



3014 (02-02-05)

ANNUAL REPORT

OF

Name: WONEWOC WATER AND ELECTRIC UTILITY

Principal Office: 200 WEST STREET
P.O. BOX 37
WONEWOC, WI 53968-0037

For the Year Ended: DECEMBER 31, 2006

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	ii
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Distribution of Total Payroll	F-05
Full-Time Employees (FTE)	F-05
Balance Sheet	F-06
Net Utility Plant	F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.1)	F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 110.2)	F-09
Net Nonutility Property (Accts. 121 & 122)	F-10
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11
Materials and Supplies	F-12
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-13
Capital Paid in by Municipality (Acct. 200)	F-14
Bonds (Acct. 221)	F-15
Notes Payable & Miscellaneous Long-Term Debt	F-16
Taxes Accrued (Acct. 236)	F-17
Interest Accrued (Acct. 237)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Important Changes During the Year	F-21
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility	F-22
Financial Section Footnotes	F-23
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Property Tax Equivalent (Water)	W-07
Water Utility Plant in Service --Plant Financed by Utility or Municipality--	W-08
Water Utility Plant in Service --Plant Financed by Contributions--	W-10
Source of Supply, Pumping and Purchased Water Statistics	W-12
Sources of Water Supply - Ground Waters	W-13
Sources of Water Supply - Surface Waters	W-14
Pumping & Power Equipment	W-15
Reservoirs, Standpipes & Water Treatment	W-16
Water Mains	W-17
Water Services	W-18
Meters	W-19
Hydrants and Distribution System Valves	W-20

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Water Operating Section Footnotes	W-21
ELECTRIC OPERATING SECTION	
Electric Operating Revenues & Expenses	E-01
Other Operating Revenues (Electric)	E-02
Electric Operation & Maintenance Expenses	E-03
Taxes (Acct. 408 - Electric)	E-04
Property Tax Equivalent (Electric)	E-05
Property Tax Equivalent (Electric)	E-05
Electric Utility Plant in Service --Plant Financed by Utility or Municipality--	E-06
Electric Utility Plant in Service --Plant Financed by Contributions--	E-08
Transmission and Distribution Lines	E-10
Rural Line Customers	E-11
Monthly Peak Demand and Energy Usage	E-12
Electric Energy Account	E-13
Sales of Electricity by Rate Schedule	E-14
Purchased Power Statistics	E-16
Production Statistics Totals	E-17
Production Statistics	E-18
Internal Combustion Generation Plants	E-19
Steam Production Plants	E-19
Hydraulic Generating Plants	E-21
Substation Equipment	E-23
Electric Distribution Meters & Line Transformers	E-24
Street Lighting Equipment	E-25
Electric Operating Section Footnotes	E-26

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WONEWOC WATER AND ELECTRIC UTILITY

Utility Address: 200 WEST STREET
P.O. BOX 37
WONEWOC, WI 53968-0037

When was utility organized? 6/1/1942

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: LINDA REEDER
Title: ADMINISTRATOR/CLERK / TREASURER

Office Address:
200 WEST STREET
P.O. BOX 37
WONEWOC, WI 53968-0037

Telephone: (608) 464 - 3114

Fax Number: (608) 464 - 7425

E-mail Address: wonewoc@centurytel.net

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: EDMOND DECOT
Title: VILLAGE PRESIDENT

Office Address:
106 CHURCH ST
WONEWOC, WI 53968

Telephone:

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? NO

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

Date of most recent audit report:

Period covered by most recent audit:

Names and titles of utility management including manager or superintendent:

Name: LINDA REEDER

Title: ADMINISTRATOR/CLERK / TREASURER

Office Address:

200 WEST STREET
P.O. BOX 37
WONEWOC, WI 53968-0037

Telephone: (608) 464 - 3114

Fax Number: (608) 464 - 7425

E-mail Address: wonewoc@centurytel.net

Name of utility commission/committee: Wonewoc Water and Electric Utility Commission

Names of members of utility commission/committee:

- MR EDMOND DECOT, PRESIDENT
- MR RICHARD FIELD, SR
- MR KEVIN JENNINGS
- MR SCOTT JENNINGS
- MS AMY MILLER
- MR RANDALL NORLING
- MS SHERRY ROEHLING

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	550,979	571,476	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	405,827	506,442	2
Depreciation Expense (403)	54,300	53,474	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	31,481	30,398	5
Total Operating Expenses	491,608	590,314	
Net Operating Income	59,371	(18,838)	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	59,371	(18,838)	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	0	0	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	0	0	
Total Income	59,371	(18,838)	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(7,534)	(7,534)	12
Other Income Deductions (426)	0	9,094	13
Total Miscellaneous Income Deductions	(7,534)	1,560	
Income Before Interest Charges	66,905	(20,398)	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	7,853	12,305	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	7,853	12,305	
Net Income	59,052	(32,703)	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	293,003	325,706	20
Balance Transferred from Income (433)	59,052	(32,703)	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	352,055	293,003	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	550,979	██████████	550,979	1
Total (Acct. 400):	550,979	0	550,979	
Operation and Maintenance Expense (401-402):				
Derived	405,827	██████████	405,827	2
Total (Acct. 401-402):	405,827	0	405,827	
Depreciation Expense (403):				
Derived	54,300	██████████	54,300	3
Total (Acct. 403):	54,300	0	54,300	
Amortization Expense (404-407):				
Derived	0	██████████	0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	31,481	██████████	31,481	5
Total (Acct. 408):	31,481	0	31,481	
Revenues from Utility Plant Leased to Others (412):				
NONE	0	██████████	0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0	██████████	0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	59,371	0	59,371	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0	██████████	0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0	██████████	0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0	██████████	0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
NONE	0	0	0 11
Total (Acct. 419):	0	0	0
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	0	0 12
Contributed Plant - Electric	[REDACTED]	0	0 13
NONE	0	0	0 14
Total (Acct. 421):	0	0	0
TOTAL OTHER INCOME:	0	0	0

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(7,534)	[REDACTED]	(7,534) 15
NONE	0	0	0 16
Total (Acct. 425):	(7,534)	0	(7,534)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	0	0 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	0	0 18
NONE	0	0	0 19
Total (Acct. 426):	0	0	0
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(7,534)	0	(7,534)

