



3013 (02-02-05)

ANNUAL REPORT

OF

Name: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION

Principal Office: 221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

For the Year Ended: DECEMBER 31, 2006

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I GARY L. FLUGAUR of
(Person responsible for accounts)

WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/30/2007
(Date)

CONTROLLER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION

Utility Address: 221-16TH STREET SOUTH

P.O. BOX 399

WISCONSIN RAPIDS, WI 54495-0399

When was utility organized? 1/1/1890

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR GARY L. FLUGAUR

Title: CONTROLLER

Office Address:

221-16TH STREET SOUTH

P.O. BOX 399

WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9012

Fax Number: (715) 423 - 2381

E-mail Address: gary.flugaur@wrwwlc.com

President, chairman, or head of utility commission/board or committee:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: MR. DONALD DREWISKE

Title: COMMISSION CHAIRPERSON

Office Address:

1320-18TH ST. SO.

WISCONSIN RAPIDS, WI 54494

Telephone: (715) 421 - 3282

Fax Number: (715) 423 - 2831

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: VIRCHOW, KRAUSE & CO. LLC

Telephone: () -

Fax Number:

E-mail Address:

Date of most recent audit report: 4/27/2006

Period covered by most recent audit: 01/01/2005-12/31/205

Names and titles of utility management including manager or superintendent:

Name: MR GREGORY A. MCTAVISH

Title: ELECTRICAL ENGINEER

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9013

Fax Number: (715) 423 - 2831

E-mail Address: greg.mctavish@wrwwlc.com

Name: MR JAMES REINOLT

Title: WATER SUPERINTENDENT

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9045

Fax Number: (715) 423 - 2831

E-mail Address: jim.reinolt@wrwwlc.com

Name: MR RICHARD A. SKIFTON

Title: GENERAL MANAGER

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 423 - 6323

Fax Number: (715) 423 - 2831

E-mail Address: RICK.SKIFTON@WRWWLC.COM

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR. JOEL MATHEWS

Title: OFFICE MANAGER

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9040

Fax Number: (715) 423 - 2831

E-mail Address: JOEL.MATHEWS@WRWWLC.COM

Name: MR. MICHAEL PARKER

Title: LINE SUPERINTENDENT

Office Address:

221-16TH STREET SOUTH
P.O. BOX 399
WISCONSIN RAPIDS, WI 54495-0399

Telephone: (715) 422 - 9023

Name of utility commission/committee: WISCONSIN RAPIDS WATER WORKS & LIGHTING COMMISSION

Fax Number: (715) 423 - 2831

Names of members of utility commission/committee:

- MS ELLEN M. DAHL, COMMISSIONER
 - MR DONALD J. DREWISKE, CHAIRMAN
 - MR ROY W. FIEGEL, COMMISSIONER
 - MR JAMES L. HUBER, COMMISSIONER
 - MR MAURICE J. MATHEWS, COMMISSIONER
-

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	21,604,158	22,359,722	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	17,694,313	18,251,498	2
Depreciation Expense (403)	1,379,421	1,328,479	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	1,139,169	1,083,229	5
Total Operating Expenses	20,212,903	20,663,206	
Net Operating Income	1,391,255	1,696,516	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	1,391,255	1,696,516	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	22,727	24,619	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	734,842	500,647	10
Miscellaneous Nonoperating Income (421)	878,615	750,747	11
Total Other Income	1,636,184	1,276,013	
Total Income	3,027,439	2,972,529	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(138,437)	(138,437)	12
Other Income Deductions (426)	270,008	252,143	13
Total Miscellaneous Income Deductions	131,571	113,706	
Income Before Interest Charges	2,895,868	2,858,823	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	0	0	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	3,321	1,346	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	3,321	1,346	
Net Income	2,892,547	2,857,477	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	44,882,400	42,036,692	20
Balance Transferred from Income (433)	2,892,547	2,857,477	21
Miscellaneous Credits to Surplus (434)	88,638	8,294	22
Miscellaneous Debits to Surplus--Debit (435)	0	15,063	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	125,000	5,000	25
Total Unappropriated Earned Surplus End of Year (216)	47,738,585	44,882,400	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	21,604,158		21,604,158	1
Total (Acct. 400):	21,604,158	0	21,604,158	
Operation and Maintenance Expense (401-402):				
Derived	17,694,313		17,694,313	2
Total (Acct. 401-402):	17,694,313	0	17,694,313	
Depreciation Expense (403):				
Derived	1,379,421		1,379,421	3
Total (Acct. 403):	1,379,421	0	1,379,421	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	1,139,169		1,139,169	5
Total (Acct. 408):	1,139,169	0	1,139,169	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,391,255	0	1,391,255	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	22,727		22,727	8
Total (Acct. 415-416):	22,727	0	22,727	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
FROM INVESTMENTS - ELECTRIC AND WATER	734,842	0	734,842 11
Total (Acct. 419):	734,842	0	734,842
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water		229,330	229,330 12
Contributed Plant - Electric		649,285	649,285 13
NONE	0	0	0 14
Total (Acct. 421):	0	878,615	878,615
TOTAL OTHER INCOME:	757,569	878,615	1,636,184

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(138,437)		(138,437) 15
NONE	0	0	0 16
Total (Acct. 425):	(138,437)	0	(138,437)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water		91,403	91,403 17
Depreciation Expense on Contributed Plant - Electric		178,605	178,605 18
NONE	0	0	0 19
Total (Acct. 426):	0	270,008	270,008
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(138,437)	270,008	131,571

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	0		0 20
Total (Acct. 427):	0	0	0
Amortization of Debt Discount and Expense (428):			
NONE	0		0 21
Total (Acct. 428):	0	0	0
Amortization of Premium on Debt--Cr. (429):			
NONE	0		0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0		0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	3,321		3,321 24
Total (Acct. 431):	3,321	0	3,321
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	3,321	0	3,321
NET INCOME:	2,283,940	608,607	2,892,547
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	38,814,924	6,067,476	44,882,400 26
Total (Acct. 216):	38,814,924	6,067,476	44,882,400
Balance Transferred from Income (433):			
Derived	2,283,940	608,607	2,892,547 27
Total (Acct. 433):	2,283,940	608,607	2,892,547
Miscellaneous Credits to Surplus (434):			
PRIOR YEAR AUDIT ADJUSTMENTS	88,638	0	88,638 28
Total (Acct. 434):	88,638	0	88,638
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 29
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	125,000	0	125,000 31
Total (Acct. 439)--Debit:	125,000	0	125,000
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	41,062,502	6,676,083	47,738,585

