
Net Utility Plant	1,819,929	1,860,586	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	440,201	255,000	5
Other Investments (124)	0	0	6
Special Funds (125)	0	0	7
Total Other Property and Investments	440,201	255,000	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	328,077	302,982	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	111,618	136,957	11
Other Accounts Receivable (143)	0	18,098	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	0	0	14
Materials and Supplies (150)	58,972	60,252	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	498,667	518,289	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	0	0	
Total Assets and Other Debits	2,758,797	2,633,875	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	290,198	314,253	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	1,442,135	1,141,225	23
Total Proprietary Capital	1,732,333	1,455,478	
LONG-TERM DEBT			
Bonds (221)	0	0	24
Advances from Municipality (223)	525,487	656,356	25
Other Long-Term Debt (224)	112,614	137,822	26
Total Long-Term Debt	638,101	794,178	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	72,275	74,635	28
Payables to Municipality (233)	24,768	0	29
Customer Deposits (235)	250	250	30
Taxes Accrued (236)	0	0	31
Interest Accrued (237)	498	620	32
Other Current and Accrued Liabilities (238)	5,791	5,620	33
Total Current and Accrued Liabilities	103,582	81,125	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)		1,796	35
Other Deferred Credits (253)	284,781	301,298	36
Total Deferred Credits	284,781	303,094	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	2,758,797	2,633,875	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	2,385,335	0	0	1,124,921	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	1,079,463	0	0	1,049,181	2
Utility Plant in Service - Contributed Plant (101.2)	1,314,259	0	0	117,635	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	1,796				9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	2,395,518	0	0	1,166,816	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	264,412	0	0	1,064,490	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	337,024	0	0	76,479	13
Total Accumulated Provision	601,436	0	0	1,140,969	
Net Utility Plant	1,794,082	0	0	25,847	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	238,965	1,019,205			1,258,170	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	24,266	53,888			78,154	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	1,388				1,388	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage		1,104			1,104	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	25,654	54,992	0	0	80,646	16
Debits during year						17
Book cost of plant retired	207	9,244			9,451	18
Cost of removal		463			463	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	207	9,707	0	0	9,914	25
Balance end of year (110.1)	264,412	1,064,490	0	0	1,328,902	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	319,556	71,944			391,500	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	17,694	4,535			22,229	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	17,694	4,535	0	0	22,229	16
Debits during year						17
Book cost of plant retired	226	0			226	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	226	0	0	0	226	25
Balance end of year (110.1)	337,024	76,479	0	0	413,503	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			53,975		53,975	53,469	2
Total Electric Utility					53,975	53,469	