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	7,853	[REDACTED]	7,853 20
Total (Acct. 427):	7,853	0	7,853
Amortization of Debt Discount and Expense (428):			
NONE	0	[REDACTED]	0 21
Total (Acct. 428):	0	0	0
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 24
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	7,853	0	7,853
NET INCOME:	59,052	0	59,052
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	(52,676)	345,679	293,003 26
Total (Acct. 216):	(52,676)	345,679	293,003
Balance Transferred from Income (433):			
Derived	59,052	0	59,052 27
Total (Acct. 433):	59,052	0	59,052
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 28
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 29
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215	0		0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 31
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	6,376	345,679	352,055

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	139,999	410,980	0	0	550,979	1
Less: interdepartmental sales	0	0	0	0	0	2
Less: interdepartmental rents	0	0	0	0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	59	236			295	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	139,940	410,744	0	0	550,684	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	23,576		23,576	1
Electric operating expenses	20,323		20,323	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts			0	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	43,899	0	43,899	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	0.5	1
Electric	0.5	2
Gas	0	3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	1,642,894	1,582,441	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	865,401	826,883	2
Net Utility Plant	777,493	755,558	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	0	0	7
Total Other Property and Investments	0	0	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	25,171	(6,877)	8
Temporary Cash Investments (132)	0		9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	63,312	63,553	11
Other Accounts Receivable (143)	15,779	0	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	(295)	0	13
Receivables from Municipality (145)	5,451	27,120	14
Materials and Supplies (150)	17,904	18,299	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)	0	0	17
Total Current and Accrued Assets	127,912	102,095	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	0	0	
Total Assets and Other Debits	905,405	857,653	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	84,829	84,829	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	352,055	293,003	23
Total Proprietary Capital	436,884	377,832	
LONG-TERM DEBT			
Bonds (221)	0	0	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	230,901	305,180	26
Total Long-Term Debt	230,901	305,180	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	26,949	27,986	28
Payables to Municipality (233)	27,120	0	29
Customer Deposits (235)	0	0	30
Taxes Accrued (236)	3,351	3,929	31
Interest Accrued (237)	4,877	4,559	32
Other Current and Accrued Liabilities (238)	1,467	1,483	33
Total Current and Accrued Liabilities	63,764	37,957	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	173,856	136,684	36
Total Deferred Credits	173,856	136,684	
OPERATING RESERVES			
Property Insurance Reserve (261)		0	37
Injuries and Damages Reserve (262)		0	38
Pensions and Benefits Reserve (263)		0	39
Miscellaneous Operating Reserves (265)		0	40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	905,405	857,653	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	1,105,873	0	0	476,568	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	667,881	0	0	453,588	2
Utility Plant in Service - Contributed Plant (101.2)	475,510	0	0	45,915	3
Utility Plant Purchased or Sold (102)	0				4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	1,143,391	0	0	499,503	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	233,208	0	0	456,447	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	130,107	0	0	45,639	13
Total Accumulated Provision	363,315	0	0	502,086	
Net Utility Plant	780,076	0	0	(2,583)	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	220,151	430,986			651,137	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	28,839	25,461			54,300	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	892				892	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	29,731	25,461	0	0	55,192	16
Debits during year						17
Book cost of plant retired	16,674	0			16,674	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	16,674	0	0	0	16,674	25
Balance end of year (110.1)	233,208	456,447	0	0	689,655	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	130,107	45,639			175,746	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	0				0	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	0	0	0	0	0	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	130,107	45,639	0	0	175,746	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers	295	5
Accounts written off during the year: Others		6
Total accounts written off	295	
Balance end of year	(295)	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			13,047		13,047	13,820	2
Total Electric Utility					13,047	13,820	

Account	Total End of Year	Amount Prior Year	
Electric utility total	13,047	13,820	1
Water utility	4,857	4,479	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	17,904	18,299	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			<u><u>0</u></u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u><u>0</u></u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	84,829	1
Changes during year (explain):		
NONE	0	2
Balance end of year	<u><u>84,829</u></u>	

BONDS (ACCT. 221)

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
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NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
2006 PROMISSORY NOTE	08/16/2006	08/21/2010	4.70%	43,000	1
2006 PROMISSORY NOTE	09/27/2006	09/27/2009	4.45%	61,181	2
2004 PROMISSORY NOTE	03/17/2004	03/17/2007	3.29%	126,720	3
Total for Account 224				230,901	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	3,929	1
Accruals:		
Charged water department expense	21,090	2
Charged electric department expense	10,276	3
Charged sewer department expense	1,668	4
Other (explain):		
NONE		5
Total Accruals and other credits	33,034	
Taxes paid during year:		
County, state and local taxes	28,001	6
Social Security taxes	4,971	7
PSC Remainder Assessment	640	8
Other (explain):		
NONE		9
Total payments and other debits	33,612	
Balance end of year	3,351	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
2006 NOTES PAYABLE	0	674	0	674	3
2001 NOTES PAYABLE	379	201	580	0	4
2004 NOTES PAYABLE	4,180	6,978	6,955	4,203	5
Subtotal	4,559	7,853	7,535	4,877	
Notes Payable (231)					
NONE	0			0	6
Subtotal	0	0	0	0	
Total	4,559	7,853	7,535	4,877	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
NONE		3
Total (Acct. 125):	0	
Notes Receivable (141):		
NONE		4
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	51,829	5
Electric	11,483	6
Sewer (Regulated)		7
Other (specify):		
NONE		8
Total (Acct. 142):	63,312	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	15,779	9
Merchandising, jobbing and contract work		10
Other (specify):		
NONE		11
Total (Acct. 143):	15,779	
Receivables from Municipality (145):		
DUE FROM MUNICIPALITY TO ELEC--DELIQUENT UTILITIES TRANSFERED TO TAX ROLL	4,458	12
DUE FROM MUNICIPALITY TO WATER--DELIQUENT UTILITIES TRANSFERED TO TAX RO	993	13
Total (Acct. 145):	5,451	
Prepayments (165):		
NONE		14
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		15
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Debits (183):		
NONE		16
Total (Acct. 183):	0	
Payables to Municipality (233):		
ELECTRIC PAYABLE TO VILLAGE	21,995	17
WATER PAYABLE TO VILLAGE	5,125	18
Total (Acct. 233):	27,120	
Other Deferred Credits (253):		
Regulatory Liability	128,075	19
PUBLIC BENEFIT FEES	1,053	20
KEWAUNEE DECOMMISSION REFUND TO CUSTOMERS	39,880	21
ELECTRIC SALES TAX REFUND DUE CUSTOMERS	4,848	22
Total (Acct. 253):	173,856	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	649,122	442,120	0	0	1,091,242	1
Materials and Supplies	4,668	13,433	0	0	18,101	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	226,679	443,716	0	0	670,395	4
Customer Advances for Construction					0	5
Regulatory Liability	95,962	35,880	0	0	131,842	6
NONE					0	7
Average Net Rate Base	331,149	(24,043)	0	0	307,106	
Net Operating Income	18,937	40,434	0	0	59,371	8
Net Operating Income as a percent of						
Average Net Rate Base	5.72%	N/A	N/A	N/A	19.33%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	98,704	36,905	0	0	135,609	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	5,484	2,050	0	0	7,534	3
Other (specify):						
NONE					0	4
Balance End of Year	93,220	34,855	0	0	128,075	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Acct #143--Done

