



3014 (02-02-05)

ANNUAL REPORT

OF

Name: BOSCOBEL MUNICIPAL UTILITIES

Principal Office: 1006 WISCONSIN AVENUE
BOSCOBEL, WI 53805

For the Year Ended: DECEMBER 31, 2006

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: BOSCOBEL MUNICIPAL UTILITIES

Utility Address: 1006 WISCONSIN AVENUE
BOSCOBEL, WI 53805

When was utility organized? 1/1/1899

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: ARLIE HARRIS

Title: CITY ADMINISTRATOR

Office Address:

1006 WISCONSIN AVENUE
BOSCOBEL, WI 53805

Telephone: (608) 375 - 5002

Fax Number: (608) 375 - 4750

E-mail Address: aharris@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name: JOHN E VIG

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES, LLC

1315 BAD AXE COURT
P.O. BOX 271
VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

E-mail Address: jackv@frontiernet.net

President, chairman, or head of utility commission/board or committee:

Name: LIONEL SCHLUMP

Title: PRESIDENT

Office Address:

1006 WISCONSIN AVENUE
BOSCOBEL, WI 53805

Telephone: (608) 375 - 5002

Fax Number: (608) 375 - 4750

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JOHN E VIG

Title: MANAGING MEMBER

Office Address: VIG & ASSOCIATES, LLC

1315 BAD AXE COURT

P.O. BOX 271

VIROQUA, WI 54665

Telephone: (608) 637 - 2082

Fax Number: (608) 637 - 3021

E-mail Address:

Date of most recent audit report: 2/8/2007

Period covered by most recent audit: DECEMBER 31, 2006

Names and titles of utility management including manager or superintendent:

Name: MICHAEL REYNOLDS

Title: CITY ENGINEER/DIRECTOR OF PUBLIC WORKS

Office Address:

1006 WISCONSIN AVENUE

BOSCOBEL, WI 53805

Telephone: (608) 375 - 5002

Fax Number: (608) 375 - 4750

E-mail Address: mreynolds@wppisys.org

Name of utility commission/committee: BOARD OF PUBLIC WORKS

Names of members of utility commission/committee:

MR PETER HUIBREGTSE

MR JOHN MCNAMEE

MR MIKE REYNOLDS

MR LIONEL SCHLUMP, PRESIDENT

MR GEORGE THOFTNE

MR JERRY WAGNER

MR ED WALTZ

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,411,525	3,294,545	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,913,447	2,854,890	2
Depreciation Expense (403)	195,230	183,649	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	141,648	140,986	5
Total Operating Expenses	3,250,325	3,179,525	
Net Operating Income	161,200	115,020	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	161,200	115,020	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	60,349	38,223	10
Miscellaneous Nonoperating Income (421)	43,326	39,584	11
Total Other Income	103,675	77,807	
Total Income	264,875	192,827	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(14,727)	(14,727)	12
Other Income Deductions (426)	20,307	19,183	13
Total Miscellaneous Income Deductions	5,580	4,456	
Income Before Interest Charges	259,295	188,371	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	22,346	26,997	14
Amortization of Debt Discount and Expense (428)	1,782	1,782	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	24,128	28,779	
Net Income	235,167	159,592	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,643,161	3,483,569	20
Balance Transferred from Income (433)	235,167	159,592	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	3,878,328	3,643,161	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	3,411,525		3,411,525	1
Total (Acct. 400):	3,411,525	0	3,411,525	
Operation and Maintenance Expense (401-402):				
Derived	2,913,447		2,913,447	2
Total (Acct. 401-402):	2,913,447	0	2,913,447	
Depreciation Expense (403):				
Derived	195,230		195,230	3
Total (Acct. 403):	195,230	0	195,230	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	141,648		141,648	5
Total (Acct. 408):	141,648	0	141,648	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	161,200	0	161,200	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST AND DIVIDEND INCOME	60,349	0	60,349 11
Total (Acct. 419):	60,349	0	60,349
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	██████████	43,326	43,326 12
Contributed Plant - Electric	██████████		0 13
NONE	0	0	0 14
Total (Acct. 421):	0	43,326	43,326
TOTAL OTHER INCOME:	60,349	43,326	103,675
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(14,727)	██████████	(14,727) 15
NONE	0	0	0 16
Total (Acct. 425):	(14,727)	0	(14,727)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	██████████	7,490	7,490 17
Depreciation Expense on Contributed Plant - Electric	██████████	12,817	12,817 18
NONE	0	0	0 19
Total (Acct. 426):	0	20,307	20,307
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(14,727)	20,307	5,580
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	22,346	██████████	22,346 20
Total (Acct. 427):	22,346	0	22,346
Amortization of Debt Discount and Expense (428):			
AMORTIZATION OF DEBT DISCOUNT	1,782	██████████	1,782 21
Total (Acct. 428):	1,782	0	1,782
Amortization of Premium on Debt--Cr. (429):			
NONE	0	██████████	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	██████████	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 24
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	24,128	0	24,128
NET INCOME:	212,148	23,019	235,167
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	3,019,445	623,716	3,643,161 26
Total (Acct. 216):	3,019,445	623,716	3,643,161
Balance Transferred from Income (433):			
Derived	212,148	23,019	235,167 27
Total (Acct. 433):	212,148	23,019	235,167
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 28
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 29
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 31
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	3,231,593	646,735	3,878,328