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	6,532	83,828			90,360	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold	29	10,662			10,691	2
Payroll	2,352	30,845			33,197	3
Materials	4,222	7,267			11,489	4
Taxes	316	3,638			3,954	5
Other (list by major classes):						
TRANSPORTATION	312	4,208			4,520	6
PAYROLL OVERHEAD	287	3,495			3,782	7
Total costs and expenses	7,518	60,115	0	0	67,633	
Net income (or loss)	(986)	23,713	0	0	22,727	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	3,706,909	17,897,249	0	0	21,604,158	1
Less: interdepartmental sales	8,948	100,741	0	0	109,689	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	1,167	21,327			22,494	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	3,696,794	17,775,181	0	0	21,471,975	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	641,853	177,754	819,607	1
Electric operating expenses	688,334	190,626	878,960	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	33,197	9,193	42,390	6
Other nonutility expenses			0	7
Water utility plant accounts	137,639	38,118	175,757	8
Electric utility plant accounts	416,232	115,271	531,503	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant	5,143	1,424	6,567	13
Accum. prov. for depreciation of electric plant	57,404	15,897	73,301	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	554,396	(554,396)	0	18
All other accounts	22,075	6,113	28,188	19
Total Payroll	2,556,273	0	2,556,273	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	16	1
Electric	29	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	63,119,924	59,701,023	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	22,280,355	21,008,640	2
Net Utility Plant	40,839,569	38,692,383	
Utility Plant Acquisition Adjustments (117-118)	49,289	49,289	3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	40,888,858	38,741,672	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	2,463,488	1,875,526	8
Special Funds (125-128)	7,098,360	7,293,906	9
Total Other Property and Investments	9,561,848	9,169,432	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	1,284,577	1,100,106	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	900	900	12
Temporary Cash Investments (136)	304,240	341,742	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,951,887	2,012,237	15
Other Accounts Receivable (143)	605,290	511,888	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	363,041	605,663	18
Materials and Supplies (151-163)	973,860	822,152	19
Prepayments (165)	120,777	115,037	20
Interest and Dividends Receivable (171)	97,532	80,757	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	5,702,104	5,590,482	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	24
Other Deferred Debits (182-186)	499,221	499,221	25
Total Deferred Debits	499,221	499,221	
Total Assets and Other Debits	56,652,031	54,000,807	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,829,786	1,829,786	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	47,738,585	44,882,400	28
Total Proprietary Capital	49,568,371	46,712,186	
LONG-TERM DEBT			
Bonds (221-222)	0	0	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	0	0	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	1,704,112	1,403,689	33
Payables to Municipality (233)	794,338	1,274,407	34
Customer Deposits (235)	85,266	58,387	35
Taxes Accrued (236)	918,721	903,824	36
Interest Accrued (237)	4,845	2,935	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)	58,246	77,022	40
Miscellaneous Current and Accrued Liabilities (242)	1,326,667	1,207,419	41
Total Current and Accrued Liabilities	4,892,195	4,927,683	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	5,461	1,121	43
Other Deferred Credits (253)	2,186,004	2,359,817	44
Total Deferred Credits	2,191,465	2,360,938	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	56,652,031	54,000,807	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	29,026,613	0	0	30,674,410	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	22,374,870	0	0	27,307,095	2
Utility Plant in Service - Contributed Plant (101.2)	5,728,203	0	0	4,920,975	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)	736,631			500	7
Completed Construction not Classified (106)	914,223				8
Construction Work in Progress (107)	581,228			556,199	9
Total Utility Plant	30,335,155	0	0	32,784,769	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	6,778,017	0	0	12,052,879	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	1,101,283	0	0	2,348,176	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	7,879,300	0	0	14,401,055	
Net Utility Plant	22,455,855	0	0	18,383,714	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	6,309,317	11,442,678			17,751,995	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	508,567	870,854			1,379,421	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	35,911				35,911	6
Accruals charged other						7
accounts (specify):						8
Clearing Accounts	20,286	94,286			114,572	9
Salvage	1,839	67,321			69,160	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	566,603	1,032,461	0	0	1,599,064	16
Debits during year						17
Book cost of plant retired	91,762	363,441			455,203	18
Cost of removal	6,141	58,735			64,876	19
Other debits (specify):						20
Adjustment made to agree w/our GL		84			84	
					0	
					0	23
					0	24
Total debits	97,903	422,260	0	0	520,163	25
Balance end of year (111.1)	6,778,017	12,052,879	0	0	18,830,896	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	1,030,220	2,226,425			3,256,645	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	91,403	178,605			270,008	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	921	18,499			19,420	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	92,324	197,104	0	0	289,428	16
Debits during year						17
Book cost of plant retired	17,957	50,773			68,730	18
Cost of removal	3,304	24,580			27,884	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	21,261	75,353	0	0	96,614	25
Balance end of year (111.1)	1,101,283	2,348,176	0	0	3,449,459	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			826,506		826,506	650,980	3
Total Electric Utility					826,506	650,980	

Account	Total End of Year	Amount Prior Year	
Electric utility total	826,506	650,980	1
Water utility (154)	147,354	171,172	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	973,860	822,152	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			<u>0</u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u>0</u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,829,786	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>1,829,786</u></u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
Total Reacquired Bonds (Account 222)				0

1

Net amount of bonds outstanding December 31: 0

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	------------------------------	------------------------------------	------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	903,824	1
Accruals:		
Charged water department expense	512,511	2
Charged electric department expense	626,659	3
Charged sewer department expense	13,970	4
Other (explain):		
CAPITALIZED TAXES FOR 2006	34,469	5
Total Accruals and other credits	1,187,609	
Taxes paid during year:		
County, state and local taxes	903,824	6
Social Security taxes	167,876	7
PSC Remainder Assessment	19,557	8
Other (explain):		
WISCONSIN GROSS RECEIPTS TAX	81,455	9
Total payments and other debits	1,172,712	
Balance end of year	918,721	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
4'93 GENERAL OBLIGATION REFUNDING NOTE3	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
CUSTOMER DEPOSITS	2,935	3,321	1,411	4,845	4
Subtotal	2,935	3,321	1,411	4,845	
Total	2,935	3,321	1,411	4,845	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
WOOD COUNTY TELEPHONE CO. STOCK	2,700	2
RESCO STOCK	62	3
AMERICAN TRANSMISSION CO. INVESTMENT	2,460,726	4
Total (Acct. 124):	2,463,488	
Sinking Funds (125):		
NONE		5
Total (Acct. 125):	0	
Depreciation Fund (126):		
ELECTRIC UTILITY DEPRECIATION FUND-CHECKING	93,031	6
ELECTRIC UTILITY DEPRECIATION FUND-INVESTMENT	6,434,492	7
WATER UTILITY DEPRECIATION FUND-CHECKING	53,137	8
WATER UTILITY DEPRECIATION FUND-INVESTMENT	517,625	9
Total (Acct. 126):	7,098,285	
Other Special Funds (128):		
UPS DEPOSIT	75	10
Total (Acct. 128):	75	
Interest Special Deposits (132):		
NONE		11
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		12
Total (Acct. 134):	0	
Notes Receivable (141):		
NONE		13
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	1,676,298	14
Electric	275,589	15
Sewer (Regulated)		16
Other (specify):		
NONE		17
Total (Acct. 142):	1,951,887	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	312,952	18
Merchandising, jobbing and contract work	286,033	19
Other (specify):		
OTHER WORK IN PROGRESS	6,305	20
Total (Acct. 143):	605,290	
Receivables from Municipality (145):		
MERCHANDISE INVOICES	91,917	21
WATER BILLS ON TAX ROLL	25,594	22
ELCTRIC AND WATER SERVICE BILLS	63,386	23
FEE FOR SEWER SERVICE CHARGES	182,144	24
Total (Acct. 145):	363,041	
Prepayments (165):		
INSURANCE	1,303	25
POSTAGE	564	26
WORKERS COMPENSATION INSURANCE	4,313	27
PUBLIC LIABLILITY INSURANCE	2,336	28
PSC REMAINDER ASSESSMENT	21,550	29
WI GROSS RECEIPTS TAX	89,601	30
AUDIT EXPENSE	1,110	31
Total (Acct. 165):	120,777	
Extraordinary Property Losses (182):		
NONE		32
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
ELECTRIC	2,808	33
WATER - WELL SITING	257,454	34
Total (Acct. 183):	260,262	
Clearing Accounts (184):		
PAYROLL	15,781	35
Total (Acct. 184):	15,781	
Temporary Facilities (185):		
NONE		36
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
LIGHT BULB REBATES	12,470	37
ENERGY AUDITS	5,683	38

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Miscellaneous Deferred Debits (186):		
COMMERCIAL CONSERVATION REBATES	201,836	39
WATER CONSERVATION PROGRAM	3,189	40
Total (Acct. 186):	223,178	
Payables to Municipality (233):		
MISCELLANEOUS INVOICES	794,338	41
Total (Acct. 233):	794,338	
Other Deferred Credits (253):		
Regulatory Liability	2,353,415	42
WATER BILLS ADDED TO TAX ROLL	861	43
PUBLIC BENEFITS	(168,272)	44
Total (Acct. 253):	2,186,004	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	21,916,294	26,489,071	0	0	48,405,365	1
Materials and Supplies	159,263	738,743	0	0	898,006	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	6,543,667	11,747,778	0	0	18,291,445	4
Customer Advances for Construction		5,461			5,461	5
Regulatory Liability	715,796	1,706,837	0	0	2,422,633	6
NONE					0	7
Average Net Rate Base	14,816,094	13,767,738	0	0	28,583,832	
Net Operating Income	773,408	617,847	0	0	1,391,255	8
Net Operating Income as a percent of						
Average Net Rate Base	5.22%	4.49%	N/A	N/A	4.87%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	736,248	1,755,604	0	0	2,491,852	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	40,903	97,534	0	0	138,437	3
Other (specify):						
NONE					0	4
Balance End of Year	695,345	1,658,070	0	0	2,353,415	

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

General footnotes

Interest accrued is for customer deposits.

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Interest accrued is for customer deposits.

Bonds (221): If Interest Accrued During Year is zero AND the Bonds schedule shows a Principal Amount EOY greater than zero, please explain.

Interest accrued is for customer deposits.

If Interest Accrued During Year (for other than Bonds (221)) is zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY greater than zero, please explain.

Interest accrued is for customer deposits.

Balance Sheet End-of-Year Account Balances (Page F-19)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

Acct. (186) All items are an accounting method for tracking costs until requesting the PSC for authorization to amorize said costs.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Acct. (143) Merchandising, jobbing and contract work are bills owed by customers, contractors, etc. for work performed or services rendered still outstanding at year-end.

Acct. (143) Sewer(Non-regulated) is the amount owed to the Utility from the customers at year-end for sewer fees billed.

Acct. (233) Miscellaneous invoices is the amount the Utility owes the City for various work performed or services rendered outstanding at year-end. Included would be bills for the City installation of watermain and services, blow-off charges for the City treating waste water from our filter plant process and the amount owed to the City for sewer use fees billed in December, 2006 and not paid to the City until 2007.

Acct. (145) Merhcandising invoices balance is the amount owed to the Utility at year-end for work performed or services rendered to the City.

