



3014 (02-02-05)

ANNUAL REPORT

OF

Name: NEW HOLSTEIN PUBLIC UTILITY

Principal Office: 2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

For the Year Ended: DECEMBER 31, 2006

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: NEW HOLSTEIN PUBLIC UTILITY

Utility Address: 2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

When was utility organized? 4/26/1912

Report any change in name:

Effective Date:

Utility Web Site: nhutilities.org

Utility employee in charge of correspondence concerning this report:

Name: MRS PAULA M PETHAN

Title: OFFICE MANAGER

Office Address: NEW HOLSTEIN PUBLIC UTILITIES
2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

Telephone: (920) 898 - 5776

Fax Number: (920) 898 - 5879

E-mail Address: ppethan@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: CHARLES K FETT

Title: COMMISSION PRESIDENT

Office Address:
1827 WISCONSIN AVENUE
NEW HOLSTEIN, WI 53061

Telephone: (920) 898 - 9765

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: SARAH SCHLEEDE

Title:

Office Address: VIRCHOW KRAUSE & COMPANY
TEN TERRACE COURT
P.O. BOX 7938
MADISON, WI 53070-7398

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

E-mail Address: sschleede@virchowkrause.com

Date of most recent audit report: 3/8/2007

Period covered by most recent audit: 2006

Names and titles of utility management including manager or superintendent:

Name: MR RANDY JAECKELS

Title: GENERAL MANAGER

Office Address: NEW HOLSTEIN PUBLIC UTILITIES
2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

Telephone: (920) 898 - 5776

Fax Number: (920) 898 - 5879

E-mail Address: rjaeckels@wppisys.org

Name of utility commission/committee: NEW HOLSTEIN PUBLIC UTILITIES COMMISSION

Names of members of utility commission/committee:

- MR CHARLES FETT, PRESIDENT
 - MR WILLIAM HEUS
 - MR MICHAEL STEFFEN
 - MR DANIEL WATSON
 - MR GENE WOELFEL
-

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone: () -

Fax Number: () -

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	5,133,225	5,319,249	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	4,412,349	4,580,131	2
Depreciation Expense (403)	311,707	266,050	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	209,687	187,241	5
Total Operating Expenses	4,933,743	5,033,422	
Net Operating Income	199,482	285,827	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	199,482	285,827	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	43,412	47,631	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	208,907	28,287	10
Miscellaneous Nonoperating Income (421)	83,382	76,160	11
Total Other Income	335,701	152,078	
Total Income	535,183	437,905	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(21,642)	(21,642)	12
Other Income Deductions (426)	29,013	27,908	13
Total Miscellaneous Income Deductions	7,371	6,266	
Income Before Interest Charges	527,812	431,639	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	174,522	33,256	14
Amortization of Debt Discount and Expense (428)	2,178	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	70	102	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	176,770	33,358	
Net Income	351,042	398,281	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	6,018,074	5,621,659	20
Balance Transferred from Income (433)	351,042	398,281	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	6,573	1,866	25
Total Unappropriated Earned Surplus End of Year (216)	6,362,543	6,018,074	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	5,133,225		5,133,225	1
Total (Acct. 400):	5,133,225	0	5,133,225	
Operation and Maintenance Expense (401-402):				
Derived	4,412,349		4,412,349	2
Total (Acct. 401-402):	4,412,349	0	4,412,349	
Depreciation Expense (403):				
Derived	311,707		311,707	3
Total (Acct. 403):	311,707	0	311,707	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	209,687		209,687	5
Total (Acct. 408):	209,687	0	209,687	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	199,482	0	199,482	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NET INCOME FROM WATER SOFTENER OPERATIONS	43,412		43,412	9
Total (Acct. 417):	43,412	0	43,412	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
M&I, WI INVESTMENT, VINING SPARKS, FIRST NATIONAL	208,907	0	208,907 11
Total (Acct. 419):	208,907	0	208,907
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	70,450	70,450 12
Contributed Plant - Electric	[REDACTED]	12,932	12,932 13
NONE	0	0	0 14
Total (Acct. 421):	0	83,382	83,382
TOTAL OTHER INCOME:	252,319	83,382	335,701
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(21,642)	[REDACTED]	(21,642) 15
NONE	0	0	0 16
Total (Acct. 425):	(21,642)	0	(21,642)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	13,957	13,957 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	13,244	13,244 18
MEUW LEGISLATION	1,812	0	1,812 19
Total (Acct. 426):	1,812	27,201	29,013
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(19,830)	27,201	7,371
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	174,522	[REDACTED]	174,522 20
Total (Acct. 427):	174,522	0	174,522
Amortization of Debt Discount and Expense (428):			
AMORTIZE 2006 ELECTRIC REVENUE BOND ISSUE	2,178	[REDACTED]	2,178 21
Total (Acct. 428):	2,178	0	2,178
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	70		70 24
Total (Acct. 431):	70	0	70
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	176,770	0	176,770
NET INCOME:	294,861	56,181	351,042
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	5,280,100	737,974	6,018,074 26
Total (Acct. 216):	5,280,100	737,974	6,018,074
Balance Transferred from Income (433):			
Derived	294,861	56,181	351,042 27
Total (Acct. 433):	294,861	56,181	351,042
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 28
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 29
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
STREET PAVING	4,827	0	4,827 31
MISCELLANEOUS	1,746	0	1,746 32
Total (Acct. 439)--Debit:	6,573	0	6,573
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	5,568,388	794,155	6,362,543