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	401,878	3,009,647	0	0	3,411,525	1
Less: interdepartmental sales	0	20,144	0	0	20,144	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	401,878	2,989,503	0	0	3,391,381	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	77,134		77,134	1
Electric operating expenses	152,578		152,578	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	15,350		15,350	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	245,062	0	245,062	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.4	1
Electric	3.8	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	7,316,816	7,118,189	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	3,736,890	3,548,912	2
Net Utility Plant	3,579,926	3,569,277	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	538,858	657,891	7
Total Other Property and Investments	538,858	657,891	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	612,884	420,845	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	315,413	293,681	11
Other Accounts Receivable (143)	0	5,093	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	17,557	34,587	14
Materials and Supplies (150)	91,177	82,019	15
Prepayments (165)	0	3,818	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	1,037,031	840,043	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	7,571	9,354	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	7,571	9,354	
Total Assets and Other Debits	5,163,386	5,076,565	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	205,879	205,879	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	3,878,328	3,643,161	23
Total Proprietary Capital	4,084,207	3,849,040	
LONG-TERM DEBT			
Bonds (221)	348,872	457,827	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	80,784	83,653	26
Total Long-Term Debt	429,656	541,480	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	212,675	217,972	28
Payables to Municipality (233)	0	34,095	29
Customer Deposits (235)	3,474	2,923	30
Taxes Accrued (236)	115,641	105,026	31
Interest Accrued (237)	5,602	6,836	32
Other Current and Accrued Liabilities (238)	2,652	5,655	33
Total Current and Accrued Liabilities	340,044	372,507	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	309,479	313,538	36
Total Deferred Credits	309,479	313,538	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	5,163,386	5,076,565	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	3,587,590	0	0	3,530,599	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,086,277	0	0	3,218,862	2
Utility Plant in Service - Contributed Plant (101.2)	665,051	0	0	346,626	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	3,751,328	0	0	3,565,488	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	896,127	0	0	2,474,319	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	144,634	0	0	221,810	13
Total Accumulated Provision	1,040,761	0	0	2,696,129	
Net Utility Plant	2,710,567	0	0	869,359	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	853,842	2,348,933			3,202,775	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	59,260	135,970			195,230	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	4,475				4,475	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	120	5,942			6,062	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	63,855	141,912	0	0	205,767	16
Debits during year						17
Book cost of plant retired	21,570	16,526			38,096	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	21,570	16,526	0	0	38,096	25
Balance end of year (110.1)	896,127	2,474,319	0	0	3,370,446	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	137,144	208,993			346,137	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	7,490	12,817			20,307	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	7,490	12,817	0	0	20,307	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	144,634	221,810	0	0	366,444	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			77,970		77,970	71,068	2
Total Electric Utility					77,970	71,068	

Account	Total End of Year	Amount Prior Year	
Electric utility total	77,970	71,068	1
Water utility	13,207	10,951	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	91,177	82,019	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1993 ISSUE	1,676	428	6,703	1
1998 ISSUE	106	428	868	2
Total			<u><u>7,571</u></u>	
Unamortized premium on debt (251)				
NONE				3
Total			<u><u>0</u></u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	205,879	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>205,879</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 REFUNDING BONDS	11/30/1998	10/01/2008	4.34%	348,872	1
Total Bonds (Account 221):				348,872	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
WATER PROMISSORY NOTE	06/30/2004	06/30/2014	4.50%	32,320	1
ELECTRIC PROMISSORY NOTE	06/30/2004	06/30/2014	4.50%	48,464	2
Total for Account 224				80,784	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	105,026	1
Accruals:		
Charged water department expense	61,817	2
Charged electric department expense	79,831	3
Charged sewer department expense	1,326	4
Other (explain):		
NONE		5
Total Accruals and other credits	142,974	
Taxes paid during year:		
County, state and local taxes	104,228	6
Social Security taxes	20,573	7
PSC Remainder Assessment	3,097	8
Other (explain):		
Wisconsin License Fees	4,461	9
Total payments and other debits	132,359	
Balance end of year	115,641	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
1998 REFUNDING JOINT ELECTRIC AND WATERWORKS	932	2,787	3,719	0	2
1998 REFUNDING WATERWORKS	4,022	15,849	16,086	3,785	3
Subtotal	4,954	18,636	19,805	3,785	
Advances from Municipality (223)					
NONE	0			0	4
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
2004 ELECTRIC	1,129	1,471	1,510	1,090	5
2004 WATER	753	2,239	2,265	727	6
Subtotal	1,882	3,710	3,775	1,817	
Notes Payable (231)					
NONE	0			0	7
Subtotal	0	0	0	0	
Total	6,836	22,346	23,580	5,602	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
BOND DEPRECIATION FUNDS	349,858	3
BOND REDEMPTION AND RESERVE FUNDS	189,000	4
Total (Acct. 125):	538,858	
Notes Receivable (141):		
NONE		5
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	31,005	6
Electric	273,208	7
Sewer (Regulated)		8
Other (specify):		
ACCOUNTS RECEIVABLE TAX ROLL RELATED	11,200	9
Total (Acct. 142):	315,413	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		10
Merchandising, jobbing and contract work		11
Other (specify):		
		12
Total (Acct. 143):	0	
Receivables from Municipality (145):		
PUBLIC FIRE PROTECTION	283	13
DUE FROM SEWER FOR METER EXPENSES	13,751	14
DUE FROM GENERAL FOR OVER-REIMB OF EXPENSES	3,523	15
Total (Acct. 145):	17,557	
Prepayments (165):		
NONE		16
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		17
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)
Other Deferred Debits (183):	
NONE	18
Total (Acct. 183):	0
Payables to Municipality (233):	
NONE	19
Total (Acct. 233):	0
Other Deferred Credits (253):	
Regulatory Liability	250,364 20
PUBLIC BENEFITS CHARGES AWAITING APPLICATION	59,115 21
Total (Acct. 253):	309,479