Acct #145--Done (Electric)

Acct #145--Done (Water)

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	136,830	127,843	1
Total Sales of Water	136,830	127,843	
Other Operating Revenues			
Forfeited Discounts (470)	610	580	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	2,559	1,079	6
Total Other Operating Revenues	3,169	1,659	
Total Operating Revenues	139,999	129,502	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	13,903	3,506	8
Water Treatment Expenses (630-635)	4,312	42,265	9
Transmission and Distribution Expenses (640-655)	20,017	24,322	10
Customer Accounts Expenses (901-904)	59	2	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	32,842	34,219	13
Total Operation and Maintenance Expenses	71,133	104,314	
Other Operating Expenses			
Depreciation Expense (403)	28,839	28,013	14
Amortization Expense (404-407)		0	15
Taxes (408)	21,090	20,683	16
Total Other Operating Expenses	49,929	48,696	
Total Operating Expenses	121,062	153,010	
NET OPERATING INCOME	18,937	(23,508)	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	315	10,217	60,367	4
Commercial	46	3,475	16,345	5
Industrial	1	55	621	6
Total Metered Sales to General Customers (461)	362	13,747	77,333	
Private Fire Protection Service (462)	3		768	7
Public Fire Protection Service (463)	368		52,889	8
Other Sales to Public Authorities (464)	3	1,473	5,840	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	736	15,220	136,830	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	52,889	1
Wholesale fire protection billed	0	2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	0	3
Other (specify):		
NONE	0	4
Total Public Fire Protection Service (463)	52,889	
Forfeited Discounts (470):		
Customer late payment charges	610	5
Other (specify):		
NONE	0	6
Total Forfeited Discounts (470)	610	
Miscellaneous Service Revenues (471):		
NONE	0	7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
NONE	0	8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE	0	9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	2,559	10
Other (specify):		
NONE	0	11
Total Other Water Revenues (474)	2,559	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)	0	0	1
Purchased Water (601)	0	0	2
Operation Supplies and Expenses (602)	0	0	3
Maintenance of Water Source Plant (605)	0	0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	0	0	5
Fuel for Power Production (621)	0	0	6
Fuel or Power Purchased for Pumping (622)	2,706	3,051	7
Operation Supplies and Expenses (623)	0	0	8
Maintenance of Pumping Plant (625)	11,197	455	9
Total Pumping Expenses	13,903	3,506	
WATER TREATMENT EXPENSES			
Operation Labor (630)	0	0	10
Chemicals (631)	70	0	11
Operation Supplies and Expenses (632)	2,676	6,319	12
Maintenance of Water Treatment Plant (635)	1,566	35,946	13
Total Water Treatment Expenses	4,312	42,265	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	11,788	10,487	14
Operation Supplies and Expenses (641)	2,676	6,319	15
Maintenance of Distribution Reservoirs and Standpipes (650)		0	16
Maintenance of Mains (651)	4,835	6,475	17
Maintenance of Services (652)	273	657	18
Maintenance of Meters (653)	445	384	19
Maintenance of Hydrants (654)	0	0	20
Maintenance of Other Plant (655)	0	0	21
Total Transmission and Distribution Expenses	20,017	24,322	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	0	0	22
Accounting and Collecting Labor (902)	0	0	23
Supplies and Expenses (903)	0	0	24
Uncollectible Accounts (904)	59	2	25
Total Customer Accounts Expenses	59	2	
SALES EXPENSES			
Sales Expenses (910)	0	0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	11,788	10,487	27
Office Supplies and Expenses (921)	2,400	2,148	28
Administrative Expenses Transferred--Credit (922)	0	0	29
Outside Services Employed (923)	877	3,257	30
Property Insurance (924)	8,992	7,714	31
Injuries and Damages (925)	6	0	32
Employee Pensions and Benefits (926)	5,100	5,095	33
Regulatory Commission Expenses (928)	0	0	34
Miscellaneous General Expenses (930)	3,660	5,518	35
Transportation Expenses (933)	0	0	36
Maintenance of General Plant (935)	19	0	37
Total Administrative and General Expenses	32,842	34,219	
Total Operation and Maintenance Expenses	71,133	104,314	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		19,283	19,178	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		317	313	2
Net property tax equivalent		18,966	18,865	
Social Security		1,804	1,605	3
PSC Remainder Assessment		320	213	4
Other (specify): GROSS RECEIPTS TAX			0	5
Total tax expense		21,090	20,683	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Juneau				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.243160				3
County tax rate	mills		7.137740				4
Local tax rate	mills		10.502980				5
School tax rate	mills		13.151740				6
Voc. school tax rate	mills		1.678540				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		32.714160				10
Less: state credit	mills		1.661520				11
Net tax rate	mills		31.052640				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.502980				14
Combined School Tax Rate	mills		14.830280				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		25.333260				17
Total Tax Rate	mills		32.714160				18
Ratio of Local and School Tax to Total	dec.		0.774382				19
Total tax net of state credit	mills		31.052640				20