Account	Total End of Year	Amount Prior Year	
Electric utility total	53,975	53,469	1
Water utility	4,997	6,783	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	58,972	60,252	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			<u>0</u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u>0</u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	314,253	1
Changes during year (explain):		
REPAY COST OF HYDRANT AND SERVICE INSTALLATION IN 2005	(24,055)	2
Balance end of year	<u>290,198</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
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NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
FROM GF TO WATER UTILITY	12/01/2001	00/00/0000	4.00%	410,252	1
FROM GF TO ELECTRIC UTILITY	12/01/2001	00/00/0000	4.00%	115,235	2
Total for Account 223				525,487	
Other Long-Term Debt (224)					
2005 NOTES PAYABLES	11/21/2005	12/01/2010	5.25%	112,614	3
Total for Account 224				112,614	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Accruals:		
Charged water department expense	43,163	2
Charged electric department expense	28,764	3
Charged sewer department expense	506	4
Other (explain):		
NONE		5
Total Accruals and other credits	72,433	
Taxes paid during year:		
County, state and local taxes	59,136	6
Social Security taxes	12,210	7
PSC Remainder Assessment	1,087	8
Other (explain):		
NONE		9
Total payments and other debits	72,433	
Balance end of year	0	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
INTEREST ON ADVANCES	0	23,014	23,014	0	2
Subtotal	0	23,014	23,014	0	
Other Long-Term Debt (224)					
2005 NOTES PAYABLE	620	7,394	7,516	498	3
Subtotal	620	7,394	7,516	498	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	620	30,408	30,530	498	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
ADVANCE TO TIF	440,201	1
Total (Acct. 123):	440,201	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
NONE		3
Total (Acct. 125):	0	
Notes Receivable (141):		
NONE		4
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	13,186	5
Electric	98,432	6
Sewer (Regulated)		7
Other (specify):		
NONE		8
Total (Acct. 142):	111,618	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		10
Other (specify):		
NONE		11
Total (Acct. 143):	0	
Receivables from Municipality (145):		
NONE		12
Total (Acct. 145):	0	
Prepayments (165):		
NONE		13
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		14
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE		15
Total (Acct. 183):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Payables to Municipality (233):		
DUE TO GENERAL FUND - OVERDRAFT ON POOLED CASH	24,768	16
Total (Acct. 233):	24,768	
Other Deferred Credits (253):		
Regulatory Liability	281,682	17
PUBLIC BENEFIT CHARGES	3,099	18
Total (Acct. 253):	284,781	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	1,075,606	1,032,544	0	0	2,108,150	1
Materials and Supplies	5,890	53,722	0	0	59,612	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	251,688	1,041,847	0	0	1,293,535	4
Customer Advances for Construction	898				898	5
Regulatory Liability	235,763	54,203	0	0	289,966	6
NONE					0	7
Average Net Rate Base	593,147	(9,784)	0	0	583,363	
Net Operating Income	(5,962)	(13,338)	0	0	(19,300)	8
Net Operating Income as a percent of						
Average Net Rate Base	-1.01%	N/A	N/A	N/A	-3.31%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	242,499	55,752	0	0	298,251	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	13,472	3,097	0	0	16,569	3
Other (specify):					0	4
Balance End of Year	229,027	52,655	0	0	281,682	

FINANCIAL SECTION FOOTNOTES

Income Statement Account Details (Page F-02)

General footnotes

Acct 419 includes \$339,244 of interest income from advance to TIF district. Interest charges were approved in 2006 and were applied retroactively from 1993 to 2006.

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done.

Signature Page (Page ii)

General footnotes

ACCOUNTANTS' COMPILATION REPORT

To the Village Board
Village of Cadott
Cadott, Wisconsin

We have compiled, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants, the balance sheets of the Cadott Electric and Water Utilities, enterprise funds of the Village of Cadott as of December 31, 2006 and 2005, and the related statements of income and retained earnings for the years then ended and the supplemental schedules as of and for the year ended December 31, 2006 in the accompanying prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplemental schedules referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

The financial statements and related supplemental schedules are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Public Service Commission of Wisconsin and is not intended and should not be used by anyone other than the specified party.