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,026,071	3,201,417	0	0	6,227,488	1
Materials and Supplies	12,079	74,519	0	0	86,598	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	874,984	2,411,626	0	0	3,286,610	4
Customer Advances for Construction					0	5
Regulatory Liability	103,146	154,581	0	0	257,727	6
NONE					0	7
Average Net Rate Base	2,060,020	709,729	0	0	2,769,749	
Net Operating Income	56,748	104,452	0	0	161,200	8
Net Operating Income as a percent of						
Average Net Rate Base	2.75%	14.72%	N/A	N/A	5.82%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	106,093	158,998	0	0	265,091	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	5,894	8,833	0	0	14,727	3
Other (specify):						
NONE					0	4
Balance End of Year	100,199	150,165	0	0	250,364	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Account 145: Done

Signature Page (Page ii)

General footnotes

(Vig & Associates, LLC)

To the Mayor and Members of the
Council of the City of Boscobel
Boscobel, Wisconsin 53805

We have compiled the balance sheets of the City of Boscobel Municipal Electric and Water Utility as of December 31, 2006 and 2005, and the related statements of income and retained earnings for the years then ended, included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. We have also compiled the supplementary information presented in the prescribed form.

Our compilation was limited to presenting, in the form prescribed by the Public Service Commission of Wisconsin, information that is the representation of management. We have not audited or reviewed the financial statements and supplementary information referred to above and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements and the supplementary information are presented in accordance with the requirements of the Public Service Commission of Wisconsin, which differ from generally accepted accounting principles. Accordingly, the financial statements and supplementary information are not designed for those who are not informed about such differences.

Vig & Associates, LLC
March 24, 2007

Identification and Ownership (Page iv)