Net Local and School Tax Rate	mills		24.046609				21
Utility Plant, Jan. 1	\$	1,105,873	1,105,873				22
Materials & Supplies	\$	4,479	4,479				23
Subtotal	\$	1,110,352	1,110,352				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	1,110,352	1,110,352				26
Assessment Ratio	dec.		0.722205				27
Assessed Value	\$	801,902	801,902				28
Net Local & School Rate	mills		24.046609				29
Tax Equiv. Computed for Current Year	\$	19,283	19,283				30
Tax Equivalent per 1994 PSC Report	\$	11,089					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	19,283					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	1,195	0	3
Total Intangible Plant	1,195	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0	0	4
Structures and Improvements (311)	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	6
Lake, River and Other Intakes (313)	0	0	7
Wells and Springs (314)	48,016	4,158	8
Infiltration Galleries and Tunnels (315)	0	0	9
Supply Mains (316)	0	0	10
Other Water Source Plant (317)	0	0	11
Total Source of Supply Plant	48,016	4,158	
PUMPING PLANT			
Land and Land Rights (320)	0	0	12
Structures and Improvements (321)	60,761	0	13
Boiler Plant Equipment (322)	0	0	14
Other Power Production Equipment (323)	2,706	0	15
Steam Pumping Equipment (324)	0	0	16
Electric Pumping Equipment (325)	67,405	0	17
Diesel Pumping Equipment (326)	0	0	18
Hydraulic Pumping Equipment (327)	0	0	19
Other Pumping Equipment (328)	12,957	0	20
Total Pumping Plant	143,829	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0	0	21
Structures and Improvements (331)	0	0	22
Water Treatment Equipment (332)	18,464	0	23
Total Water Treatment Plant	18,464	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	1,195	3
Total Intangible Plant	0	0	1,195	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)	0	0	0	4
Structures and Improvements (311)	0	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	0	6
Lake, River and Other Intakes (313)	0	0	0	7
Wells and Springs (314)	0	0	52,174	8
Infiltration Galleries and Tunnels (315)	0	0	0	9
Supply Mains (316)	0	0	0	10
Other Water Source Plant (317)	0	0	0	11
Total Source of Supply Plant	0	0	52,174	
PUMPING PLANT				
Land and Land Rights (320)	0	0	0	12
Structures and Improvements (321)	0	0	60,761	13
Boiler Plant Equipment (322)	0	0	0	14
Other Power Production Equipment (323)	0	0	2,706	15
Steam Pumping Equipment (324)	0	0	0	16
Electric Pumping Equipment (325)	0	0	67,405	17
Diesel Pumping Equipment (326)	0	0	0	18
Hydraulic Pumping Equipment (327)	0	0	0	19
Other Pumping Equipment (328)	0	0	12,957	20
Total Pumping Plant	0	0	143,829	
WATER TREATMENT PLANT				
Land and Land Rights (330)	0	0	0	21
Structures and Improvements (331)	0	0	0	22
Water Treatment Equipment (332)	0	0	18,464	23
Total Water Treatment Plant	0	0	18,464	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0	0	24
Structures and Improvements (341)	0	0	25
Distribution Reservoirs and Standpipes (342)	5,375	0	26
Transmission and Distribution Mains (343)	194,293	12,470	27
Fire Mains (344)	0	0	28
Services (345)	44,189	4,038	29
Meters (346)	36,463	714	30
Hydrants (348)	100,385	32,634	31
Other Transmission and Distribution Plant (349)	1,188	0	32
Total Transmission and Distribution Plant	381,893	49,856	
GENERAL PLANT			
Land and Land Rights (389)	562	0	33
Structures and Improvements (390)	2,000	0	34
Office Furniture and Equipment (391)	6,047	0	35
Computer Equipment (391.1)	4,366	178	36
Transportation Equipment (392)	16,061	0	37
Stores Equipment (393)	0	0	38
Tools, Shop and Garage Equipment (394)	2,228	0	39
Laboratory Equipment (395)	0	0	40
Power Operated Equipment (396)	0	0	41
Communication Equipment (397)	0	0	42
SCADA Equipment (397.1)	0	0	43
Miscellaneous Equipment (398)	5,702	0	44
Other Tangible Property (399)	0	0	45
Total General Plant	36,966	178	
Total utility plant in service directly assignable	630,363	54,192	
Common Utility Plant Allocated to Water Department	0	0	46
Total utility plant in service	630,363	54,192	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0	0	0 24
Structures and Improvements (341)	0	0	0 25
Distribution Reservoirs and Standpipes (342)	0	0	5,375 26
Transmission and Distribution Mains (343)	0	0	206,763 27
Fire Mains (344)	0	0	0 28
Services (345)	0	0	48,227 29
Meters (346)	357	0	36,820 30
Hydrants (348)	16,317	0	116,702 31
Other Transmission and Distribution Plant (349)	0	0	1,188 32
Total Transmission and Distribution Plant	16,674	0	415,075
GENERAL PLANT			
Land and Land Rights (389)	0	0	562 33
Structures and Improvements (390)	0	0	2,000 34
Office Furniture and Equipment (391)	0	0	6,047 35
Computer Equipment (391.1)	0	0	4,544 36
Transportation Equipment (392)	0	0	16,061 37
Stores Equipment (393)	0	0	0 38
Tools, Shop and Garage Equipment (394)	0	0	2,228 39
Laboratory Equipment (395)	0	0	0 40
Power Operated Equipment (396)	0	0	0 41
Communication Equipment (397)	0	0	0 42
SCADA Equipment (397.1)	0	0	0 43
Miscellaneous Equipment (398)	0	0	5,702 44
Other Tangible Property (399)	0	0	0 45
Total General Plant	0	0	37,144
Total utility plant in service directly assignable	16,674	0	667,881
Common Utility Plant Allocated to Water Department	0	0	0 46
Total utility plant in service	16,674	0	667,881