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	586,828	4,546,397	0	0	5,133,225	1
Less: interdepartmental sales	0	30,671	0	0	30,671	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	349	981			1,330	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	586,479	4,514,745	0	0	5,101,224	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	148,439	715	149,154	1
Electric operating expenses	267,523	441	267,964	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses	28,973		28,973	7
Water utility plant accounts	3,854	2,861	6,715	8
Electric utility plant accounts	68,644	3,970	72,614	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	7,987	(7,987)	0	18
All other accounts	129,998		129,998	19
Total Payroll	655,418	0	655,418	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	3.5	1
Electric	6.5	2
Gas		3
Sewer	3	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	11,960,020	10,309,893	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	4,825,599	4,700,987	2
Net Utility Plant	7,134,421	5,608,906	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	886,217	845,376	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	188,271	187,884	4
Net Nonutility Property	697,946	657,492	
Investment in Municipality (123)	0	0	5
Other Investments (124)	48,075	69,087	6
Special Funds (125)	5,844,958	33,160	7
Total Other Property and Investments	6,590,979	759,739	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	375,047	106,131	8
Temporary Cash Investments (132)	145,562	2,668,550	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	672,077	699,818	11
Other Accounts Receivable (143)	81,725	38,626	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	21,567	30,264	14
Materials and Supplies (150)	314,896	191,634	15
Prepayments (165)	10,806	12,538	16
Other Current and Accrued Assets (170)	0		17
Total Current and Accrued Assets	1,621,680	3,747,561	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	80,577	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	80,577	0	
Total Assets and Other Debits	15,427,657	10,116,206	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	416,095	416,095	21
Appropriated Earned Surplus (215)	0		22
Unappropriated Earned Surplus (216)	6,362,543	6,018,074	23
Total Proprietary Capital	6,778,638	6,434,169	
LONG-TERM DEBT			
Bonds (221)	0	0	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	7,786,854	2,793,580	26
Total Long-Term Debt	7,786,854	2,793,580	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	391,506	450,445	28
Payables to Municipality (233)	1,144	10,914	29
Customer Deposits (235)	1,432	365	30
Taxes Accrued (236)	5,859	2,856	31
Interest Accrued (237)	89,674	17,466	32
Other Current and Accrued Liabilities (238)	4,645	4,505	33
Total Current and Accrued Liabilities	494,260	486,551	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)	0		35
Other Deferred Credits (253)	367,905	401,906	36
Total Deferred Credits	367,905	401,906	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	15,427,657	10,116,206	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	4,010,183	0	0	6,299,710	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,741,350	0	0	6,226,087	2
Utility Plant in Service - Contributed Plant (101.2)	913,088	0	0	407,731	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	266,755			405,009	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	4,921,193	0	0	7,038,827	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	787,110	0	0	3,505,127	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	300,560	0	0	232,802	13
Total Accumulated Provision	1,087,670	0	0	3,737,929	
Net Utility Plant	3,833,523	0	0	3,300,898	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	817,218	3,377,608			4,194,826	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	80,676	231,031			311,707	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	3,984				3,984	6
Accruals charged other						7
accounts (specify):						8
CLEARING ACCOUNTS	3,984	46,030			50,014	9
Salvage		16,074			16,074	10
Other credits (specify):						11
	0				0	12
					0	13
					0	14
					0	15
Total credits	88,644	293,135	0	0	381,779	16
Debits during year						17
Book cost of plant retired	118,292	134,323			252,615	18
Cost of removal	460	31,293			31,753	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	118,752	165,616	0	0	284,368	25
Balance end of year (110.1)	787,110	3,505,127	0	0	4,292,237	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	286,603	219,558			506,161	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	13,957	13,244			27,201	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	13,957	13,244	0	0	27,201	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	300,560	232,802	0	0	533,362	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
Softener - Materials & Supplies	8,873	8,348	2,381	14,840	2
Softener - Automatic Units	818,688	57,760	22,886	853,562	3
SOFTENER - TRUCK	17,815			17,815	4
Total Nonutility Property (121)	845,376	66,108	25,267	886,217	
Less accum. prov. depr. & amort. (122)	187,884	23,273	22,886	188,271	5
Net Nonutility Property	657,492	42,835	2,381	697,946	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation			280,921		280,921	163,288	1
Other					0	0	2
Total Electric Utility					280,921	163,288	