Acct. (145) Fee for Sewer service collections is the amount owed to the Utility by the City for our performing billing and collecting services for the wastewater commission for sewer use fees.

Acct. (145) Electric and Water Service Bills is the amount owed to the Utility by the City for outstanding electric and water service bills at year-end.

Acct. (145) Water Bill on Tax Roll is the amount the City owes the Utility for unpaid water bills which were added to the tax roll for 2006.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	3,574,579	3,590,129	1
Total Sales of Water	3,574,579	3,590,129	
Other Operating Revenues			
Forfeited Discounts (470)	11,438	8,105	2
Miscellaneous Service Revenues (471)	1,935	1,990	3
Rents from Water Property (472)	92,871	77,579	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	26,086	21,282	6
Total Other Operating Revenues	132,330	108,956	
Total Operating Revenues	3,706,909	3,699,085	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	62,661	56,771	7
Pumping Expenses (620-633)	196,847	183,881	8
Water Treatment Expenses (640-652)	573,255	565,865	9
Transmission and Distribution Expenses (660-678)	383,830	312,496	10
Customer Accounts Expenses (901-905)	42,855	42,287	11
Sales Expenses (910)	8,355	1,686	12
Administrative and General Expenses (920-932)	644,620	641,440	13
Total Operation and Maintenance Expenses	1,912,423	1,804,426	
Other Operating Expenses			
Depreciation Expense (403)	508,567	480,352	14
Amortization Expense (404-407)		0	15
Taxes (408)	512,511	487,272	16
Total Other Operating Expenses	1,021,078	967,624	
Total Operating Expenses	2,933,501	2,772,050	
NET OPERATING INCOME	773,408	927,035	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	7,019	333,845	1,565,481	4
Commercial	744	260,455	826,048	5
Industrial	23	114,661	311,183	6
Total Metered Sales to General Customers (461)	7,786	708,961	2,702,712	
Private Fire Protection Service (462)	63		49,583	7
Public Fire Protection Service (463)	1		655,436	8
Other Sales to Public Authorities (464)	62	50,407	157,900	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	1	2,683	8,948	12
Total Sales of Water	7,913	762,051	3,574,579	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	655,436	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	655,436	
Forfeited Discounts (470):		
Customer late payment charges	11,438	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	11,438	
Miscellaneous Service Revenues (471):		
RECONNECTION CHARGES	1,935	7
Total Miscellaneous Service Revenues (471)	1,935	
Rents from Water Property (472):		
COMMUNICATION ANTENNAS ON WATER TOWERS	92,871	8
Total Rents from Water Property (472)	92,871	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	26,086	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	26,086	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	14,754	12,995	1
Operation Labor and Expenses (601)	46,666	43,113	2
Purchased Water (602)		0	3
Miscellaneous Expenses (603)	1,241	663	4
Rents (604)		0	5
Maintenance Supervision and Engineering (610)		0	6
Maintenance of Structures and Improvements (611)		0	7
Maintenance of Collecting and Impounding Reservoirs (612)		0	8
Maintenance of Lake, River and Other Intakes (613)		0	9
Maintenance of Wells and Springs (614)		0	10
Maintenance of Infiltration Galleries and Tunnels (615)		0	11
Maintenance of Supply Mains (616)		0	12
Maintenance of Miscellaneous Water Source Plant (617)		0	13
Total Source of Supply Expenses	62,661	56,771	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	11,611	10,119	14
Fuel for Power Production (621)		0	15
Power Production Labor and Expenses (622)		0	16
Fuel or Power Purchased for Pumping (623)	115,188	120,194	17
Pumping Labor and Expenses (624)	6,575	6,340	18
Expenses Transferred--Credit (625)		0	19
Miscellaneous Expenses (626)		0	20
Rents (627)		0	21
Maintenance Supervision and Engineering (630)	26,323	24,174	22
Maintenance of Structures and Improvements (631)	21,306	1,881	23
Maintenance of Power Production Equipment (632)		0	24
Maintenance of Pumping Equipment (633)	15,844	21,173	25
Total Pumping Expenses	196,847	183,881	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	14,757	12,822	26
Chemicals (641)	73,457	59,450	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	439,904	460,486	28
Miscellaneous Expenses (643)	126	0	29
Rents (644)		0	30
Maintenance Supervision and Engineering (650)	9,395	8,055	31
Maintenance of Structures and Improvements (651)	2,638	1,994	32
Maintenance of Water Treatment Equipment (652)	32,978	23,058	33
Total Water Treatment Expenses	573,255	565,865	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	31,677	28,815	34
Storage Facilities Expenses (661)	62,338	6,129	35
Transmission and Distribution Lines Expenses (662)	75,769	92,143	36
Meter Expenses (663)	41,684	31,984	37
Customer Installations Expenses (664)	29,176	15,679	38
Miscellaneous Expenses (665)	226	0	39
Rents (666)		0	40
Maintenance Supervision and Engineering (670)		0	41
Maintenance of Structures and Improvements (671)		0	42
Maintenance of Distribution Reservoirs and Standpipes (672)		79	43
Maintenance of Transmission and Distribution Mains (673)	91,496	84,668	44
Maintenance of Fire Mains (674)		0	45
Maintenance of Services (675)	28,909	19,154	46
Maintenance of Meters (676)	3,560	10,202	47
Maintenance of Hydrants (677)	18,995	23,643	48
Maintenance of Miscellaneous Plant (678)		0	49
Total Transmission and Distribution Expenses	383,830	312,496	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	1,513	1,229	50
Meter Reading Labor (902)	11,775	12,621	51
Customer Records and Collection Expenses (903)	28,400	27,931	52
Uncollectible Accounts (904)	1,167	506	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)		0	54
Total Customer Accounts Expenses	42,855	42,287	
SALES EXPENSES			
Sales Expenses (910)	8,355	1,686	55
Total Sales Expenses	8,355	1,686	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	110,514	102,237	56
Office Supplies and Expenses (921)	40,896	43,504	57
Administrative Expenses Transferred--Credit (922)		0	58
Outside Services Employed (923)	30,309	39,044	59
Property Insurance (924)	7,446	7,736	60
Injuries and Damages (925)	(10,474)	12,151	61
Employee Pensions and Benefits (926)	392,364	352,689	62
Regulatory Commission Expenses (928)		0	63
Duplicate Charges--Credit (929)		0	64
Miscellaneous General Expenses (930)	23,881	18,268	65
Rents (931)		0	66
Maintenance of General Plant (932)	49,684	65,811	67
Total Administrative and General Expenses	644,620	641,440	
Total Operation and Maintenance Expenses	1,912,423	1,804,426	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		473,251	458,957	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		13,970	13,926	2
Net property tax equivalent		459,281	445,031	
Social Security		74,175	68,725	3
PSC Remainder Assessment		3,251	3,433	4
Other (specify): CAPITALIZED TAXES FOR 2004		(24,196)	(29,917)	5
Total tax expense		512,511	487,272	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.188698				3
County tax rate	mills		5.170115				4
Local tax rate	mills		11.175745				5
School tax rate	mills		8.727641				6
Voc. school tax rate	mills		1.611839				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		26.874038				10
Less: state credit	mills		1.485720				11
Net tax rate	mills		25.388318				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		11.175745				14
Combined School Tax Rate	mills		10.339480				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.515225				17
Total Tax Rate	mills		26.874038				18
Ratio of Local and School Tax to Total	dec.		0.800595				19
Total tax net of state credit	mills		25.388318				20
Net Local and School Tax Rate	mills		20.325765				21
Utility Plant, Jan. 1	\$	29,026,613	29,026,613				22
Materials & Supplies	\$	171,172	171,172				23
Subtotal	\$	29,197,785	29,197,785				24
Less: Plant Outside Limits	\$	4,180,798	4,180,798				25
Taxable Assets	\$	25,016,987	25,016,987				26
Assessment Ratio	dec.		0.930700				27
Assessed Value	\$	23,283,310	23,283,310				28
Net Local & School Rate	mills		20.325765				29
Tax Equiv. Computed for Current Year	\$	473,251	473,251				30
Tax Equivalent per 1994 PSC Report	\$	317,937					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	473,251					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	221,943		4
Structures and Improvements (311)	27,740		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	1,899,587		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	1,116,558		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	3,265,828	0	
PUMPING PLANT			
Land and Land Rights (320)	40,853		12
Structures and Improvements (321)	436,459		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	397,474		17
Diesel Pumping Equipment (326)	45,614		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	39,691		20
Total Pumping Plant	960,091	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	530,333	18,500	22
Water Treatment Equipment (332)	2,287,548	10,444	23
Total Water Treatment Plant	2,817,881	28,944	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			221,943	4
Structures and Improvements (311)			27,740	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			1,899,587	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			1,116,558	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	3,265,828	
PUMPING PLANT				
Land and Land Rights (320)			40,853	12
Structures and Improvements (321)			436,459	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			397,474	17
Diesel Pumping Equipment (326)			45,614	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			39,691	20
Total Pumping Plant	0	0	960,091	
WATER TREATMENT PLANT				
Land and Land Rights (330)				0 21
Structures and Improvements (331)			548,833	22
Water Treatment Equipment (332)			2,297,992	23
Total Water Treatment Plant	0	0	2,846,825	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	68,602		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,733,616		26
Transmission and Distribution Mains (343)	8,356,444	570,747	27
Fire Mains (344)	0		28
Services (345)	939,120	21,383	29
Meters (346)	1,015,226	294,689	30
Hydrants (348)	975,075	52,933	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	13,088,083	939,752	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	75,370		39
Laboratory Equipment (395)	25,710		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	43,717		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	144,797	0	
Total utility plant in service directly assignable	20,276,680	968,696	
Common Utility Plant Allocated to Water Department	1,181,039	40,217	46
Total utility plant in service	21,457,719	1,008,913	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			68,602 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			1,733,616 26
Transmission and Distribution Mains (343)	16,778		8,910,413 27
Fire Mains (344)			0 28
Services (345)	64		960,439 29
Meters (346)	26,276		1,283,639 30
Hydrants (348)	8,747		1,019,261 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	51,865	0	13,975,970
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			75,370 39
Laboratory Equipment (395)			25,710 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			43,717 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	144,797
Total utility plant in service directly assignable	51,865	0	21,193,511
Common Utility Plant Allocated to Water Department	39,897		1,181,359 46
Total utility plant in service	91,762	0	22,374,870