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0	0	3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0	0	4
Structures and Improvements (311)	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	6
Lake, River and Other Intakes (313)	0	0	7
Wells and Springs (314)	0	0	8
Infiltration Galleries and Tunnels (315)	0	0	9
Supply Mains (316)	0	0	10
Other Water Source Plant (317)	0	0	11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0	0	12
Structures and Improvements (321)	0	0	13
Boiler Plant Equipment (322)	0	0	14
Other Power Production Equipment (323)	0	0	15
Steam Pumping Equipment (324)	0	0	16
Electric Pumping Equipment (325)	0	0	17
Diesel Pumping Equipment (326)	0	0	18
Hydraulic Pumping Equipment (327)	0	0	19
Other Pumping Equipment (328)	0	0	20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0	0	21
Structures and Improvements (331)	0	0	22
Water Treatment Equipment (332)	0	0	23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)	0	0	0	1
Franchises and Consents (302)	0	0	0	2
Miscellaneous Intangible Plant (303)	0	0	0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)	0	0	0	4
Structures and Improvements (311)	0	0	0	5
Collecting and Impounding Reservoirs (312)	0	0	0	6
Lake, River and Other Intakes (313)	0	0	0	7
Wells and Springs (314)	0	0	0	8
Infiltration Galleries and Tunnels (315)	0	0	0	9
Supply Mains (316)	0	0	0	10
Other Water Source Plant (317)	0	0	0	11
Total Source of Supply Plant	0	0	0	
PUMPING PLANT				
Land and Land Rights (320)	0	0	0	12
Structures and Improvements (321)	0	0	0	13
Boiler Plant Equipment (322)	0	0	0	14
Other Power Production Equipment (323)	0	0	0	15
Steam Pumping Equipment (324)	0	0	0	16
Electric Pumping Equipment (325)	0	0	0	17
Diesel Pumping Equipment (326)	0	0	0	18
Hydraulic Pumping Equipment (327)	0	0	0	19
Other Pumping Equipment (328)	0	0	0	20
Total Pumping Plant	0	0	0	
WATER TREATMENT PLANT				
Land and Land Rights (330)	0	0	0	21
Structures and Improvements (331)	0	0	0	22
Water Treatment Equipment (332)	0	0	0	23
Total Water Treatment Plant	0	0	0	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0	0	24
Structures and Improvements (341)	0	0	25
Distribution Reservoirs and Standpipes (342)	0	0	26
Transmission and Distribution Mains (343)	389,345	0	27
Fire Mains (344)	0	0	28
Services (345)	86,165	0	29
Meters (346)	0	0	30
Hydrants (348)	0	0	31
Other Transmission and Distribution Plant (349)	0	0	32
Total Transmission and Distribution Plant	475,510	0	
GENERAL PLANT			
Land and Land Rights (389)	0	0	33
Structures and Improvements (390)	0	0	34
Office Furniture and Equipment (391)	0	0	35
Computer Equipment (391.1)	0	0	36
Transportation Equipment (392)	0	0	37
Stores Equipment (393)	0	0	38
Tools, Shop and Garage Equipment (394)	0	0	39
Laboratory Equipment (395)	0	0	40
Power Operated Equipment (396)	0	0	41
Communication Equipment (397)	0	0	42
SCADA Equipment (397.1)	0	0	43
Miscellaneous Equipment (398)	0	0	44
Other Tangible Property (399)	0	0	45
Total General Plant	0	0	
Total utility plant in service directly assignable	475,510	0	
Common Utility Plant Allocated to Water Department	0	0	46
Total utility plant in service	475,510	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0	0	0 24
Structures and Improvements (341)	0	0	0 25
Distribution Reservoirs and Standpipes (342)	0	0	0 26
Transmission and Distribution Mains (343)	0	0	389,345 27
Fire Mains (344)	0	0	0 28
Services (345)	0	0	86,165 29
Meters (346)	0	0	0 30
Hydrants (348)	0	0	0 31
Other Transmission and Distribution Plant (349)	0	0	0 32
Total Transmission and Distribution Plant	0	0	475,510
GENERAL PLANT			
Land and Land Rights (389)	0	0	0 33
Structures and Improvements (390)	0	0	0 34
Office Furniture and Equipment (391)	0	0	0 35
Computer Equipment (391.1)	0	0	0 36
Transportation Equipment (392)	0	0	0 37
Stores Equipment (393)	0	0	0 38
Tools, Shop and Garage Equipment (394)	0	0	0 39
Laboratory Equipment (395)	0	0	0 40
Power Operated Equipment (396)	0	0	0 41
Communication Equipment (397)	0	0	0 42
SCADA Equipment (397.1)	0	0	0 43
Miscellaneous Equipment (398)	0	0	0 44
Other Tangible Property (399)	0	0	0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	475,510
Common Utility Plant Allocated to Water Department	0	0	0 46
Total utility plant in service	0	0	475,510