General footnotes

THE ACTUAL AUDIT REPORT DATE WILL BE DIFFERENT FROM THE PSC DUE TO THE NEW SAS 103. THE AUDITOR IS REQUIRED TO DATE THE AUDIT REPORT WHEN ALL DOCUMENTATION, REVIEW, AND DISCLOSURES ARE COMPLETED. THE EXPECTED DATE OF THE AUDIT REPORT WILL BE APRIL 2007.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	395,746	396,477	1
Total Sales of Water	395,746	396,477	
Other Operating Revenues			
Forfeited Discounts (470)	0	0	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	6,132	7,794	6
Total Other Operating Revenues	6,132	7,794	
Total Operating Revenues	401,878	404,271	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	26,815	31,061	8
Water Treatment Expenses (630-635)	12,795	10,785	9
Transmission and Distribution Expenses (640-655)	64,226	48,852	10
Customer Accounts Expenses (901-904)	20,644	18,544	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	99,573	104,273	13
Total Operation and Maintenance Expenses	224,053	213,515	
Other Operating Expenses			
Depreciation Expense (403)	59,260	59,285	14
Amortization Expense (404-407)		0	15
Taxes (408)	61,817	63,425	16
Total Other Operating Expenses	121,077	122,710	
Total Operating Expenses	345,130	336,225	
NET OPERATING INCOME	56,748	68,046	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	1,046	47,207	155,491	4
Commercial	179	21,869	53,929	5
Industrial				6
Total Metered Sales to General Customers (461)	1,225	69,076	209,420	
Private Fire Protection Service (462)	9		6,565	7
Public Fire Protection Service (463)	1		141,670	8
Other Sales to Public Authorities (464)	36	21,117	38,091	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,271	90,193	395,746	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	141,670	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	141,670	
Forfeited Discounts (470):		
Customer late payment charges		5
Other (specify): NONE		6
Total Forfeited Discounts (470)	0	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	5,143	10
Other (specify): RECONNECT FEES AND OTHER MISC	989	11
Total Other Water Revenues (474)	6,132	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	530	727	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	20,809	19,467	7
Operation Supplies and Expenses (623)		0	8
Maintenance of Pumping Plant (625)	5,476	10,867	9
Total Pumping Expenses	26,815	31,061	
WATER TREATMENT EXPENSES			
Operation Labor (630)		0	10
Chemicals (631)	4,595	5,825	11
Operation Supplies and Expenses (632)	101	486	12
Maintenance of Water Treatment Plant (635)	8,099	4,474	13
Total Water Treatment Expenses	12,795	10,785	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	40,008	31,831	14
Operation Supplies and Expenses (641)		0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	1,249	4,734	16
Maintenance of Mains (651)	13,294	6,928	17
Maintenance of Services (652)	5,903	3,593	18
Maintenance of Meters (653)	3,440	1,264	19
Maintenance of Hydrants (654)	332	502	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	64,226	48,852	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	157	149	22
Accounting and Collecting Labor (902)	16,952	16,143	23
Supplies and Expenses (903)	3,535	2,252	24
Uncollectible Accounts (904)		0	25
Total Customer Accounts Expenses	20,644	18,544	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	16,862	16,128	27
Office Supplies and Expenses (921)	12,130	14,929	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	8,410	3,603	30
Property Insurance (924)	6,387	5,223	31
Injuries and Damages (925)	3,745	2,476	32
Employee Pensions and Benefits (926)	41,324	53,947	33
Regulatory Commission Expenses (928)		0	34
Miscellaneous General Expenses (930)	5,251	2,359	35
Transportation Expenses (933)	3,027	1,780	36
Maintenance of General Plant (935)	2,437	3,828	37
Total Administrative and General Expenses	99,573	104,273	
Total Operation and Maintenance Expenses	224,053	213,515	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		54,774	56,440	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,326	1,347	2
Net property tax equivalent		53,448	55,093	
Social Security		7,130	7,346	3
PSC Remainder Assessment		1,239	986	4
Other (specify): NONE			0	5
Total tax expense		61,817	63,425	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.214117				3
County tax rate	mills		4.341826				4
Local tax rate	mills		9.983879				5
School tax rate	mills		7.713356				6
Voc. school tax rate	mills		2.057560				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.310738				10
Less: state credit	mills		1.458454				11
Net tax rate	mills		22.852284				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.983879				14
Combined School Tax Rate	mills		9.770916				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.754795				17
Total Tax Rate	mills		24.310738				18
Ratio of Local and School Tax to Total	dec.		0.812595				19
Total tax net of state credit	mills		22.852284				20
Net Local and School Tax Rate	mills		18.569662				21
Utility Plant, Jan. 1	\$	3,587,590	3,587,590				22
Materials & Supplies	\$	10,951	10,951				23
Subtotal	\$	3,598,541	3,598,541				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	3,598,541	3,598,541				26
Assessment Ratio	dec.		0.819679				27
Assessed Value	\$	2,949,648	2,949,648				28
Net Local & School Rate	mills		18.569662				29
Tax Equiv. Computed for Current Year	\$	54,774	54,774				30
Tax Equivalent per 1994 PSC Report	\$	50,896					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	54,774					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	14,285		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	87,293		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	101,578	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	194,248		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	26,545		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	100,096		17
Diesel Pumping Equipment (326)	3,415		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	324,304	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	12,920		23
Total Water Treatment Plant	12,920	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			14,285	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			87,293	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	101,578	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			194,248	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			26,545	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			100,096	17
Diesel Pumping Equipment (326)			3,415	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	324,304	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			12,920	23
Total Water Treatment Plant	0	0	12,920	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	1,346		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	627,841		26
Transmission and Distribution Mains (343)	1,186,592	89,407	27
Fire Mains (344)	3,428		28
Services (345)	235,581	23,115	29
Meters (346)	174,263	8,700	30
Hydrants (348)	151,921	20,760	31
Other Transmission and Distribution Plant (349)	302		32
Total Transmission and Distribution Plant	2,381,274	141,982	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	1,504		34
Office Furniture and Equipment (391)	5,404		35
Computer Equipment (391.1)	4,542		36
Transportation Equipment (392)	53,375		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	15,833		39
Laboratory Equipment (395)	602		40
Power Operated Equipment (396)	61,626		41
Communication Equipment (397)	2,903		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	145,789	0	
Total utility plant in service directly assignable	2,965,865	141,982	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	2,965,865	141,982	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			1,346 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			627,841 26
Transmission and Distribution Mains (343)	11,295		1,264,704 27
Fire Mains (344)			3,428 28
Services (345)	2,900		255,796 29
Meters (346)	1,375		181,588 30
Hydrants (348)	6,000		166,681 31
Other Transmission and Distribution Plant (349)			302 32
Total Transmission and Distribution Plant	21,570	0	2,501,686
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			1,504 34
Office Furniture and Equipment (391)			5,404 35
Computer Equipment (391.1)			4,542 36
Transportation Equipment (392)			53,375 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			15,833 39
Laboratory Equipment (395)			602 40
Power Operated Equipment (396)			61,626 41
Communication Equipment (397)			2,903 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	145,789
Total utility plant in service directly assignable	21,570	0	3,086,277
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	21,570	0	3,086,277