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	4,426,752	178,146	27
Fire Mains (344)	0		28
Services (345)	440,738	9,627	29
Meters (346)	157,799	1,600	30
Hydrants (348)	494,209	37,289	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	5,519,498	226,662	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	5,519,498	226,662	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	5,519,498	226,662	

**WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	8,904		4,595,994 27
Fire Mains (344)			0 28
Services (345)	34		450,331 29
Meters (346)	4,377		155,022 30
Hydrants (348)	4,642		526,856 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	17,957	0	5,728,203
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	17,957	0	5,728,203
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	17,957	0	5,728,203

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	4,096	3.20%	888	1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	1,167,511	3.60%	68,385	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	429,814	1.80%	20,098	6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	1,601,421		89,371	
PUMPING PLANT				
Structures and Improvements (321)	127,307	3.20%	13,967	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	311,485	4.40%	17,489	12
Diesel Pumping Equipment (326)	11,860	4.40%	2,007	13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	27,630	4.40%	1,746	15
Total Pumping Plant	478,282		35,209	
WATER TREATMENT PLANT				
Structures and Improvements (331)	355,429	3.20%	17,267	16
Water Treatment Equipment (332)	457,633	3.30%	75,661	17
Total Water Treatment Plant	813,062		92,928	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	316,081	2.10%	36,406	19
Transmission and Distribution Mains (343)	1,361,197	1.30%	123,235	20
Fire Mains (344)	0			21
Services (345)	305,095	2.90%	27,544	22
Meters (346)	464,090	5.50%	63,219	23
Hydrants (348)	164,266	2.20%	21,938	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					4,984	1
312					0	2
313					0	3
314					1,235,896	4
315					0	5
316					449,912	6
317					0	7
	0	0	0	0	1,690,792	
321					141,274	8
322					0	9
323					0	10
324					0	11
325					328,974	12
326					13,867	13
327					0	14
328					29,376	15
	0	0	0	0	513,491	
331					372,696	16
332					533,294	17
	0	0	0	0	905,990	
341					0	18
342					352,487	19
343	16,778	1,020	846		1,467,480	20
344					0	21
345	64	1,049	(31)		331,495	22
346	26,276	2,051	154		499,136	23
348	8,747	2,021	870		176,306	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	2,610,729		272,342	
GENERAL PLANT				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	0			27
Computer Equipment (391.1)	0			28
Transportation Equipment (392)	0			29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	73,565	5.80%	4,371	31
Laboratory Equipment (395)	13,227	5.80%	1,491	32
Power Operated Equipment (396)	0			33
Communication Equipment (397)	34,019	9.20%	4,022	34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	120,811		9,884	
Total accum. prov. directly assignable	5,624,305		499,734	
Common Utility Plant Allocated to Water Department	685,012		65,030	38
Total accum. prov. for depreciation	6,309,317		564,764	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	51,865	6,141	1,839	0	2,826,904
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					77,936 31
395					14,718 32
396					0 33
397					38,041 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	130,695
	51,865	6,141	1,839	0	6,067,872
					39,897 710,145 38
	91,762	6,141	1,839	0	6,778,017

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	0			4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	0		0	
PUMPING PLANT				
Structures and Improvements (321)	0			8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	0			12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	0		0	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	0			17
Total Water Treatment Plant	0		0	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	0			19
Transmission and Distribution Mains (343)	707,945	1.04%	58,648	20
Fire Mains (344)	0			21
Services (345)	159,705	2.90%	12,920	22
Meters (346)	76,957	5.50%	8,603	23
Hydrants (348)	85,613	2.20%	11,232	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					0 19
343	8,904	1,333	449		756,805 20
344					0 21
345	34	556	(16)		172,019 22
346	4,377	342	26		80,867 23
348	4,642	1,073	462		91,592 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)	0		25
Total Transmission and Distribution Plant	1,030,220		91,403
GENERAL PLANT			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
Total General Plant	0		0
Total accum. prov. directly assignable	1,030,220		91,403
Common Utility Plant Allocated to Water Department	0		38
Total accum. prov. for depreciation	1,030,220		91,403

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	17,957	3,304	921	0	1,101,283
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	17,957	3,304	921	0	1,101,283
					0 38
	17,957	3,304	921	0	1,101,283