VIRCHOW, KRAUSE & COMPANY, LLP

February 16, 2007

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	202,581	205,887	1
Total Sales of Water	202,581	205,887	
Other Operating Revenues			
Forfeited Discounts (470)	550	834	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	1,848	2,596	6
Total Other Operating Revenues	2,398	3,430	
Total Operating Revenues	204,979	209,317	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	4,448	4,594	8
Water Treatment Expenses (630-635)	8,865	14,419	9
Transmission and Distribution Expenses (640-655)	85,439	42,089	10
Customer Accounts Expenses (901-904)	16,706	14,759	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	28,054	44,237	13
Total Operation and Maintenance Expenses	143,512	120,098	
Other Operating Expenses			
Depreciation Expense (403)	24,266	23,949	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	43,163	43,284	16
Total Other Operating Expenses	67,429	67,233	
Total Operating Expenses	210,941	187,331	
NET OPERATING INCOME	(5,962)	21,986	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	529	19,950	88,087	4
Commercial	78	9,484	31,927	5
Industrial	7	327	1,592	6
Total Metered Sales to General Customers (461)	614	29,761	121,606	
Private Fire Protection Service (462)	3		2,016	7
Public Fire Protection Service (463)	1		68,386	8
Other Sales to Public Authorities (464)	9	2,732	10,573	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	627	32,493	202,581	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
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NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	68,386	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	68,386	
Forfeited Discounts (470):		
Customer late payment charges	550	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	550	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	1,848	10
Other (specify): NONE		11
Total Other Water Revenues (474)	1,848	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	0		1
Purchased Water (601)	0		2
Operation Supplies and Expenses (602)	0		3
Maintenance of Water Source Plant (605)	0		4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	0		5
Fuel for Power Production (621)	0		6
Fuel or Power Purchased for Pumping (622)	4,448	4,594	7
Operation Supplies and Expenses (623)	0		8
Maintenance of Pumping Plant (625)	0		9
Total Pumping Expenses	4,448	4,594	
WATER TREATMENT EXPENSES			
Operation Labor (630)	7,525	12,033	10
Chemicals (631)	70	0	11
Operation Supplies and Expenses (632)	1,270	2,386	12
Maintenance of Water Treatment Plant (635)	0	0	13
Total Water Treatment Expenses	8,865	14,419	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	3,481	2,273	14
Operation Supplies and Expenses (641)	3,366	2,990	15
Maintenance of Distribution Reservoirs and Standpipes (650)	48,073	599	16
Maintenance of Mains (651)	24,559	31,392	17
Maintenance of Services (652)	2,437	1,074	18
Maintenance of Meters (653)	3,523	3,761	19
Maintenance of Hydrants (654)	0		20
Maintenance of Other Plant (655)	0		21
Total Transmission and Distribution Expenses	85,439	42,089	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	2,612	2,282	22
Accounting and Collecting Labor (902)	14,094	12,477	23
Supplies and Expenses (903)		0	24
Uncollectible Accounts (904)		0	25
Total Customer Accounts Expenses	16,706	14,759	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)		0	27
Office Supplies and Expenses (921)	6,350	7,239	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	5,330	14,018	30
Property Insurance (924)		0	31
Injuries and Damages (925)		0	32
Employee Pensions and Benefits (926)	14,749	20,747	33
Regulatory Commission Expenses (928)		0	34
Miscellaneous General Expenses (930)	596	564	35
Transportation Expenses (933)	1,029	1,669	36
Maintenance of General Plant (935)		0	37
Total Administrative and General Expenses	28,054	44,237	
Total Operation and Maintenance Expenses	143,512	120,098	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		40,709	40,709	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		506	537	2
Net property tax equivalent		40,203	40,172	
Social Security		2,743	2,927	3
PSC Remainder Assessment		217	185	4
Other (specify): NONE			0	5
Total tax expense		43,163	43,284	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Chippewa				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.177830				3
County tax rate	mills		3.223700				4
Local tax rate	mills		7.559060				5
School tax rate	mills		6.580540				6
Voc. school tax rate	mills		1.588110				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		19.129240				10
Less: state credit	mills		0.890010				11
Net tax rate	mills		18.239230				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.559060				14
Combined School Tax Rate	mills		8.168650				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		15.727710				17
Total Tax Rate	mills		19.129240				18
Ratio of Local and School Tax to Total	dec.		0.822182				19
Total tax net of state credit	mills		18.239230				20
Net Local and School Tax Rate	mills		14.995960				21
Utility Plant, Jan. 1	\$	2,385,335	2,385,335				22
Materials & Supplies	\$	6,783	6,783				23
Subtotal	\$	2,392,118	2,392,118				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	2,392,118	2,392,118				26
Assessment Ratio	dec.		0.987503				27
Assessed Value	\$	2,362,224	2,362,224				28
Net Local & School Rate	mills		14.995960				29
Tax Equiv. Computed for Current Year	\$	35,424	35,424				30
Tax Equivalent per 1994 PSC Report	\$	40,709					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	40,709					34