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	451,212	41,766	27
Fire Mains (344)	0		28
Services (345)	107,351	1,560	29
Meters (346)	0		30
Hydrants (348)	63,162		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	621,725	43,326	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	621,725	43,326	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	621,725	43,326	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			492,978 27
Fire Mains (344)			0 28
Services (345)			108,911 29
Meters (346)			0 30
Hydrants (348)			63,162 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	665,051
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	665,051
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	665,051

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			8,477	8,477	1
February			7,760	7,760	2
March			8,569	8,569	3
April			8,579	8,579	4
May			10,098	10,098	5
June			9,195	9,195	6
July			10,317	10,317	7
August			10,086	10,086	8
September			8,324	8,324	9
October			8,316	8,316	10
November			7,528	7,528	11
December			8,200	8,200	12
Total annual pumpage	0	0	105,449	105,449	
Less: Water sold				90,193	13
Volume pumped but not sold				15,256	14
Volume sold as a percent of volume pumped				86%	15
Volume used for water production, water quality and system maintenance				6,620	16
Volume related to equipment/system malfunction				6,160	17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				12,780	19
Volume pumped but unaccounted for				2,476	20
Percent of water lost				2%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				790	24
Date of maximum: 5/11/2006					25
Cause of maximum:					26
Filling municipal swimming pool and flushing hydrants.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				128	27
Date of minimum: 2/27/2006					28
Total KWH used for pumping for the year				258,767	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
PARK STREET	2	715	16	1	No	1
WISCONSIN AVENUE	3	80	16	720,000	Yes	2
AIRPORT ROAD	4	120	16	1,080,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	1
Identification	2	3	4	1
Location	PARK STREET	WISCONSIN AVENUE	AIRPORT ROAD	2
Purpose	P	P	P	3
Destination	R D	R D	R D	4
Pump Manufacturer	LAYNE	BARKER PEERLESS	NATIONAL PUMP	5
Year Installed	1956	1972	1984	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	600	500	750	8
Pump Motor or Standby Engine Mfr	A.O. SMITHWAY	US MOTORS	US MOTORS	9 10
Year Installed	1956	1972	1984	11
Type	OTHER	OTHER	OTHER	12
Horsepower	60	50	20	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	14
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22 23
Year Installed				24
Type				25
Horsepower				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	1	2	3	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	R	3
Year constructed	1939	1984	1998	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	155	35	215	6
Total capacity in gallons (actual)	200,000	500,000	400,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000	1.0000	1.0000	12
Is a corrosion control chemical used (yes, no)?	N	N	N	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	1.250	422	0	200	0	222	1
P	D	1.250	0	0	0	0	0	2
M	D	1.500	60	0	0	0	60	3
M	D	2.000	125	0	0	0	125	4
M	D	4.000	3,475	0	550	0	2,925	5
P	D	4.000	834	2,575	0	0	3,409	6
M	D	6.000	34,282	0	935	0	33,347	7
P	D	6.000	37,762	959	385	0	38,336	8
M	D	8.000	11,429	0	440	0	10,989	9
P	D	8.000	23,482	1,752	0	0	25,234	10
M	D	10.000	3,454	0	0	0	3,454	11
P	D	10.000	43	0	0	0	43	12
M	D	12.000	2,430	0	0	0	2,430	13
P	D	12.000	15,895	0	0	0	15,895	14
M	D	14.000	1,287	0	0	0	1,287	15
M	D	16.000	558	0	0	0	558	16
P	D	16.000	1,115	0	0	0	1,115	17
Total Within Municipality			136,653	5,286	2,510	0	139,429	
Total Utility			136,653	5,286	2,510	0	139,429	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	835	0	29	0	806	34	1
P	0.750	3	0	0	0	3		2
P	1.000	4	0	0	0	4		3
M	1.000	518	31	0	0	549	115	4
P	1.250	2	0	0	0	2		5
M	1.250	3	0	0	0	3		6
P	1.500	4	0	0	0	4		7
M	1.500	14	0	0	0	14		8
P	2.000	10	0	0	0	10		9
M	2.000	18	0	0	0	18		10
M	3.000	3	0	0	0	3		11
P	4.000	4	0	0	0	4		12
M	4.000	2	0	0	0	2		13
M	6.000	1	0	0	0	1		14
P	6.000	3	0	0	0	3		15
M	8.000	1	0	0	0	1		16
P	8.000	3	0	0	0	3		17
P	12.000	1	0	0	0	1		18
Total Utility		1,429	31	29	0	1,431	149	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,248	50	44	0	1,254	0	1
0.750	21	0	0	0	21	0	2
1.000	34	14	7	0	41	8	3
1.250	3	0	1	0	2	2	4
1.500	22	0	1	0	21	18	5
2.000	9	1	0	0	10	8	6
3.000	4	1	1	0	4	4	7
4.000	2	0	1	0	1	1	8
6.000	2	0	0	0	2	2	9
Total:	1,345	66	55	0	1,356	43	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,025	126	0	15	0	88	1,254	1
0.750	17	3	0	1	0	0	21	2
1.000	4	26	0	4	0	7	41	3
1.250	0	1	0	1	0	0	2	4
1.500	0	17	0	4	0	0	21	5
2.000	0	4	0	6	0	0	10	6
3.000	0	1	0	3	0	0	4	7
4.000	0	1	0	0	0	0	1	8
6.000	0	0	0	2	0	0	2	9
Total:	1,046	179	0	36	0	95	1,356	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	218	7	8		217	2
Total Fire Hydrants	218	7	8	0	217	
Flushing Hydrants						
	2	2			4	3
Total Flushing Hydrants	2	2	0	0	4	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	217
Number of distribution system valves end of year:	449
Number of distribution valves operated during year:	225

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Return on net investment in meters charged to sewer department.