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			1,754	1,754	1
February			1,595	1,595	2
March			1,737	1,737	3
April			1,581	1,581	4
May			1,799	1,799	5
June			1,911	1,911	6
July			1,302	1,302	7
August			1,781	1,781	8
September			1,613	1,613	9
October			1,638	1,638	10
November			1,347	1,347	11
December			1,461	1,461	12
Total annual pumpage	0	0	19,519	19,519	
Less: Water sold				15,220	13
Volume pumped but not sold				4,299	14
Volume sold as a percent of volume pumped				78%	15
Volume used for water production, water quality and system maintenance				650	16
Volume related to equipment/system malfunction				350	17
Non-utility volume NOT included in water sales				220	18
Total volume not sold but accounted for				1,220	19
Volume pumped but unaccounted for				3,079	20
Percent of water lost				16%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				153	24
Date of maximum: 5/23/2006					25
Cause of maximum:					26
Filling Swimming Pool					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				30	27
Date of minimum: 9/11/2006					28
Total KWH used for pumping for the year				28,240	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL-DEEPWELL PUMP	2	305	15	396,000	Yes	1
WELL- DEEPWELL PUMP	3	350	24	828,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL#2	WELL#3		1
Location	HILL STREET	RAILROAD STREET		2
Purpose	P	P		3
Destination	D	D		4
Pump Manufacturer	LAYNE-NORTHWEST	PEERLESS		5
Year Installed	1953	1988		6
Type	CENTRIFUGAL	VERTICAL TURBINE		7
Actual Capacity (gpm)	300	550		8
Pump Motor or Standby Engine Mfr	FAIRBANK	GE		10
Year Installed	1942	1988		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	25	60		13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22
Year Installed				23
Type				24
Horsepower				25
				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WELL#2		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R		3
Year constructed	1942		4
Primary material (earthen, steel, concrete, other)	CONCRETE		5
Elevation difference in feet (See Headnote 3.)	36		6
Total capacity in gallons (actual)	110,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000		12
Is a corrosion control chemical used (yes, no)?	N		13
Is water fluoridated (yes, no)?	Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	2.000	290	0	0	0	290	1
M	D	3.000	0	0	0	0	0	2
M	D	4.000	4,240	0	0	0	4,240	3
M	D	6.000	8,811	0	0	0	8,811	4
M	D	8.000	18,340	300	0	0	18,640	5
Total Within Municipality			31,681	300	0	0	31,981	
Total Utility			31,681	300	0	0	31,981	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	344	1	0	0	345	0	1
M	1.000	9	0	0	1	10	0	2
M	1.500	1	0	0	0	1	0	3
M	2.000	10	0	0	0	10	0	4
M	4.000	1	0	0	0	1	0	5
Total Utility		365	1	0	1	367	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.750	356	0	7	0	349	33	1
1.000	9	1	0	0	10	1	2
1.500	1	0	0	0	1	0	3
2.000	10	0	0	0	10	0	4
4.000	1	0	0	0	1	0	5
Total:	377	1	7	0	371	34	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.750	310	31	0	0	2	6	349	1
1.000	0	8	0	1	1	0	10	2
1.500	0	1	0	0	0	0	1	3
2.000	0	7	1	0	2	0	10	4
4.000	0	0	0	1	0	0	1	5
Total:	310	47	1	2	5	6	371	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	50	2	2	4	54	2
Total Fire Hydrants	50	2	2	4	54	
Flushing Hydrants						
	50	2	2	4	54	3
Total Flushing Hydrants	50	2	2	4	54	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	104
Number of distribution system valves end of year:	87
Number of distribution valves operated during year:	48

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Acct #635 Maintenance of Water Treatment Plant--The Water Utility incurred engineering costs of \$35,563 during 2005 in anticipation of replacing the water reservoir. In late 2005 it was determined that a new water reservoir was not necessary at this time. Therefore the costs that had originally been classified as "Construction Work-in-Progress" had to be reclassified as an expense.

Acct #641 Operation Supplies and Expenses--The amount of supplies used during the year decreased from the previous year.

Acct #625 Maintenance of Pumping Plant--During 2006 Well #2 was rehabed. The pumping equipment was removed and the well was treated with prima-cord and superchlorinate.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

The additional 300' of 8" water main extended water to the newly built Canoe Landing along the Baraboo River. Fifty percent of the cost of the main came from a WI DNR grant the Village received to build the Canoe Landing. The other 50% was paid for by the Water Utility.

Water Services (Page W-18)

Explain all reported Adjustments.

ADJUSTMENT OF 1 ADDITIONAL 1" SERVICE WAS TO CORRECT A PRIOR RECORDING ERROR. THIS ADJUSTMENT MAKES ACTUAL SERVICES AGREE WITH WHAT IS RECORDED ON THE BOOKS.

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

ADDITION OF a 3/4 INCH SERVICE WAS TO A NEW BUSINESS BUILDING IN THE VILLAGE OF WONEWOC. THE COST OF THE WATER INSTALLATION WAS PAID BY THE PROPERTY OWNER.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

The Utility does not own any services that are not in use at the end of 2006.

Meters (Page W-19)

Explain program for replacing or testing meters 1" or smaller.

The Village considered having a 20 year program for replacement of meters, but decided this was not cost effective. Therefore, the employees test 10% of the 1" or smaller meters annually. However, this year 35 meters should have been tested and only 34 meters were tested. Next year 1 additional meter over the 10% should be inspected.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes. Station meters are tested annually.

WATER OPERATING SECTION FOOTNOTES

Hydrants and Distribution System Valves (Page W-20)

Explain all reported Adjustments.