Account	Total End of Year	Amount Prior Year	
Electric utility total	280,921	163,288	1
Water utility	33,975	28,346	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	314,896	191,634	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
ELECTRIC REVENUE BOND DEBT	0	0	80,577	1
Total			<u><u>80,577</u></u>	
Unamortized premium on debt (251)				
NONE	0		0	2
Total			<u><u>0</u></u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	416,095	1
Changes during year (explain):		
NONE		2
Balance end of year	<u>416,095</u>	

BONDS (ACCT. 221)

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
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NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
ELE SYS REV BOND - GRIFFIN, KUBIK, STEPHENS	09/07/2006	05/01/2026	4.47%	5,000,000	1
RURAL DEVELOPMENT	02/25/2004	02/25/2044	4.25%	616,854	2
ANTICIPATION NOTE - BANKER'S BANK	12/07/2005	12/07/2007	3.50%	2,170,000	3
Total for Account 224				7,786,854	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	2,856	1
Accruals:		
Charged water department expense	76,141	2
Charged electric department expense	133,546	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	209,687	
Taxes paid during year:		
County, state and local taxes	128,207	6
Social Security taxes	31,996	7
PSC Remainder Assessment	4,747	8
Other (explain):		
GROSS TAX RECEIPTS	41,734	9
Total payments and other debits	206,684	
Balance end of year	5,859	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
RURAL DEVELOPMENT	11,457	25,833	26,434	10,856	3
ANTICIPATION NOTE - BANKER'S BANK	5,969	76,310	75,950	6,329	4
ELECTRIC REVENUE BONDS		72,379		72,379	5
Subtotal	17,426	174,522	102,384	89,564	
Notes Payable (231)					
CUSTOMER DEPOSIT	40	70		110	6
Subtotal	40	70	0	110	
Total	17,466	174,592	102,384	89,674	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
ASSESSMENTS - WATERMAINS, SERVICES & LINE EXTENSIONS	48,075	2
Total (Acct. 124):	48,075	
Special Funds (125):		
BOND RESERVE ACCOUNT - WATER	33,160	3
BOND RESERVE ACCOUNT - ELECTRIC	447,575	4
CONSTRUCTION ACCOUNT - ELECTRIC	3,943,130	5
CONSTRUCTION ACCOUNT - WATER	1,421,093	6
Total (Acct. 125):	5,844,958	
Notes Receivable (141):		
NONE		7
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	221,785	8
Electric	450,292	9
Sewer (Regulated)		10
Other (specify):		
NONE		11
Total (Acct. 142):	672,077	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		12
Merchandising, jobbing and contract work		13
Other (specify):		
INVESTMENT INTEREST	67,019	14
VERIZON - TRENCHING & POLE CONTACT	5,771	15
CHARTER & TIME WARNER - TRENCHIN & POLE CONTACT	3,308	16
HOMETOWN ELECTRIC - MATERIALS	1,737	17
MISCELLANEOUS	3,890	18
Total (Acct. 143):	81,725	
Receivables from Municipality (145):		
STREET LIGHTING	5,296	19
ASSESSMENTS	10,665	20
WWTP	3,504	21
MISCELLANEOUS	2,102	22
Total (Acct. 145):	21,567	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
HEALTH AND DENTAL INSURANCE	10,806	23
Total (Acct. 165):	10,806	
Extraordinary Property Losses (182):		
NONE		24
Total (Acct. 182):	0	
Other Deferred Debits (183):		
NONE	0	25
Total (Acct. 183):	0	
Payables to Municipality (233):		
EQUIPMENT RENTAL	1,144	26
Total (Acct. 233):	1,144	
Other Deferred Credits (253):		
Regulatory Liability	367,905	27
NONE		28
Total (Acct. 253):	367,905	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,395,265	6,037,979	0	0	9,433,244	1
Materials and Supplies	31,160	222,104	0	0	253,264	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	802,164	3,441,367	0	0	4,243,531	4
Customer Advances for Construction					0	5
Regulatory Liability	217,542	161,183	0	0	378,725	6
NONE					0	7
Average Net Rate Base	2,406,719	2,657,533	0	0	5,064,252	
Net Operating Income	120,961	78,521	0	0	199,482	8
Net Operating Income as a percent of						
Average Net Rate Base	5.03%	2.95%	N/A	N/A	3.94%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	223,758	165,789	0	0	389,547	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	12,431	9,211	0	0	21,642	3
Other (specify):						
NONE					0	4
Balance End of Year	211,327	156,578	0	0	367,905	

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

(231)Interest accrued on customer deposits of \$70.00

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Other Accounts Receivable(143) - Investment Interest - \$67,019.00 interest earned on loan money placed in investments until needed.

Other Accounts Receivable (143) - Verizon - Pole contacts and joint trenching charges.

Receivables from Municipality(145) - Assessments - \$10,665.00 delinquent utility bills placed on tax roll.