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 640: Increase was due to the Utility hiring back the former water superintendent part-time to train the new water superintendent.

Account 651: During 2006 increased water main maintenance was required.

Account 625: Decrease is due to extensive water pumping equipment maintenance in 2005 that wasn't incurred in 2006.

Account 926: Decrease is due to the Utility in the prior year accruing the liability of the retirement of the water superintendent.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Additions were financed by municipality and by customer contribution.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Additions were financed by municipality and by customer contribution.

Meters (Page W-19)

Explain program for replacing or testing meters 1" or smaller.

It is the City's policy to test 1" meters every 10 years. The City plans to increase testing to ensure these meters are being tested every 10 years.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,993,064	2,873,068	1
Total Sales of Electricity	2,993,064	2,873,068	
Other Operating Revenues			
Forfeited Discounts (450)	7,312	7,193	2
Miscellaneous Service Revenues (451)	240	1,314	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	5,740	5,740	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	3,291	2,959	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	16,583	17,206	
Total Operating Revenues	3,009,647	2,890,274	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	2,375,150	2,312,377	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	86,204	101,534	11
Customer Accounts Expenses (901-904)	49,628	45,623	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	178,412	181,841	14
Total Operation and Maintenance Expenses	2,689,394	2,641,375	
Other Expenses			
Depreciation Expense (403)	135,970	124,364	15
Amortization Expense (404-407)		0	16
Taxes (408)	79,831	77,561	17
Total Other Expenses	215,801	201,925	
Total Operating Expenses	2,905,195	2,843,300	
NET OPERATING INCOME	104,452	46,974	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	7,312	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	7,312	
Miscellaneous Service Revenues (451):		
MISCELLANEOUS SERVICE REVENUES	240	3
Total Miscellaneous Service Revenues (451)	240	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTRACTS	5,740	5
Total Rent from Electric Property (454)	5,740	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
RECONNECT FEES	2,615	7
OTHER MISCELLANEOUS REVENUES	676	8
Total Other Electric Revenues (456)	3,291	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	2,375,150	2,312,377	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	2,375,150	2,312,377	
Total Power Production Expenses	2,375,150	2,312,377	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	15,100	20,185	21
Line and Station Supplies and Expenses (562)	39,239	48,821	22
Street Lighting and Signal System Expenses (565)	6,459	4,994	23
Meter Expenses (566)		0	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)	5,071	482	27
Maintenance of Lines (572)	19,197	21,223	28
Maintenance of Line Transformers (573)	329	745	29
Maintenance of Street Lighting and Signal Systems (574)		0	30
Maintenance of Meters (575)	809	2,449	31
Maintenance of Miscellaneous Distribution Plant (576)		2,635	32
Total Distribution Expenses	86,204	101,534	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	19,726	19,887	33
Accounting and Collecting Labor (902)	26,674	24,874	34
Supplies and Expenses (903)	3,228	862	35
Uncollectible Accounts (904)		0	36
Total Customer Accounts Expenses	49,628	45,623	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	30,603	28,822	38
Office Supplies and Expenses (921)	19,295	21,358	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	6,922	3,945	41
Property Insurance (924)	8,931	8,436	42
Injuries and Damages (925)	5,919	4,299	43
Employee Pensions and Benefits (926)	83,812	88,211	44
Regulatory Commission Expenses (928)		1,985	45
Miscellaneous General Expenses (930)	6,953	7,007	46
Transportation Expenses (933)	8,503	6,340	47
Maintenance of General Plant (935)	7,474	11,438	48
Total Administrative and General Expenses	178,412	181,841	
 Total Operation and Maintenance Expenses	 2,689,394	 2,641,375	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		60,069	60,069	1
Social Security		13,443	13,032	2
Wisconsin Gross Receipts Tax		4,461	2,981	3
PSC Remainder Assessment		1,858	1,479	4
Other (specify): NONE			0	5
Total tax expense		79,831	77,561	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.214117				3
County tax rate	mills		4.341826				4
Local tax rate	mills		9.983879				5
School tax rate	mills		7.713356				6
Voc. school tax rate	mills		2.057560				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.310738				10
Less: state credit	mills		1.458454				11
Net tax rate	mills		22.852284				12
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		9.983879				14
Combined School Tax Rate	mills		9.770916				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.754795				17
Total Tax Rate	mills		24.310738				18
Ratio of Local and School Tax to Total	dec.		0.812595				19
Total tax net of state credit	mills		22.852284				20
Net Local and School Tax Rate	mills		18.569662				21
Utility Plant, Jan. 1	\$	3,530,599	3,530,599				22
Materials & Supplies	\$	71,068	71,068				23
Subtotal	\$	3,601,667	3,601,667				24
Less: Plant Outside Limits	\$	84,202	84,202				25
Taxable Assets	\$	3,517,465	3,517,465				26
Assessment Ratio	dec.		0.819679				27
Assessed Value	\$	2,883,192	2,883,192				28
Net Local & School Rate	mills		18.569662				29
Tax Equiv. Computed for Current Year	\$	53,540	53,540				30
Tax Equivalent per 1994 PSC Report	\$	60,069					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	60,069					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	30,295		29
Overhead Conductors and Devices (356)	72,095		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	102,390	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	4,287		34
Structures and Improvements (361)	0		35
Station Equipment (362)	771,835		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	217,057	13,839	38
Overhead Conductors and Devices (365)	227,167	4,847	39
Underground Conduit (366)	11,082		40
Underground Conductors and Devices (367)	393,660	5,672	41
Line Transformers (368)	465,715	3,660	42
Services (369)	61,152	5,272	43
Meters (370)	127,291	505	44
Installations on Customers' Premises (371)	5,962		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	207,150	22	47
Total Distribution Plant	2,492,358	33,817	
GENERAL PLANT			
Land and Land Rights (389)	7,207		48
Structures and Improvements (390)	66,742		49
Office Furniture and Equipment (391)	9,396		50
Computer Equipment (391.1)	9,024		51
Transportation Equipment (392)	153,763	17,598	52
Stores Equipment (393)	1,634		53
Tools, Shop and Garage Equipment (394)	15,019		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			30,295 29
Overhead Conductors and Devices (356)			72,095 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	102,390
DISTRIBUTION PLANT			
Land and Land Rights (360)			4,287 34
Structures and Improvements (361)			0 35
Station Equipment (362)			771,835 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	896		230,000 38
Overhead Conductors and Devices (365)	967		231,047 39
Underground Conduit (366)			11,082 40
Underground Conductors and Devices (367)	965		398,367 41
Line Transformers (368)	700		468,675 42
Services (369)	140		66,284 43
Meters (370)	1,000		126,796 44
Installations on Customers' Premises (371)			5,962 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	420		206,752 47
Total Distribution Plant	5,088	0	2,521,087
GENERAL PLANT			
Land and Land Rights (389)			7,207 48
Structures and Improvements (390)			66,742 49
Office Furniture and Equipment (391)			9,396 50
Computer Equipment (391.1)			9,024 51
Transportation Equipment (392)	11,438		159,923 52
Stores Equipment (393)			1,634 53
Tools, Shop and Garage Equipment (394)			15,019 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	6,506		55
Power Operated Equipment (396)	314,809		56
Communication Equipment (397)	5,125		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	589,225	17,598	
Total utility plant in service directly assignable	3,183,973	51,415	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	3,183,973	51,415	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			6,506 55
Power Operated Equipment (396)			314,809 56
Communication Equipment (397)			5,125 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	11,438	0	595,385
Total utility plant in service directly assignable	16,526	0	3,218,862
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	16,526	0	3,218,862