An adjustment was made to reflect the actual number of hydrants to agree with the number of hydrants on the books.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	405,724	427,034	1
Total Sales of Electricity	405,724	427,034	
Other Operating Revenues			
Forfeited Discounts (450)	2,559	2,861	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	0	0	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	2,697	12,079	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	5,256	14,940	
Total Operating Revenues	410,980	441,974	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	280,568	347,436	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	11,467	16,372	11
Customer Accounts Expenses (901-904)	236	(844)	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	42,423	39,164	14
Total Operation and Maintenance Expenses	334,694	402,128	
Other Expenses			
Depreciation Expense (403)	25,461	25,461	15
Amortization Expense (404-407)	0	0	16
Taxes (408)	10,391	9,715	17
Total Other Expenses	35,852	35,176	
Total Operating Expenses	370,546	437,304	
NET OPERATING INCOME	40,434	4,670	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	2,559	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	2,559	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
NONE		5
Total Rent from Electric Property (454)	0	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS ELECTRIC REVENUES	2,697	7
Total Other Electric Revenues (456)	2,697	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	280,568	347,436	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	280,568	347,436	
Total Power Production Expenses	280,568	347,436	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	0	0	20
Line and Station Labor (561)	5,080	5,060	21
Line and Station Supplies and Expenses (562)	3,125	10,604	22
Street Lighting and Signal System Expenses (565)	0	0	23
Meter Expenses (566)	0	0	24
Customer Installations Expenses (567)	0	0	25
Miscellaneous Distribution Expenses (569)	0	0	26
Maintenance of Structures and Equipment (571)	0	0	27
Maintenance of Lines (572)	2,586	544	28
Maintenance of Line Transformers (573)	0	0	29
Maintenance of Street Lighting and Signal Systems (574)	637	26	30
Maintenance of Meters (575)	39	138	31
Maintenance of Miscellaneous Distribution Plant (576)	0	0	32
Total Distribution Expenses	11,467	16,372	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	0	0	33
Accounting and Collecting Labor (902)	0	0	34
Supplies and Expenses (903)	0	0	35
Uncollectible Accounts (904)	236	(844)	36
Total Customer Accounts Expenses	236	(844)	
SALES EXPENSES			
Sales Expenses (910)	0	0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	20,323	15,638	38
Office Supplies and Expenses (921)	1,582	1,582	39
Administrative Expenses Transferred -- Credit (922)	0	0	40
Outside Services Employed (923)	2,536	2,346	41
Property Insurance (924)	8,992	7,714	42
Injuries and Damages (925)	0	572	43
Employee Pensions and Benefits (926)	2,743	3,461	44
Regulatory Commission Expenses (928)	0	3	45
Miscellaneous General Expenses (930)	2,815	5,538	46
Transportation Expenses (933)	3,432	2,310	47
Maintenance of General Plant (935)	0	0	48
Total Administrative and General Expenses	42,423	39,164	
Total Operation and Maintenance Expenses	334,694	402,128	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		8,516	7,919	1
Social Security		1,555	1,583	2
Wisconsin Gross Receipts Tax			0	3
PSC Remainder Assessment		320	213	4
Other (specify): NONE			0	5
Total tax expense		10,391	9,715	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Juneau				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.243160				2
County tax rate	mills		7.137740				3
Local tax rate	mills		10.502980				4
School tax rate	mills		13.151740				5
Voc. school tax rate	mills		1.678540				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		32.714160				9
Less: state credit	mills		1.661520				10
Net tax rate	mills		31.052640				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		10.502980				12
Combined School Tax Rate	mills		14.830280				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		25.333260				15
Total Tax Rate	mills		32.714160				16
Ratio of Local and School Tax to Total	dec.		0.774382				17
Total tax net of state credit	mills		31.052640				18
Net Local and School Tax Rate	mills		24.046609				19
Utility Plant, Jan. 1	\$	476,568	476,568				20
Materials & Supplies	\$	13,820	13,820				21
Subtotal	\$	490,388	490,388				22
Less: Plant Outside Limits	\$	0	0				23
Taxable Assets	\$	490,388	490,388				24
Assessment Ratio	dec.		0.722205				25
Assessed Value	\$	354,161	354,161				26
Net Local & School Rate	mills		24.046609				27
Tax Equiv. Computed for Current Year	\$	8,516	8,516				28
Tax Equivalent per 1994 PSC Report	\$	6,993					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	8,516					31

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0	0	1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	6,270	19,829	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	35,642		38
Overhead Conductors and Devices (365)	72,797		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	15,803		41
Line Transformers (368)	78,835	1,015	42
Services (369)	35,982	1,537	43
Meters (370)	27,056	485	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	69,659		47
Total Distribution Plant	342,044	22,866	
GENERAL PLANT			
Land and Land Rights (389)	3,910		48
Structures and Improvements (390)	2,500		49
Office Furniture and Equipment (391)	614		50
Computer Equipment (391.1)	6,417	69	51
Transportation Equipment (392)	50,146		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	6,564		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			26,099 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			35,642 38
Overhead Conductors and Devices (365)			72,797 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			15,803 41
Line Transformers (368)			79,850 42
Services (369)			37,519 43
Meters (370)			27,541 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			69,659 47
Total Distribution Plant	0	0	364,910
GENERAL PLANT			
Land and Land Rights (389)			3,910 48
Structures and Improvements (390)			2,500 49
Office Furniture and Equipment (391)			614 50
Computer Equipment (391.1)			6,486 51
Transportation Equipment (392)			50,146 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			6,564 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	13,165		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	5,293		59
Total General Plant	88,609	69	
Total utility plant in service directly assignable	430,653	22,935	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	430,653	22,935	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			13,165 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			5,293 59
Total General Plant	0	0	88,678
Total utility plant in service directly assignable	0	0	453,588
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	453,588

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0	0	2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25
Structures and Improvements (352)	0	26
Station Equipment (353)	0	27
Towers and Fixtures (354)	0	28
Poles and Fixtures (355)	0	29
Overhead Conductors and Devices (356)	0	30
Underground Conduit (357)	0	31
Underground Conductors and Devices (358)	0	32
Roads and Trails (359)	0	33
Total Transmission Plant	0	0
DISTRIBUTION PLANT		
Land and Land Rights (360)	0	34
Structures and Improvements (361)	0	35
Station Equipment (362)	0	36
Storage Battery Equipment (363)	0	37
Poles, Towers and Fixtures (364)	13,810	38
Overhead Conductors and Devices (365)	32,105	39
Underground Conduit (366)	0	40
Underground Conductors and Devices (367)	0	41
Line Transformers (368)	0	42
Services (369)	0	43
Meters (370)	0	44
Installations on Customers' Premises (371)	0	45
Leased Property on Customers' Premises (372)	0	46
Street Lighting and Signal Systems (373)	0	47
Total Distribution Plant	45,915	0
GENERAL PLANT		
Land and Land Rights (389)	0	48
Structures and Improvements (390)	0	49
Office Furniture and Equipment (391)	0	50
Computer Equipment (391.1)	0	51
Transportation Equipment (392)	0	52
Stores Equipment (393)	0	53
Tools, Shop and Garage Equipment (394)	0	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			13,810 38
Overhead Conductors and Devices (365)			32,105 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			0 41
Line Transformers (368)			0 42
Services (369)			0 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	45,915
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	45,915	0	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	45,915	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	45,915
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	45,915

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)		0			0	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)					0	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	0	2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	0	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	0	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	897	Wednesday	01/18/2006	19:00	490	1
February	02	951	Saturday	02/18/2006	19:00	450	2
March	03	895	Sunday	03/05/2006	19:00	450	3
April	04	762	Sunday	04/02/2006	20:00	344	4
May	05	1,000	Monday	05/29/2006	19:00	424	5
June	06	942	Friday	06/16/2006	17:00	410	6
July	07	1,274	Monday	07/31/2006	20:00	549	7
August	08	1,142	Tuesday	08/01/2006	11:00	464	8
September	09	702	Wednesday	09/06/2006	21:00	354	9
October	10	814	Sunday	10/22/2006	20:00	417	10
November	11	889	Thursday	11/30/2006	19:00	416	11
December	12	1,013	Thursday	12/07/2006	19:00	472	12
Total		11,281				5,240	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Alliant Utilities / WP&L