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	57,979		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	46,975		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	3,043		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	107,997	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	316,871		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	104,970	5,661	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	37,928		20
Total Pumping Plant	459,769	5,661	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	3,742		23
Total Water Treatment Plant	3,742	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			57,979	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			46,975	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			3,043	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	107,997	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			316,871	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			110,631	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			37,928	20
Total Pumping Plant	0	0	465,430	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			3,742	23
Total Water Treatment Plant	0	0	3,742	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	10,666		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	294,906		26
Transmission and Distribution Mains (343)	53,607		27
Fire Mains (344)	0		28
Services (345)	12,374		29
Meters (346)	68,348	2,259	30
Hydrants (348)	37,084		31
Other Transmission and Distribution Plant (349)	134		32
Total Transmission and Distribution Plant	477,119	2,259	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	495		34
Office Furniture and Equipment (391)	11,091		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	3,383		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	8,154		45
Total General Plant	23,123	0	
Total utility plant in service directly assignable	1,071,750	7,920	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,071,750	7,920	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			10,666 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			294,906 26
Transmission and Distribution Mains (343)			53,607 27
Fire Mains (344)			0 28
Services (345)			12,374 29
Meters (346)	207		70,400 30
Hydrants (348)			37,084 31
Other Transmission and Distribution Plant (349)			134 32
Total Transmission and Distribution Plant	207	0	479,171
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			495 34
Office Furniture and Equipment (391)			11,091 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			3,383 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			8,154 45
Total General Plant	0	0	23,123
Total utility plant in service directly assignable	207	0	1,079,463
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	207	0	1,079,463

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	183,321		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	183,321	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			183,321 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	183,321
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	122,096		26
Transmission and Distribution Mains (343)	794,944		27
Fire Mains (344)	0		28
Services (345)	133,305	900	29
Meters (346)	0		30
Hydrants (348)	79,919		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	1,130,264	900	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	1,313,585	900	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,313,585	900	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			122,096 26
Transmission and Distribution Mains (343)			794,944 27
Fire Mains (344)			0 28
Services (345)	226		133,979 29
Meters (346)			0 30
Hydrants (348)			79,919 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	226	0	1,130,938
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	226	0	1,314,259
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	226	0	1,314,259