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25
Structures and Improvements (352)	0	26
Station Equipment (353)	0	27
Towers and Fixtures (354)	0	28
Poles and Fixtures (355)	0	29
Overhead Conductors and Devices (356)	0	30
Underground Conduit (357)	0	31
Underground Conductors and Devices (358)	0	32
Roads and Trails (359)	0	33
Total Transmission Plant	0	0
DISTRIBUTION PLANT		
Land and Land Rights (360)	0	34
Structures and Improvements (361)	0	35
Station Equipment (362)	0	36
Storage Battery Equipment (363)	0	37
Poles, Towers and Fixtures (364)	539	38
Overhead Conductors and Devices (365)	49,553	39
Underground Conduit (366)	0	40
Underground Conductors and Devices (367)	65,132	41
Line Transformers (368)	91,428	42
Services (369)	132,169	43
Meters (370)	0	44
Installations on Customers' Premises (371)	0	45
Leased Property on Customers' Premises (372)	0	46
Street Lighting and Signal Systems (373)	7,805	47
Total Distribution Plant	346,626	0
GENERAL PLANT		
Land and Land Rights (389)	0	48
Structures and Improvements (390)	0	49
Office Furniture and Equipment (391)	0	50
Computer Equipment (391.1)	0	51
Transportation Equipment (392)	0	52
Stores Equipment (393)	0	53
Tools, Shop and Garage Equipment (394)	0	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	<u>0</u>	<u>0</u>	<u>0</u>
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			539 38
Overhead Conductors and Devices (365)			49,553 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			65,132 41
Line Transformers (368)			91,428 42
Services (369)			132,169 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			7,805 47
Total Distribution Plant	<u>0</u>	<u>0</u>	<u>346,626</u>
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	346,626	0	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	346,626	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	346,626
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	346,626