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			79,013	79,013	1
February			70,790	70,790	2
March			71,322	71,322	3
April			67,207	67,207	4
May			76,160	76,160	5
June			89,797	89,797	6
July			112,642	112,642	7
August			97,165	97,165	8
September			83,122	83,122	9
October			72,512	72,512	10
November			67,104	67,104	11
December			72,718	72,718	12
Total annual pumpage	0	0	959,552	959,552	
Less: Water sold				762,051	13
Volume pumped but not sold				197,501	14
Volume sold as a percent of volume pumped				79%	15
Volume used for water production, water quality and system maintenance				48,130	16
Volume related to equipment/system malfunction				19,000	17
Non-utility volume NOT included in water sales				2,000	18
Total volume not sold but accounted for				69,130	19
Volume pumped but unaccounted for				128,371	20
Percent of water lost				13%	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				4,638	24
Date of maximum: 7/13/2006					25
Cause of maximum:					26
Lawn sprinkling due to dry conditions.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				932	27
Date of minimum: 1/5/2006					28
Total KWH used for pumping for the year				1,479,366	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
GR-16TH ST. S, S OF WHITROCK	1	70	156	1,200,000	Yes	1
GR-TWO MILE AVE@24TH ST SO	2	69	156	1,400,000	Yes	2
GR-AIRPORT AVE@38TH ST SO	3	61	156	1,300,000	Yes	3
GR-64THST S& GRIFFITH AVE	4	70	156	2,500,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#2	#3	#5	1
Location	FILTER PLT PUMP ROOM	FILTER PLT PUMP ROOM	FILTER PLT PUMP ROOM	2
Purpose	P	S	P	3
Destination	D	D	D	4
Pump Manufacturer	AMERICAN TURBINE	ALLIS CHALMERS	AMERICAN TURBINE	5
Year Installed	1978	1947	1997	6
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,000	1,000	600	8
Pump Motor or Standby Engine Mfr	NEWMAN	WUAKESHA	US MOTORS	9 10
Year Installed	1978	1947	1997	11
Type	ELECTRIC	OTHER	ELECTRIC	12
Horsepower	50	96	25	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#6	#7	#8	14
Location	FILTER PLT PUMP ROOM	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	15
Purpose	P	P	P	16
Destination	D	D	D	17
Pump Manufacturer	AMERICAN TURBINE	PEERLESS	LAYNE	18
Year Installed	1997	1962	1962	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	1,100	2,000	1,600	21
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	GENERAL ELECTRIC	22 23
Year Installed	1997	1994	1962	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	50	100	100	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	1,2 & 3 FILTERS	4 & 5 FILTERS	BACKWASH #1	1
Location	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	FILTER PLANT BASEMENT	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	TEEL	AURORA	GOULDS	5
Year Installed	1996	1962	1995	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	150	270	5,000	8
Pump Motor or Standby Engine Mfr	DAYTON	MARATHON	US MOTORS	9 10
Year Installed	1996	1962	1995	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	10	8	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BACKWASH #2	WELL #1 LARGE	WELL #1 SMALL	14
Location	FILTER PLANT BASEMENT	COLLECTOR #1	COLLECTOR #1	15
Purpose	P	P	P	16
Destination	T	T	T	17
Pump Manufacturer	LAYNE	LAYNE	LAYNE	18
Year Installed	1962	1989	1989	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	5,500	900	400	21
Pump Motor or Standby Engine Mfr	US MOTORS	WESTINGHOUSE	GENERAL ELECTRIC	22 23
Year Installed	1962	1996	1996	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	100	50	25	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #2 LARGE	WELL #2 SMALL	WELL #3 LARGE	1
Location	COLLECTOR #2	COLLECTOR #2	COLLECTOR #3	2
Purpose	P	P	P	3
Destination	T	T	T	4
Pump Manufacturer	AMERICAN TURBINE	AMERICAN TURBINE	GOULDS	5
Year Installed	1995	1995	1996	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,300	700	1,500	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	9 10
Year Installed	1995	1995	1996	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	25	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #3 SMALL	WELL #4 LARGE	WELL #4 SMALL	14
Location	COLLECTOR #3	COLLECTOR #4	COLLECTOR #4	15
Purpose	P	P	P	16
Destination	T	T	T	17
Pump Manufacturer	GOULDS	LAYNE	LAYNE	18
Year Installed	1996	1991	1991	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	400	1,800	900	21
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	US MOTORS	22 23
Year Installed	1996	1991	1991	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	25	60	25	26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	EAST TOWER	RESERVOIR AT 16 ST	SOUTH TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	ET	3
Year constructed	1947	1949	1999	4
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	OTHER	5
Elevation difference in feet (See Headnote 3.)	129	0	145	6
Total capacity in gallons (actual)	400,000	703,741	2,000,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	CENTRAL FACILITIES	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	GRAVITY	GRAVITY	GRAVITY	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	10.0000	10.0000	10.0000	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WEST TOWER		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1947		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	124		6
Total capacity in gallons (actual)	400,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	GRAVITY		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	10.0000		12
Is a corrosion control chemical used (yes, no)?	N		13
Is water fluoridated (yes, no)?	Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	Number of Feet				Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)				
M	D	4.000	17,717	0	520	0	17,197	1	
P	D	4.000	400	0	0	0	400	2	
M	D	6.000	415,164	32	7,787	0	407,409	3	
M	D	8.000	140,766	1,944	63	0	142,647	4	
M	D	10.000	18,500	0	0	0	18,500	5	
A	S	12.000	13,508	0	0	0	13,508	6	
M	D	12.000	119,356	1,754	130	0	120,980	7	
M	T	12.000	5,309	0	0	0	5,309	8	
A	D	14.000	14,569	0	0	0	14,569	9	
M	D	14.000	106	0	0	0	106	10	
M	T	14.000	526	0	0	0	526	11	
M	D	16.000	9,599		0	0	9,599	12	
M	T	16.000	18,214	0	0	0	18,214	13	
M	S	20.000	5,200	0	0	0	5,200	14	
M	T	20.000	4,012	0	0	0	4,012	15	
M	T	24.000	620	0	0	0	620	16	
Total Within Municipality			783,566	3,730	8,500	0	778,796		
M	S	12.000	2,500	0	0	0	2,500	17	
M	S	14.000	73	0	0	0	73	18	
A	S	16.000	15,100	0	0	0	15,100	19	
M	D	16.000	0	3,355			3,355	20	
M	S	16.000	1,215		0	0	1,215	21	
P	D	16.000	0	1,470			1,470	22	
M	S	20.000	19,472	0	0	0	19,472	23	
M	S	24.000	54	0	0	0	54	24	
Total Outside of Municipality			38,414	4,825	0	0	43,239		
Total Utility			821,980	8,555	8,500	0	822,035		

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	3,844	0	0	0	3,844		1
M	1.000	1,084	14	0	0	1,098		2
M	1.250	33	0	0	0	33		3
M	1.500	211	6	0	0	217		4
M	2.000	133	8	0	0	141		5
M	2.500	1	0	0	0	1		6
M	3.000	7	0	0	0	7		7
M	4.000	14	1	0	0	15		8
M	6.000	27	0	0	0	27		9
M	8.000	22	1	0	0	23		10
M	12.000	2	0	0	0	2		11
Total Utility		5,378	30	0	0	5,408	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	7,809	394	282	0	7,921	317	1
0.750	14	0	1	0	13	1	2
1.000	351	40	14	0	377	19	3
1.250	1	0	0	0	1		4
1.500	119	16	7	0	128	8	5
2.000	88	6	2	0	92	39	6
3.000	52		2	0	50	21	7
4.000	15	2	2	0	15	5	8
6.000	2	1	0	0	3	3	9
Total:	8,451	459	310	0	8,600	413	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	7,249	469	2	8	3	190	7,921	1
0.750	5	7	1	0	0	0	13	2
1.000	145	188	2	7	2	33	377	3
1.250	0	1	0	0	0	0	1	4
1.500	4	90	1	12	0	21	128	5
2.000	0	58	5	16	3	10	92	6
3.000	0	21	2	15	2	10	50	7
4.000	0	5	7	2	1	0	15	8
6.000	0	0	3	0	0	0	3	9
Total:	7,403	839	23	60	11	264	8,600	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0	8			8	1
Within Municipality	956	14	14		956	2
Total Fire Hydrants	956	22	14	0	964	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	235
Number of distribution system valves end of year:	3,374
Number of distribution valves operated during year:	362

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

This is the amount remaining from our 7% rate of return for billing and collecting sewer fees for the City Wastewater Commission.

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account - 631 The increase in this account for 2006 is due to installation of chlorine sensors in the well houses and painting of the well houses.

Account - 641 The increased in this account for 2006 is due to higher chemical acquisition costs over 2005

Account - 661 The increase in this account over 2005 is due to a tower maintenance contract entered into in 2006 with Utility Service Co.

Account - 662 The decrease in this account over 2005 is due to less flowing, testing, and painting of hydrants.

Account - 664 The increase in this account over 2005 is attributable to an increasing number of water meter trouble slips related to our automatic meter reading (AMR) implementation.

Account - 675 The increase in this account over 2005 is as the result of a program undertaken in 2006 to rebury and insulate water service prone to freeze ups.

Account - 932 The decrease in this account from 2005 is due to major roof repair of the main plant performed in 2005 and not repeated in 2006.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Balance First of Year, Account 300 (or 300.1), is nonzero, please explain.

Allocation of Common Plant are based on historic studies, and have been in place for many years.

If Additions, Account 300 (or 300.1), is nonzero, please explain.

Allocation of Common Plant are based on historic studies, and have been in place for many years.

If Retirements, Account 300 (or 300.1), is nonzero, please explain.

Allocation of Common Plant are based on historic studies, and have been in place for many years.

If Plant in Service Retirements, Account 345, are greater than zero AND Retirements on the Water Services schedule are zero, please explain.

Records previous to 1962 were very inadequate so our service counts only reflect services installed after that year but we do estimate a dollar amount for the retirement.

WATER OPERATING SECTION FOOTNOTES

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Plant in Service Retirements, Account 345, are greater than zero AND Retirements on the Water Services schedule are zero, please explain.

Records for water services were very inadequate here at the Utility, prio to 1962. So our service counts only recognize services installed after 1962 but we do estimate a dollar amount for the retirement

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

If Accumulated Depreciation End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

Acct. (394) Was an erroe and will either correct with audit entry or next year.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Watermains are assessed on a (3) year average installed cost/ft. basis. If cost/ft. of installing main is lower than the average for a particular project, that lower cost/ft. is used for assessment. If the cost/ft. is higher than the average for a particular project, the (3) year average cost/ft. is used for the assessment.

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Water services are assessed on a (3) year average installed cost basis. For 1" services actual installed cost is compared to average, if lower than average then assessed at lower cost. If higher the the (3) year average then average is used for assessment.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

Water services not in use are either permanently disconnected or removed.

Meters (Page W-23)

Explain program for replacing or testing meters 1" or smaller.