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			2,759	2,759	1
February			2,408	2,408	2
March			2,750	2,750	3
April			2,827	2,827	4
May			3,183	3,183	5
June			3,479	3,479	6
July			3,808	3,808	7
August			3,203	3,203	8
September			2,985	2,985	9
October			3,081	3,081	10
November			2,637	2,637	11
December			2,906	2,906	12
Total annual pumpage	0	0	36,026	36,026	
Less: Water sold				32,493	13
Volume pumped but not sold				3,533	14
Volume sold as a percent of volume pumped				90%	15
Volume used for water production, water quality and system maintenance				304	16
Volume related to equipment/system malfunction				435	17
Non-utility volume NOT included in water sales				78	18
Total volume not sold but accounted for				817	19
Volume pumped but unaccounted for				2,716	20
Percent of water lost				8%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				250	24
Date of maximum: 8/17/2006					25
Cause of maximum:					26
Telemetry lines on North Tower were plugged and the tower overflowed.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				15	27
Date of minimum: 8/15/2006					28
Total KWH used for pumping for the year				46,920	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
BOUNDRY ROAD	#3	50	26	100,000	Yes	1
BOUNDRY ROAD	#4	48	24	100,000	Yes	2
BOUNDRY ROAD	#5	68	36	432,000	Yes	3
BOUNDRY ROAD	#6	81	36	432,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#3	#5	#6	1
Location	BOUNDRY ROAD	BOUNDRY ROAD	BOUNDRY ROAD	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	PEERLESS	LAYNE NW	LAYNE NW	5
Year Installed	1993	1993	1993	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	400	300	300	8
Pump Motor or Standby Engine Mfr	PEERLESS	LAYNE NW	LAYNE NW	9 10
Year Installed	1993	1993	1993	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	40	40	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BOOSTER STATION			14
Location	BOUNDRY ROAD			15
Purpose	P			16
Destination	D			17
Pump Manufacturer	LAYNE NW			18
Year Installed	1993			19
Type	VERTICAL TURBINE			20
Actual Capacity (gpm)	400			21
Pump Motor or Standby Engine Mfr	LAYNE NW			22 23
Year Installed	1993			24
Type	ELECTRIC			25
Horsepower	20			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	#2	#3	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	3
Year constructed	1982	1993	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	153	156	6
Total capacity in gallons (actual)	100,000	150,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	13
Is water fluoridated (yes, no)?	N	N	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	1.000	968	0	0	0	968	1
M	D	1.500	2,150	0	0	0	2,150	2
M	D	2.000	169	0	0	0	169	3
M	D	3.000	1,927	0	0	0	1,927	4
M	D	4.000	10,253	0	0	0	10,253	5
M	D	6.000	26,197	0	0	0	26,197	6
M	D	8.000	22,112	0	0	0	22,112	7
M	D	10.000	2,000	0	0	0	2,000	8
M	D	12.000	783	0	0	0	783	9
Total Within Municipality			66,559	0	0	0	66,559	
Total Utility			66,559	0	0	0	66,559	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	466	0	1	0	465	3	1
M	1.000	156	0	0	0	156	13	2
M	1.250	4	0	0	0	4	0	3
M	1.500	3	0	0	0	3	0	4
M	2.000	9	1	0	0	10	1	5
P	2.000	2	0	0	0	2	0	6
M	3.000	1	0	0	0	1	0	7
M	4.000	2	0	0	0	2	0	8
M	6.000	1	0	0	0	1	0	9
Total Utility		644	1	1	0	644	17	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	627	0	2	0	625	52	1
1.000	17	5	0	0	22	0	2
1.250	1	0	0	0	1	0	3
1.500	6	0	0	0	6	0	4
2.000	5	1	0	0	6	5	5
3.000	1	0	0	0	1	1	6
4.000	3	0	0	0	3	3	7
Total:	660	6	2	0	664	61	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	511	72	2	3	0	37	625	1
1.000	5	13	0	1	0	3	22	2
1.250	0	1	0	0	0	0	1	3
1.500	0	3	0	1	0	2	6	4
2.000	0	6	0	0	0	0	6	5
3.000	0	0	0	1	0	0	1	6
4.000	0	0	0	1	0	2	3	7
Total:	516	95	2	7	0	44	664	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	94				94	2
Total Fire Hydrants	94	0	0	0	94	
Flushing Hydrants						
	2				2	3
Total Flushing Hydrants	2	0	0	0	2	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	59
Number of distribution system valves end of year:	141
Number of distribution valves operated during year:	58

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Maintenance of Distribution Reservoirs and Standpipes (650) - In 2006, the village spent \$46,890 on the repainting of the water tower.

Employee Pensions and Benefits (926) - Effective January 1, 2006, the village switched health insurance providers, which caused a 43% decrease in the cost of insurance premiums.

Outside services employed (923) - The 2005 costs included the purchase of new accounting software.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

The one 2" service added was installed by the property owner. The cost was estimated by the utility.

Meters (Page W-19)

Explain program for replacing or testing meters 1" or smaller.