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)					0	1
7.2/12.5 kV (12kV)	20				20	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)	9				9	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)					0	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	6,302	Tuesday	01/10/2006	09:00	3,620	1
February	02	6,376	Thursday	02/09/2006	10:00	3,431	2
March	03	6,328	Thursday	03/02/2006	10:00	3,699	3
April	04	5,960	Monday	04/24/2006	13:00	3,239	4
May	05	7,964	Tuesday	05/30/2006	11:00	3,665	5
June	06	8,656	Friday	06/16/2006	16:00	4,049	6
July	07	10,535	Monday	07/31/2006	16:00	4,750	7
August	08	9,882	Wednesday	08/02/2006	13:00	4,490	8
September	09	7,170	Wednesday	09/06/2006	16:00	3,510	9
October	10	7,026	Tuesday	10/03/2006	16:00	3,625	10
November	11	6,716	Thursday	11/30/2006	18:00	3,493	11
December	12	6,938	Thursday	12/07/2006	18:00	3,812	12
Total		89,853				45,383	

System Name Wisconsin Public Power, Inc.

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	WISCONSIN PUBLIC POWER INC

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	45,383	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	45,383	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	43,815	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	0	22
Total Sold and Used	43,815	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	1,568	25
Total Energy Losses	1,568	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.4550%	27
Total Disposition of Energy	45,383	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	1,435	11,671	1
Total Sales for Residential Sales		1,435	11,671	
Commercial & Industrial				
SMALL POWER COMMERCIAL	CP-1	7	2,677	2
LARGE POWER COMMERCIAL	CP-2	9	21,471	3
COMMERCIAL	GS-1	294	7,594	4
Total Sales for Commercial & Industrial		310	31,742	
Public Street & Highway Lighting				
MUNICIPAL STREET LIGHTS	MS-1	8	402	5
Total Sales for Public Street & Highway Lighting		8	402	
Sales for Resale				
NONE				6
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,753	43,815	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		855,803	77,441	933,244	1
0	0	855,803	77,441	933,244	
10,934	8,565	153,516	17,698	171,214	2
58,006	51,645	1,095,776	139,533	1,235,309	3
		549,206	50,592	599,798	4
68,940	60,210	1,798,498	207,823	2,006,321	
		50,890	2,609	53,499	5
0	0	50,890	2,609	53,499	
				0	6
0	0	0	0	0	
68,940	60,210	2,705,191	287,873	2,993,064	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI				1
Point of Delivery	BOSCOBEL				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	ASTSIDE SUBSTATION				5
Total of 12 Monthly Maximum Demands -- kW	89,853				6
Average load factor	69.1906%				7
Total Cost of Purchased Power	2,375,150				8
Average cost per kWh	0.0523				9
On-Peak Hours (if applicable)	7:00AM 21:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,702	1,918			12
February	1,655	1,776			13
March	1,881	1,818			14
April	1,531	1,708			15
May	1,814	1,850			16
June	2,079	1,969			17
July	2,172	2,578			18
August	2,314	2,177			19
September	1,655	1,854			20
October	1,784	1,841			21
November	1,694	1,799			22
December	1,714	2,101			23
Total kWh (000)	21,995	23,389			24

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u><u>0</u></u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u><u>0</u></u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)		
Name of Substation	OWNTOWN2	EASTSIDE				1
Voltage--High Side	69,000	69,000				2
Voltage--Low Side	12,470	12,470				3
Num. Main Transformers in Operation	1	1				4
Total Capacity of Transformers in kVA	10,000	10,000				5
Number of Spare Transformers on Hand						6
15-Minute Maximum Demand in kW	7,876	5,088				7
Dt and Hr of Such Maximum Demand	07/31/2006 16:00	08/07/2006 16:00				8 9
Kwh Output	21,523	22,880				10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
Kwh Output						22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)		
Name of Substation						27
Voltage--High Side						28
Voltage--Low Side						29
Num. of Main Transformers in Operation						30
Capacity of Transformers in kVA						31
Number of Spare Transformers on Hand						32
15-Minute Maximum Demand in kW						33
Dt and Hr of Such Maximum Demand						34
Kwh Output						35

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,986	401	29,231	1
Acquired during year	3	8	140	2
Total	1,989	409	29,371	3
Retired during year	40	2	30	4
Sales, transfers or adjustments increase (decrease)		(2)	21	5
Number end of year	1,949	405	29,362	6
Number end of year accounted for as follows:				7
In customers' use	1,872	378	28,117	8
In utility's use	6			9
				10
Locked meters on customers' premises				11
In stock	71	27	1,245	12
Total end of year	1,949	405	29,362	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	165	76,705	1
Sodium Vapor	250	76	104,948	2
Total		241	181,653	
Ornamental				
Sodium Vapor	150	148	176,432	3
Total		148	176,432	
Other				
Sodium Vapor	100	24	10,692	4
Sodium Vapor	150	1	1,192	5
Total		25	11,884	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Account 561 - Decrease is due to less labor needed for maintenance of electrical lines and substations.