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	5,240	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	5,240	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	4,896	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	0	22
Total Sold and Used	4,896	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	344	25
Total Energy Losses	344	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	6.5649%	27
Total Disposition of Energy	5,240	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
Residential Sales					
RESIDENTIAL SALES	RG-1	377	3,051		1
RESIDENTIAL WATER HEATING	RW-1	57	132		2
Total Sales for Residential Sales		434	3,183		
Commercial & Industrial					
COMMERCIAL	CG-1	60	1,284		3
LARGE POWER	CP-1	1	125		4
PUBLIC AUTHORITY	MP-1	4	183		5
COMMERCIAL WATER HEATING	RW-1	1	8		6
Total Sales for Commercial & Industrial		66	1,600		
Public Street & Highway Lighting					
STREET LIGHTING	MS-1	1	113		7
Total Sales for Public Street & Highway Lighting		1	113		
Sales for Resale					
NONE					8
Total Sales for Sales for Resale		0	0		
TOTAL SALES FOR ELECTRICITY		501	4,896		

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
0	0	220,002	31,441	251,443	1
0	0	6,944	1,543	8,487	2
0	0	226,946	32,984	259,930	
0	0	91,599	13,324	104,923	3
321	0	6,435	1,430	7,865	4
0	0	12,638	1,784	14,422	5
0	0	547	57	604	6
321	0	111,219	16,595	127,814	
0	0	16,968	1,012	17,980	7
0	0	16,968	1,012	17,980	
				0	8
0	0	0	0	0	
321	0	355,133	50,591	405,724	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	Alliant / WP&L				1
Point of Delivery	Wonewoc				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	4160				4
Point of Metering	Wonewoc				5
Total of 12 Monthly Maximum Demands -- kW	11,281				6
Average load factor	63.6298%				7
Total Cost of Purchased Power	307,251				8
Average cost per kWh	0.0586				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	206	284			12
February	200	250			13
March	212	238			14
April	156	188			15
May	180	244			16
June	200	210			17
July	241	308			18
August	232	232			19
September	161	193			20
October	186	231			21
November	188	228			22
December	210	262			23
Total kWh (000)	2,372	2,868			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	1
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
Name of Plant	NONE			1
Unit Identification	000			2
Type of Generation				3
kWh Net Generation (000)	0			4
Is Generation Metered or Estimated?				5
Is Exciter & Station Use Metered or Estimated?				6
60-Minute Maximum Demand--kW (est. if not meas.)				7
Date and Hour of Such Maximum Demand				8
Load Factor				9
Maximum Net Generation in Any One Day				10
Date of Such Maximum				11
Number of Hours Generators Operated				12
Maximum Continuous or Dependable Capacity--kW				13
Is Plant Owned or Leased?				14
Total Production Expenses				15
Cost per kWh of Net Generation (\$)				16
Monthly Net Generation --- kWh (000):				17
January				18
February				19
March				20
April				21
May				22
June				23
July				24
August				25
September				26
October				27
November				28
December				29
Total kWh (000)	0			30
Gas Consumed--Therms				31
Average Cost per Therm Burned (\$)				32
Fuel Oil Consumed Barrels (42 gal.)				33
Average Cost per Barrel of Oil Burned (\$)				34
Specific Gravity				35
Average BTU per Gallon				36
Lubricating Oil Consumed--Gallons				37
Average Cost per Gallon (\$)				38
kWh Net Generation per Gallon of Fuel Oil				39
kWh Net Generation per Gallon of Lubr. Oil				40
Does plant produce steam for heating or other purposes in addition to elec. generation?				41
Coal consumed--tons (2,000 lbs.)				42
Average Cost per Ton (\$)				43
Kind of Coal Used				44
Average BTU per Pound				45
Water Evaporated--Thousands of Pounds				46
Is Water Evaporated, Metered or Estimated?				47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel				48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.				49
Based on Total Coal Used at Plant				50
Based on Coal Used Solely in Electric Generation				51
Average BTU per kWh Net Generation				52
Total Cost of Fuel (Oil and/or Coal)				53
per kWh Net Generation (\$)				54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation (d)	(e)	(f)
----------------------------------	------------	------------	--	------------	------------

NONE

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	542	153	5,233	1
Acquired during year	8	5	53	2
Total	550	158	5,286	3
Retired during year	4	0	0	4
Sales, transfers or adjustments increase (decrease)			0	5
Number end of year	546	158	5,286	6
Number end of year accounted for as follows:				7
In customers' use	519	134	4,259	8
In utility's use	1	6	465	9
				10
Locked meters on customers' premises	0			11
In stock	26	18	562	12
Total end of year	546	158	5,286	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
 2. Indicate size in watts, column(b).
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Incandescent	200	4	3,680	1
Mercury Vapor	175	1	805	2
Sodium Vapor	100	86	46,368	3
Sodium Vapor	150	4	2,760	4
Sodium Vapor	250	43	49,450	5
Total		138	103,063	
Ornamental				
Sodium Vapor	150	20	13,800	6
Total		20	13,800	
Other				
NONE		0	0	7
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Acct #562 Line and Station Supplies--Prior year number was inflated because of a \$6,310 payment to Alliant Energy for material, labor and equipment for conductor and switch replacement on the substation circuit. The 2005 compilation and review reduced inventory to actual which increased the expense account.

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

The Electric Utility has several customers outside the Village limits. However, the Gross Receipts Tax was over paid in 2004. Therefore, the Utility still has a credit balance with the Wisconsin Department of Revenue for the Gross Receipts Tax.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Station Equipment (Account 362) End-of-Year Balance has a value greater than zero and the Substation Equipment schedule is left blank, please explain.

Acct #362 Station Equipment--The substation is owned by Alliant Energy. However, the Utility owns reclosurers located inside the substation.