The village tests meters as time permits. The village keeps a register of all meters, including when each meter is tested, to ensure that testing is done every ten years.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes, station meters are tested at least once every 2 years.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	965,515	983,073	1
Total Sales of Electricity	965,515	983,073	
Other Operating Revenues			
Forfeited Discounts (450)	3,476	4,393	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	0	0	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	1,629	2,168	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	5,105	6,561	
Total Operating Revenues	970,620	989,634	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	697,057	706,721	9
Transmission Expenses (550-553)	8,735	2,610	10
Distribution Expenses (560-576)	74,043	66,853	11
Customer Accounts Expenses (901-904)	45,046	43,988	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	76,425	92,604	14
Total Operation and Maintenance Expenses	901,306	912,776	
Other Expenses			
Depreciation Expense (403)	53,888	53,292	15
Amortization Expense (404-407)	0	0	16
Taxes (408)	28,764	28,495	17
Total Other Expenses	82,652	81,787	
Total Operating Expenses	983,958	994,563	
NET OPERATING INCOME	(13,338)	(4,929)	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	3,476	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	3,476	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
NONE		5
Total Rent from Electric Property (454)	0	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	1,629	7
Total Other Electric Revenues (456)	1,629	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	697,057	706,721	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	697,057	706,721	
Total Power Production Expenses	697,057	706,721	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	8,735	2,610	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	8,735	2,610	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	54,258	48,499	20
Line and Station Labor (561)		0	21
Line and Station Supplies and Expenses (562)		0	22
Street Lighting and Signal System Expenses (565)	2,595	2,107	23
Meter Expenses (566)	1,259	636	24
Customer Installations Expenses (567)		153	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)		0	27
Maintenance of Lines (572)	15,601	14,846	28
Maintenance of Line Transformers (573)	330	612	29
Maintenance of Street Lighting and Signal Systems (574)		0	30
Maintenance of Meters (575)		0	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	74,043	66,853	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,725	4,583	33
Accounting and Collecting Labor (902)	40,321	39,405	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)		0	36
Total Customer Accounts Expenses	45,046	43,988	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)		0	38
Office Supplies and Expenses (921)	4,444	4,673	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	12,392	16,369	41
Property Insurance (924)		0	42
Injuries and Damages (925)		0	43
Employee Pensions and Benefits (926)	52,310	67,327	44
Regulatory Commission Expenses (928)		0	45
Miscellaneous General Expenses (930)	636	17	46
Transportation Expenses (933)	6,643	4,218	47
Maintenance of General Plant (935)		0	48
Total Administrative and General Expenses	76,425	92,604	
Total Operation and Maintenance Expenses	901,306	912,776	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		17,450	18,137	1
Social Security		9,973	9,284	2
Wisconsin Gross Receipts Tax		471	335	3
PSC Remainder Assessment		870	739	4
Other (specify): NONE			0	5
Total tax expense		28,764	28,495	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Chippewa				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.177830				2
County tax rate	mills		3.223700				3
Local tax rate	mills		7.559060				4
School tax rate	mills		6.580540				5
Voc. school tax rate	mills		1.588110				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		19.129240				9
Less: state credit	mills		0.890010				10
Net tax rate	mills		18.239230				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		7.559060				12
Combined School Tax Rate	mills		8.168650				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		15.727710				15
Total Tax Rate	mills		19.129240				16
Ratio of Local and School Tax to Total	dec.		0.822182				17
Total tax net of state credit	mills		18.239230				18
Net Local and School Tax Rate	mills		14.995960				19
Utility Plant, Jan. 1	\$	1,124,921	1,124,921				20
Materials & Supplies	\$	53,469	53,469				21
Subtotal	\$	1,178,390	1,178,390				22
Less: Plant Outside Limits	\$	0	0				23
Taxable Assets	\$	1,178,390	1,178,390				24
Assessment Ratio	dec.		0.987503				25
Assessed Value	\$	1,163,664	1,163,664				26
Net Local & School Rate	mills		14.995960				27
Tax Equiv. Computed for Current Year	\$	17,450	17,450				28
Tax Equivalent per 1994 PSC Report	\$	16,839					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	17,450					31