With the staff we have, as many meters are tested and or replaced as timely as possible. We are in the process of implementing an AMR program and will be replacing all meters over the next five years.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

Hydrants and Distribution System Valves (Page W-24)

General footnotes

Due to the cost of manpower and the possibility of damaging and having to replace the valves after operating them, we have not started a formal program for this project.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	17,507,539	18,422,837	1
Total Sales of Electricity	17,507,539	18,422,837	
Other Operating Revenues			
Forfeited Discounts (450)	75,223	75,332	2
Miscellaneous Service Revenues (451)	13,895	13,160	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	297,923	146,264	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	2,669	3,044	7
Total Other Operating Revenues	389,710	237,800	
Total Operating Revenues	17,897,249	18,660,637	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	13,633,065	14,387,580	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	780,884	730,964	10
Customer Accounts Expenses (901-905)	425,582	458,643	11
Sales Expenses (911-916)	2,364	2,648	12
Administrative and General Expenses (920-932)	939,995	867,237	13
Total Operation and Maintenance Expenses	15,781,890	16,447,072	
Other Expenses			
Depreciation Expense (403)	870,854	848,127	14
Amortization Expense (404-407)		0	15
Taxes (408)	626,658	595,957	16
Total Other Expenses	1,497,512	1,444,084	
Total Operating Expenses	17,279,402	17,891,156	
NET OPERATING INCOME	617,847	769,481	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	75,223	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	75,223	
Miscellaneous Service Revenues (451):		
RECONNECTION CHARGES	13,895	3
Total Miscellaneous Service Revenues (451)	13,895	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE ATTACHMENT CHARGES	297,923	5
Total Rent from Electric Property (454)	297,923	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
FEE FOR COLLECTING STATE SALES TAX	2,669	7
Total Other Electric Revenues (456)	2,669	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Engineering (500)	0	1
Fuel (501)	0	2
Steam Expenses (502)	0	3
Steam from Other Sources (503)	0	4
Steam Transferred -- Credit (504)	0	5
Electric Expenses (505)	0	6
Miscellaneous Steam Power Expenses (506)	0	7
Rents (507)	0	8
Maintenance Supervision and Engineering (510)	0	9
Maintenance of Structures (511)	0	10
Maintenance of Boiler Plant (512)	0	11
Maintenance of Electric Plant (513)	0	12
Maintenance of Miscellaneous Steam Plant (514)	0	13
Total Steam Power Generation Expenses	0	0
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Engineering (535)	0	14
Water for Power (536)	0	15
Hydraulic Expenses (537)	0	16
Electric Expenses (538)	0	17
Miscellaneous Hydraulic Power Generation Expenses (539)	0	18
Rents (540)	0	19
Maintenance Supervision and Engineering (541)	0	20
Maintenance of Structures (542)	0	21
Maintenance of Reservoirs, Dams and Waterways (543)	0	22
Maintenance of Electric Plant (544)	0	23
Maintenance of Miscellaneous Hydraulic Plant (545)	0	24
Total Hydraulic Power Generation Expenses	0	0
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Engineering (546)	0	25
Fuel (547)	0	26
Generation Expenses (548)	0	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	0		28
Rents (550)	0		29
Maintenance Supervision and Engineering (551)	0		30
Maintenance of Structures (552)	0		31
Maintenance of Generating and Electric Plant (553)	0		32
Maintenance of Miscellaneous Other Power Generating Plant (554)	0		33
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	13,633,065	14,387,580	34
System Control and Load Dispatching (556)	0		35
Other Expenses (557)	0		36
Total Other Power Supply Expenses	13,633,065	14,387,580	
Total Power Production Expenses	13,633,065	14,387,580	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)	0		37
Load Dispatching (561)	0		38
Station Expenses (562)	0		39
Overhead Line Expenses (563)	0		40
Underground Line Expenses (564)	0		41
Miscellaneous Transmission Expenses (566)	0		42
Rents (567)	0		43
Maintenance Supervision and Engineering (568)	0		44
Maintenance of Structures (569)	0		45
Maintenance of Station Equipment (570)	0		46
Maintenance of Overhead Lines (571)	0		47
Maintenance of Underground Lines (572)	0		48
Maintenance of Miscellaneous Transmission Plant (573)	0		49
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	48,610	42,356	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)		0	51
Station Expenses (582)	53,274	47,470	52
Overhead Line Expenses (583)	48,082	62,020	53
Underground Line Expenses (584)	22,707	34,669	54
Street Lighting and Signal System Expenses (585)	22,249	6,305	55
Meter Expenses (586)	(16,471)	(22,534)	56
Customer Installations Expenses (587)	23,984	50,016	57
Miscellaneous Distribution Expenses (588)	(23,727)	(16,976)	58
Rents (589)	100	100	59
Maintenance Supervision and Engineering (590)	48,607	42,267	60
Maintenance of Structures (591)		0	61
Maintenance of Station Equipment (592)	4,481	3,945	62
Maintenance of Overhead Lines (593)	458,268	349,448	63
Maintenance of Underground Lines (594)	50,449	62,838	64
Maintenance of Line Transformers (595)	731	452	65
Maintenance of Street Lighting and Signal Systems (596)	35,167	61,908	66
Maintenance of Meters (597)	4,373	6,680	67
Maintenance of Miscellaneous Distribution Plant (598)		0	68
Total Distribution Expenses	780,884	730,964	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	14,693	12,752	69
Meter Reading Expenses (902)	87,053	96,322	70
Customer Records and Collection Expenses (903)	302,509	306,965	71
Uncollectible Accounts (904)	21,327	42,604	72
Miscellaneous Customer Accounts Expenses (905)		0	73
Total Customer Accounts Expenses	425,582	458,643	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)	2,364	2,648	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)		0	77
Total Sales Expenses	2,364	2,648	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	124,912	117,309	78
Office Supplies and Expenses (921)	40,616	45,335	79
Administrative Expenses Transferred -- Credit (922)		0	80
Outside Services Employed (923)	115,945	72,438	81
Property Insurance (924)	8,066	8,410	82
Injuries and Damages (925)	(23,937)	2,793	83
Employee Pensions and Benefits (926)	600,219	538,595	84
Regulatory Commission Expenses (928)	0	2,736	85
Duplicate Charges -- Credit (929)	30,407	31,543	86
Miscellaneous General Expenses (930)	44,261	35,802	87
Rents (931)		0	88
Maintenance of General Plant (932)	60,320	75,362	89
Total Administrative and General Expenses	939,995	867,237	
Total Operation and Maintenance Expenses	15,781,890	16,447,072	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		445,470	444,867	1
Social Security		93,701	90,053	2
Wisconsin Gross Receipts Tax		81,455	78,276	3
PSC Remainder Assessment		16,306	14,235	4
Other (specify): CAPITALIZED TAXES FOR 2004		(10,274)	(31,474)	5
Total tax expense		626,658	595,957	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Wood				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.188698				3
County tax rate	mills		5.170115				4
Local tax rate	mills		11.175745				5
School tax rate	mills		8.727641				6
Voc. school tax rate	mills		1.611839				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		26.874038				10
Less: state credit	mills		1.485720				11
Net tax rate	mills		25.388318				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		11.175745				14
Combined School Tax Rate	mills		10.339480				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		21.515225				17
Total Tax Rate	mills		26.874038				18
Ratio of Local and School Tax to Total	dec.		0.800595				19
Total tax net of state credit	mills		25.388318				20
Net Local and School Tax Rate	mills		20.325765				21
Utility Plant, Jan. 1	\$	30,674,410	30,674,410				22
Materials & Supplies	\$	650,980	650,980				23
Subtotal	\$	31,325,390	31,325,390				24
Less: Plant Outside Limits	\$	7,776,989	7,776,989				25
Taxable Assets	\$	23,548,401	23,548,401				26
Assessment Ratio	dec.		0.930700				27
Assessed Value	\$	21,916,497	21,916,497				28
Net Local & School Rate	mills		20.325765				29
Tax Equiv. Computed for Current Year	\$	445,470	445,470				30
Tax Equivalent per 1994 PSC Report	\$	363,921					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	445,470					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	68,302	44,118	34
Structures and Improvements (361)	121,967		35
Station Equipment (362)	5,246,028		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,531,340		38
Overhead Conductors and Devices (365)	2,393,980	28,605	39
Underground Conduit (366)	671,141	78,970	40
Underground Conductors and Devices (367)	2,752,539	265,720	41
Line Transformers (368)	3,108,972	209,621	42
Services (369)	2,008,842	66,645	43
Meters (370)	1,458,558	407,851	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	3,458,560	735,581	47
Total Distribution Plant	22,820,229	1,837,111	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	96,168	14,757	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			112,420 34
Structures and Improvements (361)			121,967 35
Station Equipment (362)			5,246,028 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	13,833	(9,857)	1,507,650 38
Overhead Conductors and Devices (365)	29,071		2,393,514 39
Underground Conduit (366)	295		749,816 40
Underground Conductors and Devices (367)	29,864		2,988,395 41
Line Transformers (368)	40,652		3,277,941 42
Services (369)	21,919		2,053,568 43
Meters (370)	51,633		1,814,776 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	155,718		4,038,423 47
Total Distribution Plant	342,985	(9,857)	24,304,498
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)	62		110,863 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	53,933		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	150,101	14,757	
Total utility plant in service directly assignable	22,970,330	1,851,868	
Common Utility Plant Allocated to Electric Department	2,700,718	157,477	60
Total utility plant in service	25,671,048	2,009,345	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			53,933 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	62	0	164,796
Total utility plant in service directly assignable	343,047	(9,857)	24,469,294
Common Utility Plant Allocated to Electric Department	20,394		2,837,801 60
Total utility plant in service	363,441	(9,857)	27,307,095