Receivable from Municipality(145) - Street Lighting - \$5,296 December street lighting bill.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	553,301	555,263	1
Total Sales of Water	553,301	555,263	
Other Operating Revenues			
Forfeited Discounts (470)	599	581	2
Miscellaneous Service Revenues (471)	309	281	3
Rents from Water Property (472)	21,698	13,771	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	10,921	3,775	6
Total Other Operating Revenues	33,527	18,408	
Total Operating Revenues	586,828	573,671	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	79,768	90,519	8
Water Treatment Expenses (630-635)	4,410	5,353	9
Transmission and Distribution Expenses (640-655)	58,304	59,557	10
Customer Accounts Expenses (901-904)	11,143	11,182	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	155,425	170,078	13
Total Operation and Maintenance Expenses	309,050	336,689	
Other Operating Expenses			
Depreciation Expense (403)	80,676	73,526	14
Amortization Expense (404-407)		0	15
Taxes (408)	76,141	72,955	16
Total Other Operating Expenses	156,817	146,481	
Total Operating Expenses	465,867	483,170	
NET OPERATING INCOME	120,961	90,501	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential	1	17	29	1
Commercial	6	627	1,168	2
Industrial				3
Total Unmetered Sales to General Customers (460)	7	644	1,197	
Metered Sales to General Customers (461)				
Residential	1,207	62,133	212,531	4
Commercial	112	17,400	45,035	5
Industrial	11	75,479	102,807	6
Total Metered Sales to General Customers (461)	1,330	155,012	360,373	
Private Fire Protection Service (462)	13		11,586	7
Public Fire Protection Service (463)	1		161,397	8
Other Sales to Public Authorities (464)	7	8,377	18,748	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,358	164,033	553,301	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
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NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	161,397	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	161,397	
Forfeited Discounts (470):		
Customer late payment charges	599	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	599	
Miscellaneous Service Revenues (471):		
MISCELLANEOUS	309	7
Total Miscellaneous Service Revenues (471)	309	
Rents from Water Property (472):		
WATER TOWER - ANTENNA RENT	21,698	8
Total Rents from Water Property (472)	21,698	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	3,672	10
Other (specify):		
SCRAP METAL	4,898	11
MISCELLANEOUS	2,351	12
Total Other Water Revenues (474)	10,921	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	27,421	24,530	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	33,736	36,613	7
Operation Supplies and Expenses (623)	6,888	8,297	8
Maintenance of Pumping Plant (625)	11,723	21,079	9
Total Pumping Expenses	79,768	90,519	
WATER TREATMENT EXPENSES			
Operation Labor (630)	0	178	10
Chemicals (631)	4,259	4,926	11
Operation Supplies and Expenses (632)	0	0	12
Maintenance of Water Treatment Plant (635)	151	249	13
Total Water Treatment Expenses	4,410	5,353	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	24,888	18,624	14