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	1,575		25
Structures and Improvements (352)	9,859		26
Station Equipment (353)	141,461		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	152,895	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	103,609	10,817	38
Overhead Conductors and Devices (365)	134,242	7,745	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	42,991		41
Line Transformers (368)	171,421	12,293	42
Services (369)	67,767	11,142	43
Meters (370)	43,510	159	44
Installations on Customers' Premises (371)	71		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	93,775		47
Total Distribution Plant	657,386	42,156	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	486		49
Office Furniture and Equipment (391)	44,058		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	143,559		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	7,121	362	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			1,575 25
Structures and Improvements (352)			9,859 26
Station Equipment (353)			141,461 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	152,895
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	464		113,962 38
Overhead Conductors and Devices (365)	257		141,730 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			42,991 41
Line Transformers (368)	438		183,276 42
Services (369)	85		78,824 43
Meters (370)			43,669 44
Installations on Customers' Premises (371)			71 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			93,775 47
Total Distribution Plant	1,244	0	698,298
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			486 49
Office Furniture and Equipment (391)			44,058 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)	8,000		135,559 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			7,483 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	7,518		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	2,884		58
Other Tangible Property (399)	0		59
Total General Plant	205,626	362	
Total utility plant in service directly assignable	1,015,907	42,518	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	1,015,907	42,518	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			7,518 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			2,884 58
Other Tangible Property (399)			0 59
Total General Plant	8,000	0	197,988
Total utility plant in service directly assignable	9,244	0	1,049,181
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	9,244	0	1,049,181

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	805	3,000	38
Overhead Conductors and Devices (365)	2,674	2,000	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	12,146		41
Line Transformers (368)	19,762	825	42
Services (369)	71,004	2,646	43
Meters (370)	2,623	150	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	109,014	8,621	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			3,805 38
Overhead Conductors and Devices (365)			4,674 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			12,146 41
Line Transformers (368)			20,587 42
Services (369)			73,650 43
Meters (370)			2,773 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	117,635
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)	0	55
Power Operated Equipment (396)	0	56
Communication Equipment (397)	0	57
Miscellaneous Equipment (398)	0	58
Other Tangible Property (399)	0	59
Total General Plant	0	0
Total utility plant in service directly assignable	109,014	8,621
Common Utility Plant Allocated to Electric Department	0	60
Total utility plant in service	109,014	8,621

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	117,635
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	117,635

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	15	1	0		16	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)	4	0	0		4	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)					0	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	0 11
Nonfarm	17 12
Total	17 13
Total customers on rural lines at end of year	17 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	2,670	Wednesday	12/21/2005	17:30	1,480	1
February	02	2,506	Monday	02/20/2006	09:45	1,250	2
March	03	2,526	Friday	02/24/2006	10:00	1,194	3
April	04	2,281	Tuesday	03/21/2006	09:15	1,175	4
May	05	2,102	Friday	04/21/2006	10:00	1,046	5
June	06	2,445	Friday	06/16/2006	13:15	1,155	6
July	07	2,984	Monday	07/17/2006	12:45	1,216	7
August	08	2,952	Monday	07/31/2006	12:15	1,266	8
September	09	2,264	Monday	08/21/2006	12:30	1,127	9
October	10	2,203	Thursday	10/12/2006	10:15	829	10
November	11	2,290	Thursday	11/02/2006	18:30	1,233	11
December	12	2,684	Thursday	12/07/2006	17:45	1,329	12
Total		29,907				14,300	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
------------------------	-----------------

15 minutes integrated	
-----------------------	--

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	14,300	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	14,300	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	13,632	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	0	22
Total Sold and Used	13,632	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	668	25
Total Energy Losses	668	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.6713%	27
Total Disposition of Energy	14,300	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
Residential Sales					
RESIDENTIAL	RG-1	641	5,697		1
Total Sales for Residential Sales		641	5,697		
Commercial & Industrial					
SMALL POWER	CP-1	4	1,127		2
LARGE POWER	CP-2	5	3,840		3
GENERAL SERVICE	GS-1	132	2,755		4
INTERDEPARTMENTAL SALES	GS-1	3	46		5
Total Sales for Commercial & Industrial		144	7,768		
Public Street & Highway Lighting					
STREET LIGHTING	MS-1	1	166		6
SECURITY LIGHTING	MS-2	8	1		7
Total Sales for Public Street & Highway Lighting		9	167		
Sales for Resale					
NONE					8
Total Sales for Sales for Resale		0	0		
TOTAL SALES FOR ELECTRICITY		794	13,632		