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,103,661	150,147	38
Overhead Conductors and Devices (365)	1,467,131	204,200	39
Underground Conduit (366)	319,328	42,041	40
Underground Conductors and Devices (367)	1,481,040	204,200	41
Line Transformers (368)	0		42
Services (369)	0		43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	4,371,160	600,588	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	9,613		1,244,195 38
Overhead Conductors and Devices (365)	20,202		1,651,129 39
Underground Conduit (366)	205		361,164 40
Underground Conductors and Devices (367)	20,753		1,664,487 41
Line Transformers (368)			0 42
Services (369)			0 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	50,773	0	4,920,975
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	4,371,160	600,588	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 4,371,160	 600,588	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	<u>0</u>	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>50,773</u>	<u>0</u>	<u>4,920,975</u>
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	<u>50,773</u>	<u>0</u>	<u>4,920,975</u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	56,146	2.22%	2,708	27
Station Equipment (362)	2,315,158	3.03%	159,623	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	911,508	3.70%		30
Overhead Conductors and Devices (365)	1,138,239	4.20%	100,537	31
Underground Conduit (366)	150,468	2.50%	17,762	32
Underground Conductors and Devices (367)	935,488	3.89%	111,661	33
Line Transformers (368)	1,437,747	2.71%	86,543	34
Services (369)	1,052,938	4.57%	92,826	35
Meters (370)	501,887	3.39%	55,483	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	1,255,440	4.50%	168,682	39
Total Distribution Plant	9,755,019		795,825	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	98,954	6.67%	4,072	45
Laboratory Equipment (395)	33,472	5.88%	3,171	46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0	6.67%		48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	132,426		7,243	
Total accum. prov. directly assignable	9,887,445		803,068	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					58,854 27
362		662	6,101		2,480,220 28
363					0 29
364	13,833	16,857	5,300		886,118 30
365	29,071	17,329	21,352	(27)	1,213,701 31
366	295		(88)		167,847 32
367	29,864	1,185	56	(29)	1,016,127 33
368	40,652				1,483,638 34
369	21,919	7,217	541	(27)	1,117,142 35
370	51,633				505,737 36
371					0 37
372					0 38
373	155,718	15,485	31,559		1,284,478 39
	342,985	58,735	64,821	(83)	10,213,862
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394	62		2,500	5,398	110,862 45
395					36,643 46
396					0 47
397					0 48
398					0 49
399					0 50
	62	0	2,500	5,398	147,505
	343,047	58,735	67,321	5,315	10,361,367

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
Common Utility Plant Allocated to Electric Department	1,555,233		162,071	51
Total accum. prov. for depreciation	<u>11,442,678</u>		<u>965,139</u>	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
	20,394			(5,398)	1,691,512 51
	<u>363,441</u>	<u>58,735</u>	<u>67,321</u>	<u>(83)</u>	<u>12,052,879</u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	692,114	3.70%	43,435	30
Overhead Conductors and Devices (365)	792,139	4.20%	65,483	31
Underground Conduit (366)	101,144	2.50%	8,506	32
Underground Conductors and Devices (367)	641,028	3.89%	61,181	33
Line Transformers (368)	0			34
Services (369)	0			35
Meters (370)	0			36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	0			39
Total Distribution Plant	2,226,425		178,605	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	0		0	
Total accum. prov. directly assignable	2,226,425		178,605	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364	9,613	11,714	3,683		717,905 30
365	20,202	12,042	14,838		840,216 31
366	205		(61)		109,384 32
367	20,753	824	39		680,671 33
368					0 34
369					0 35
370					0 36
371					0 37
372					0 38
373					0 39
	50,773	24,580	18,499	0	2,348,176
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	50,773	24,580	18,499	0	2,348,176

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>2,226,425</u></u>		<u><u>178,605</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	50,773	24,580	18,499	0	2,348,176

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)						0 1
7.2/12.5 kV (12kV)						0 2
14.4/24.9 kV (25kV)						0 3
Other:						
NONE						0 4
Underground Lines						
2.4/4.16 kV (4kV)						0 5
7.2/12.5 kV (12kV)						0 6
14.4/24.9 kV (25kV)						0 7
Other:						
NONE						0 8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)		9				9 9
7.2/12.5 kV (12kV)						0 10
14.4/24.9 kV (25kV)						0 11
Other:						
NONE						0 12
Underground Lines						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)						0 14
14.4/24.9 kV (25kV)						0 15
Other:						
7.6/13.2 KV		289	2			291 16
Transmission System						
Pole Lines						
34.5 kV						0 17
69 kV						0 18
115 kV						0 19
138 kV						0 20
Other:						
46 KV		11				11 21
Underground Lines						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
Other:						
46KV		1				1 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	2
Total	2
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0
Customers served at other than rural rates:	10
Farm	22
Nonfarm	242
Total	264
Total customers on rural lines at end of year	264

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	12,348	Wednesday	01/04/2006	22:00	7,518	1
February	02	12,000	Thursday	02/09/2006	18:00	6,681	2
March	03	11,967	Tuesday	03/14/2006	11:00	6,846	3
April	04	11,093	Monday	04/03/2006	22:00	5,754	4
May	05	13,305	Tuesday	05/30/2006	13:00	6,846	5
June	06	13,773	Friday	06/16/2006	14:00	6,754	6
July	07	16,242	Monday	07/17/2006	14:00	7,722	7
August	08	15,484	Tuesday	08/01/2006	15:00	7,706	8
September	09	13,020	Wednesday	09/06/2006	14:00	6,810	9
October	10	12,894	Tuesday	10/03/2006	14:00	7,879	10
November	11	12,740	Wednesday	11/01/2006	18:00	7,437	11
December	12	12,740	Monday	12/04/2006	18:00	7,098	12
Total		157,606				85,051	

System Name WEST SIDE

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	
60 minutes integrated	ALLIANT ENERGY AFTER 05-01-02

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	25,074	Wednesday	01/04/2006	18:00	14,508	13
February	02	24,550	Friday	02/17/2006	19:00	12,888	14
March	03	23,704	Wednesday	03/01/2006	19:00	13,356	15
April	04	20,871	Wednesday	04/12/2006	21:00	11,304	16
May	05	28,539	Wednesday	05/31/2006	17:00	14,328	17
June	06	33,332	Friday	06/16/2006	16:00	14,616	18
July	07	42,184	Monday	07/31/2006	17:00	18,396	19
August	08	37,515	Tuesday	08/01/2006	16:00	16,020	20
September	09	26,001	Thursday	09/07/2006	16:00	12,672	21
October	10	24,489	Monday	10/02/2006	17:00	13,824	22
November	11	26,569	Thursday	11/30/2006	18:00	13,464	23
December	12	28,116	Monday	12/04/2006	18:00	14,112	24
Total		340,944				169,488	

System Name EAST SIDE

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	ALLIANT ENERGY (EAST SIDE)

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	254,538	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	254,538	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	242,424	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	444	22
Total Used by Company	444	23
Total Sold and Used	242,868	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	11,670	27
Total Energy Losses	11,670	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.5848%	29
Total Disposition of Energy	254,538	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	10,806	92,737	1
Total Sales for Residential Sales		10,806	92,737	
Commercial & Industrial				
SMALL POWER	CP-1	126	31,875	2
SMALL POWER - TIME-OF-DAY	CP1TOD	9	3,261	3
LARGE POWER	CP-2	18	16,060	4
LARGE POWER - TIME-OF-DAY	CP-3	19	40,472	5
INDUSTRIAL POWER - TIME-OF-DAY	CP-4	5	23,791	6
GENERAL SERVICE - SINGLE PHASE	GS-1	1,174	11,765	7
GENERAL SERVICE - SINGLE PHASE	GS-1	503	17,883	8
INTERDEPARTMENTAL	MP-1	6	1,479	9
Total Sales for Commercial & Industrial		1,860	146,586	
Public Street & Highway Lighting				
NONE				10
STREET AND SECURITY LIGHTING	MS-1	6	3,081	11
ATHLETIC FIELD LIGHTING	MS-2	2	20	12
Total Sales for Public Street & Highway Lighting		8	3,101	
Sales for Resale				
NONE				13
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		12,674	242,424	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		6,148,180	814,344	6,962,524	1
0	0	6,148,180	814,344	6,962,524	
96,745		2,045,518	279,905	2,325,423	2
8,697	12,896	184,169	28,634	212,803	3
44,720	54,537	955,617	141,023	1,096,640	4
99,403	126,331	2,173,581	355,395	2,528,976	5
42,298	77,633	1,156,082	208,914	1,364,996	6
		1,282,717	103,308	1,386,025	7
		912,427	157,035	1,069,462	8
		100,741	12,991	113,732	9
291,863	271,397	8,810,852	1,287,205	10,098,057	
				0	10
		416,914	27,059	443,973	11
		2,807	178	2,985	12
0	0	419,721	27,237	446,958	
				0	13
0	0	0	0	0	
291,863	271,397	15,378,753	2,128,786	17,507,539	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	ALLIANT ENERGY		ALLIANT ENERGY		1
Point of Delivery	BAKER SUBSTATION		WEST WI RAPIDS SUB		2
Type of Power Purchased (firm, dump, etc.)	FIRM		FIRM		3
Voltage at Which Delivered	115000.		69000		4
Point of Metering	BAKER SUBSTATION		WEST WI RAPIDS SUB		5
Total of 12 Monthly Maximum Demands -- kW	340,944		157,606		6
Average load factor	68.0978%		73.9229%		7
Total Cost of Purchased Power	96,088,710		4,544,355		8
Average cost per kWh	0.5669		0.0534		9
On-Peak Hours (if applicable)	7:00 TO 23:00		7:00 TO 23:00		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	6,422	8,086	3,295	4,223	12
February	6,073	6,815	3,097	3,583	13
March	6,610	6,746	3,294	3,552	14
April	5,490	5,814	2,726	3,028	15
May	6,465	7,863	3,055	3,791	16
June	7,422	7,194	3,382	3,372	17
July	8,383	10,013	3,474	4,249	18
August	8,191	7,829	3,834	3,871	19
September	5,970	6,702	3,155	3,654	20
October	6,461	7,363	3,597	4,283	21
November	6,420	7,044	3,411	4,026	22
December	6,578	7,534	3,204	3,894	23
Total kWh (000)	80,485	89,003	39,524	45,526	24