Operation Supplies and Expenses (641)	0	0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	752	2,688	16
Maintenance of Mains (651)	11,825	12,187	17
Maintenance of Services (652)	14,038	13,452	18
Maintenance of Meters (653)	1,650	4,742	19
Maintenance of Hydrants (654)	4,930	7,864	20
Maintenance of Other Plant (655)	221	0	21
Total Transmission and Distribution Expenses	58,304	59,557	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	961	1,070	22
Accounting and Collecting Labor (902)	7,084	6,854	23
Supplies and Expenses (903)	2,749	3,186	24
Uncollectible Accounts (904)	349	72	25
Total Customer Accounts Expenses	11,143	11,182	
SALES EXPENSES			
Sales Expenses (910)	0	0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	28,955	35,914	27
Office Supplies and Expenses (921)	12,065	13,421	28
Administrative Expenses Transferred--Credit (922)	0	0	29
Outside Services Employed (923)	3,794	9,312	30
Property Insurance (924)	2,751	3,084	31
Injuries and Damages (925)	13,445	8,897	32
Employee Pensions and Benefits (926)	78,350	81,284	33
Regulatory Commission Expenses (928)	3,850	450	34
Miscellaneous General Expenses (930)	11,498	14,159	35
Transportation Expenses (933)	0	0	36
Maintenance of General Plant (935)	717	3,557	37
Total Administrative and General Expenses	155,425	170,078	
Total Operation and Maintenance Expenses	309,050	336,689	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		63,382	59,887	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,248	1,248	2
Net property tax equivalent		62,134	58,639	
Social Security		13,532	13,873	3
PSC Remainder Assessment		475	443	4
Other (specify):			0	5
Total tax expense		76,141	72,955	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Calumet				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.200259				2
County tax rate	mills		5.816160				3
Local tax rate	mills		9.686884				4
School tax rate	mills		7.718968				5
Voc. school tax rate	mills		1.561795				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		24.984066				9
Less: state credit	mills		1.410263				10
Net tax rate	mills		23.573803				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		9.686884				12
Combined School Tax Rate	mills		9.280763				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		18.967647				15
Total Tax Rate	mills		24.984066				16
Ratio of Local and School Tax to Total	dec.		0.759190				17
Total tax net of state credit	mills		23.573803				18
Net Local and School Tax Rate	mills		17.896990				19
Utility Plant, Jan. 1	\$	4,010,183	4,010,183				20
Materials & Supplies	\$	28,346	28,346				21
Subtotal	\$	4,038,529	4,038,529				22
Less: Plant Outside Limits	\$	0	0				23
Taxable Assets	\$	4,038,529	4,038,529				24
Assessment Ratio	dec.		0.876920				25
Assessed Value	\$	3,541,467	3,541,467				26
Net Local & School Rate	mills		17.896990				27
Tax Equiv. Computed for Current Year	\$	63,382	63,382				28
Tax Equivalent per 1994 PSC Report	\$	51,364					29
Any lower tax equivalent as authorized by municipality (see note 6)	\$						30
Tax equiv. for current year (see note 6)	\$	63,382					31