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0		376,513	47,443	423,956	1
0	0	376,513	47,443	423,956	
4		66,944	9,686	76,630	2
10		198,206	30,596	228,802	3
		185,790	22,885	208,675	4
		3,372	378	3,750	5
14	0	454,312	63,545	517,857	
		21,675	1,323	22,998	6
		704		704	7
0	0	22,379	1,323	23,702	
				0	8
0	0	0	0	0	
14	0	853,204	112,311	965,515	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	XCEL ENERGY				1
Point of Delivery	SUBSTATION				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered					4
Point of Metering					5
Total of 12 Monthly Maximum Demands -- kW	29,907				6
Average load factor	65.4999%				7
Total Cost of Purchased Power	697,057				8
Average cost per kWh	0.0487				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,480				12
February	1,250				13
March	1,194				14
April	1,175				15
May	1,046				16
June	1,155				17
July	1,216				18
August	1,266				19
September	1,127				20
October	829				21
November	1,233				22
December	1,329				23
Total kWh (000)	14,300	0			24

		(d)		(e)		
Name of Vendor						28
Point of Delivery						29
Voltage at Which Delivered						30
Point of Metering						31
Type of Power Purchased (firm, dump, etc.)						32
Total of 12 Monthly Maximum Demands -- kW						33
Average load factor						34
Total Cost of Purchased Power						35
Average cost per kWh						36
On-Peak Hours (if applicable)						37
Monthly purchases --- kWh (000):		On-peak	Off-peak	On-peak	Off-peak	38
January						39
February						40
March						41
April						42
May						43
June						44
July						45
August						46
September						47
October						48
November						49
December						50
Total kWh (000)						51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u><u>0</u></u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation (d)	(e)	(f)
Name of Substation	Cadott				1
Voltage--High Side	4,160				2
Voltage--Low Side	4,160				3
Num. Main Transformers in Operation	6				4
Total Capacity of Transformers in kVA	600				5
Number of Spare Transformers on Hand	0				6
15-Minute Maximum Demand in kW					7
Dt and Hr of Such Maximum Demand					8
					9
Kwh Output					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation (j)	(k)	(l)
Name of Substation					14
Voltage--High Side					15
Voltage--Low Side					16
Num. of Main Transformers in Operation					17
Total Capacity of Transformers in kVA					18
Number of Spare Transformers on Hand					19
15-Minute Maximum Demand in kW					20
Dt and Hr of Such Maximum Demand					21
					22
Kwh Output					23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation (p)	(q)	(r)
Name of Substation					27
Voltage--High Side					28
Voltage--Low Side					29
Num. of Main Transformers in Operation					30
Capacity of Transformers in kVA					31
Number of Spare Transformers on Hand					32
15-Minute Maximum Demand in kW					33
Dt and Hr of Such Maximum Demand					34
					35
Kwh Output					36

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	911	372	16,368	1
Acquired during year	1	14	582	2
Total	912	386	16,950	3
Retired during year		1	38	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	912	385	16,912	6
Number end of year accounted for as follows:				7
In customers' use	905	354	15,404	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock	7	31	1,508	12
Total end of year	912	385	16,912	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	100	23	26,280	1
Mercury Vapor	150	14	72,818	2
Mercury Vapor	175	95	9,198	3
Mercury Vapor	250	24	10,174	4
Mercury Vapor	400	25	43,800	5
Total		181	162,270	
Ornamental				
Sodium Vapor	100	20	8,760	6
Total		20	8,760	
Other				
NONE				7
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Operating supplies and expenses (551) - Account includes \$5,420 of adjustments due to errors in pricing inventory last year. Also, a repair was made to equipment for approximately \$560.