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	NONE				1
Unit Identification	NONE				2
Type of Generation					3
kWh Net Generation (000)	0				4
Is Generation Metered or Estimated?					5
Is Exciter & Station Use Metered or Estimated?					6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?					14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					17
February					18
March					19
April					20
May					21
June					22
July					23
August					24
September					25
October					26
November					27
December					28
Total kWh (000)	0				29
Gas Consumed--Therms					30
Average Cost per Therm Burned (\$)					31
Fuel Oil Consumed Barrels (42 gal.)					32
Average Cost per Barrel of Oil Burned (\$)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon (\$)					37
kWh Net Generation per Gallon of Fuel Oil					38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other purposes in addition to elec. generation?					40
Coal consumed--tons (2,000 lbs.)					41
Average Cost per Ton (\$)					42
Kind of Coal Used					43
Average BTU per Pound					44
Water Evaporated--Thousands of Pounds					45
Is Water Evaporated, Metered or Estimated?					46
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					47
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					48
Based on Total Coal Used at Plant					49
Based on Coal Used Solely in Electric Generation					50
Average BTU per kWh Net Generation					51
Total Cost of Fuel (Oil and/or Coal)					52
per kWh Net Generation (\$)					53
					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				Rated HP Each Unit (h)
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
NONE	NONE	NONE	0	0				1
							Total	<u><u>0</u></u>

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity				
					kW (n)	kVA (o)			
Total					0	0	0	0	0

1

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	18TH/PEACH	BAKER	BROADWAY	CHASE ST.	FRANKLIN	1
Voltage--High Side	44,000	115,000	13,200	13,200	13,200	2
Voltage--Low Side	13,200	44,000	2,400	2,400	2,400	3
Num. Main Transformers in Operation	2	1	1	2	2	4
Total Capacity of Transformers in kVA	20,000	56,000	2,000	2,000	2,000	5
Number of Spare Transformers on Hand	0	1	0	0	0	6
15-Minute Maximum Demand in kW	18,864	42,184	416	2,544	3,456	7
Dt and Hr of Such Maximum Demand	08/01/2006 16:00	07/31/2006 17:00	06/16/2006 16:00	08/01/2006 16:00	07/31/2006 17:00	8 9
Kwh Output	76,464	166,716	1,658	2,429	4,847	10 11

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	GAYNOR	HIGH SCHL	MARKET ST.	NO STL CST	RURAL	12 13
Voltage--High Side	44,000	44,000	13,200	69,000	44,000	14 15
Voltage--Low Side	13,200	13,200	2,400	13,200	13,200	16 17
Num. of Main Transformers in Operation	1	2	2	1	1	18 19
Total Capacity of Transformers in kVA	5,000	20,000	4,000	2,500	18,700	20 21
Number of Spare Transformers on Hand	1	0	0	0	1	22 23
15-Minute Maximum Demand in kW	1,736	15,728	15,728	2,145	7,840	24 25
Dt and Hr of Such Maximum Demand	08/01/2006 16:00	08/01/2006 16:00	08/01/2006	04/25/2006 01:00	07/31/2006 17:00	26 27
Kwh Output	13,037	64,320	10,266	3,800	25,584	28 29

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	W WI RAPID	W WR II				30 31
Voltage--High Side	44,000	69,000				32 33
Voltage--Low Side	13,200	44,000				34 35
Num. of Main Transformers in Operation	1	2				36 37
Capacity of Transformers in kVA	18,700	81,000				38 39
Number of Spare Transformers on Hand	0	0				40
15-Minute Maximum Demand in kW	12,288	16,242				
Dt and Hr of Such Maximum Demand	08/01/2006 17:00	07/17/2006 17:00				
Kwh Output	66,643	79,856				

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	12,918	3,077	165,682	1
Acquired during year	2,336	96	8,058	2
Total	15,254	3,173	173,740	3
Retired during year	834	56	3,468	4
Sales, transfers or adjustments increase (decrease)	3			5
Number end of year	14,423	3,117	170,272	6
Number end of year accounted for as follows:				7
In customers' use	12,675	2,772	144,282	8
In utility's use	59	2	613	9
				10
Locked meters on customers' premises	79			11
In stock	1,610	343	25,377	12
Total end of year	14,423	3,117	170,272	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	400	1	2,126	1
Mercury Vapor	175	750	573,750	2
Mercury Vapor	400	20	36,960	3
Sodium Vapor	150	568	465,192	4
Sodium Vapor	250	57	77,178	5
Sodium Vapor	400	44	35,772	6
Total		1,440	1,190,978	
Ornamental				
Metal Halide/Halogen	400	1	2,126	7
Mercury Vapor	175	1	765	8
Mercury Vapor	400	39	72,072	9
Sodium Vapor	70	29	11,890	10
Sodium Vapor	150	51	41,769	11
Sodium Vapor	250	671	908,534	12
Sodium Vapor	400	281	228,453	13
Sodium Vapor	1,000	5	24,115	14
Total		1,078	1,289,724	
Other				
NONE		0		15
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

Account 583 - Expenses associated with handling, testing, and disposal of transformer PCB's in 2005 were not repeated in 2006.

Account 584 - Cost savings in charges to locate UG electric facilities due to a switch in vendors.

Account 585 - This increase is due to a change in accounting treatment of work associated with our Street Lighting system that were previously being charged to A/C 1596 per controller.

Account 587 - The decrease is due to the utility no longer bearing a 50% share of the City Electrical Inspector's wage as of 2006.

Account 593 - The increase in this account over 2005 is due to increased tree trimming costs and repair of reclosers

Account 594 - Due to an aggressive program of reconditioning many of our old URD systems in 2005 & 2006, we had fewer URD faults to repair in 2006 than in 2005.

Account 596 - This decrease is due to a change in accounting treatment of work associated with our Street Lighting system that is now being charged to 585 instead of here as per controller.

Account 904 - The decrease in this account is due to a higher than average rate of success with accounts written off and past due accounts.

Account 923 - The increase in this account from 2005 is due to an increase in attorney and consulting fees connected with our proposed purchase of the Consolidated Water Power service territory.

Account 926 - The increase in this account over 2005 is due to increased health insurance premiums paid by the utility.

Account 932 - The decrease in this account over 2005 is due to substantial roof repair performed in 2005 and not repeated in 2006.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Balance First of Year, Account 300 (or 300.1), is nonzero, please explain.

Allocation of Common Plant are based on historic studies and have been in place for many years.

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions, Account 300 (or 300.1), is nonzero, please explain.

Allocation of Common Plant are based on historic studies and have been in place for many years.

If Retirements, Account 300 (or 300.1), is nonzero, please explain.

Allocation of Common Plant are based on historic studies and have been in place for many years.

If Additions for any Accounts exceed \$100,000, please explain.

Acct. (370) Were are implementing an AMR system.

The \$154,477 addition of Common Utility Plant allocated to Electric Dept. included and expensive line truck purchased in 2006.

Acct. (373) Addition was for a major street that was rebuilt and included replacing all street lighting.

Acct. (368) Addition was just the purchase of a number of transformers in 2006 to improve our number of transformers on hand.

Acct. (367) Addition was for replacement of a few subdivisions underground circuits.

If Retirements for any Accounts exceed \$100,000, please explain.

Acct. (373) Retirement was for a major street that was rebuilt and included replacing all street lighting.

If Adjustments for any account are nonzero, please explain.

Adjustment was made to agree with our records for Acct. (364).

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Additions or Retirements for any Accounts exceed \$100,000, please explain.

We had a large amount of cotributed electric plant in 2006 and our formula method for allocating these to contributed plant resulted in this large numbers for Accts. (364), (365) and (367).

Accumulated Provision for Depreciation - Electric --Plant Financed by Utility or Municipality-- (Page E-11)

If Adjustments for any account are nonzero, please explain.

These adjustments were made to agree with our general ledger and books