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	12,309		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	70,485		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	82,794	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	100,198		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	259,352	21,178	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	109,303		20
Total Pumping Plant	468,853	21,178	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	20,173		23
Total Water Treatment Plant	20,173	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			12,309	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			70,485	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	82,794	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			100,198	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)	5,294		275,236	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			109,303	20
Total Pumping Plant	5,294	0	484,737	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			20,173	23
Total Water Treatment Plant	0	0	20,173	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	2,143	34,787	24
Structures and Improvements (341)	7,793	223	25
Distribution Reservoirs and Standpipes (342)	228,126	958	26
Transmission and Distribution Mains (343)	1,327,524	573,484	27
Fire Mains (344)	0		28
Services (345)	258,063	47,771	29
Meters (346)	189,874	38,618	30
Hydrants (348)	193,322	77,985	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	2,206,845	773,826	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	99,681	3,281	34
Office Furniture and Equipment (391)	18,714		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	59,151	720	37
Stores Equipment (393)	808		38
Tools, Shop and Garage Equipment (394)	28,865	7,400	39
Laboratory Equipment (395)	1,623		40
Power Operated Equipment (396)	50,046	4,057	41
Communication Equipment (397)	2,707		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	8,920		44
Other Tangible Property (399)	0		45
Total General Plant	270,515	15,458	
Total utility plant in service directly assignable	3,049,180	810,462	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	3,049,180	810,462	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			36,930	24
Structures and Improvements (341)			8,016	25
Distribution Reservoirs and Standpipes (342)			229,084	26
Transmission and Distribution Mains (343)	59,811		1,841,197	27
Fire Mains (344)			0	28
Services (345)	48,315		257,519	29
Meters (346)	1,952		226,540	30
Hydrants (348)	2,450		268,857	31
Other Transmission and Distribution Plant (349)			0	32
Total Transmission and Distribution Plant	112,528	0	2,868,143	
GENERAL PLANT				
Land and Land Rights (389)			0	33
Structures and Improvements (390)			102,962	34
Office Furniture and Equipment (391)	398		18,316	35
Computer Equipment (391.1)			0	36
Transportation Equipment (392)	72		59,799	37
Stores Equipment (393)			808	38
Tools, Shop and Garage Equipment (394)			36,265	39
Laboratory Equipment (395)			1,623	40
Power Operated Equipment (396)			54,103	41
Communication Equipment (397)			2,707	42
SCADA Equipment (397.1)			0	43
Miscellaneous Equipment (398)			8,920	44
Other Tangible Property (399)			0	45
Total General Plant	470	0	285,503	
Total utility plant in service directly assignable	118,292	0	3,741,350	
Common Utility Plant Allocated to Water Department				0 46
Total utility plant in service	118,292	0	3,741,350	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	695,584	53,441	27
Fire Mains (344)	0		28
Services (345)	151,225	11,413	29
Meters (346)	0		30
Hydrants (348)	0	1,425	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	846,809	66,279	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	846,809	66,279	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	846,809	66,279	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			749,025 27
Fire Mains (344)			0 28
Services (345)			162,638 29
Meters (346)			0 30
Hydrants (348)			1,425 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	913,088
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	913,088
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	913,088

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			16,182	16,182	1
February			13,690	13,690	2
March			15,395	15,395	3
April			13,521	13,521	4
May			14,167	14,167	5
June			15,714	15,714	6
July			17,997	17,997	7
August			18,723	18,723	8
September			13,815	13,815	9
October			13,549	13,549	10
November			10,996	10,996	11
December			9,922	9,922	12
Total annual pumpage	0	0	173,671	173,671	
Less: Water sold				164,033	13
Volume pumped but not sold				9,638	14
Volume sold as a percent of volume pumped				94%	15
Volume used for water production, water quality and system maintenance				1,421	16
Volume related to equipment/system malfunction				864	17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				2,285	19
Volume pumped but unaccounted for				7,353	20
Percent of water lost				4%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,105	24
Date of maximum: 8/21/2006					25
Cause of maximum:					26
FLUSHED HYDRANTS					
FLUSHED PUMPHOUSE #3 RESERVOIR					
HIGH SCHOOL FIELDS WATERED					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				253	27
Date of minimum: 6/9/2006					28
Total KWH used for pumping for the year				327,840	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL #1 - 1821 PARK AVENUE	1	400	12	878,400	Yes	1
WELL #2 - 1414 MICHIGAN AVENUE	2	491	12	1,137,000	Yes	2
WELL #3 - 2003 PLYMOUTH STREET	3	450	16	1,339,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER #2 AT WELL #2	BOOSTER #1 AT WELL #2	BOOSTER #1 AT WELL #3	1
Location	1414 MICHIGAN AVENUE	1414 MICHIGAN AVENUE	2003 PLYMOUTH STREET	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	PETERSON	PETERSON	BYRON JACK	5
Year Installed	2003	2003	1975	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	800	800	960	8
Pump Motor or Standby Engine Mfr	GE	GE	GENERAL ELECTRIC	9 10
Year Installed	2003	2003	1975	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	50	60	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BOOSTER 1 & 2 AT WELL #1	BOOSTER 2 AT WELL #3	PUMP #1 AT WELL #1	14
Location	1821 PARK AVENUE	2003 PLYMOUTH STREET	1821 PARK AVENUE	15
Purpose	B	B	P	16
Destination	D	D	R	17
Pump Manufacturer	LAYNE	BYRON JACK	LAYNE	18
Year Installed	1924	1975	1924	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	600	960	510	21
Pump Motor or Standby Engine Mfr	US	GENERAL ELECTRIC	US	22 23
Year Installed	1924	1975	1924	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	40	60	25	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	PUMP #1 AT WELL #3	PUMP #2 AT WELL #2	1
Location	2003 PLYMOUTH STREET	1414 MICHIGAN AVENUE	2
Purpose	P	P	3
Destination	R	R	4
Pump Manufacturer	BYRON JACK	PEERLESS	5
Year Installed	1975	1948	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,000	820	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	US	10
Year Installed	1975	1948	11
Type	ELECTRIC	ELECTRIC	12
Horsepower	60	40	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification			14
Location			15
Purpose			16
Destination			17
Pump Manufacturer			18
Year Installed			19
Type			20
Actual Capacity (gpm)			21
Pump Motor or Standby Engine Mfr			22
Year Installed			23
Type			24
Horsepower			25
			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	1	#1 TOWER	#2	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	R	3
Year constructed	1924	1924	1948	4
Primary material (earthen, steel, concrete, other)	OTHER	STEEL	OTHER	5
Elevation difference in feet (See Headnote 3.)	6	120	10	6
Total capacity in gallons (actual)	65,000	60,000	100,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER		OTHER	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE		NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000		0.0000	12
Is a corrosion control chemical used (yes, no)?	N		N	13
Is water fluoridated (yes, no)?	Y		Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#2 TOWER	#3		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R		3
Year constructed	1971	1975		4
Primary material (earthen, steel, concrete, other)	STEEL	OTHER		5
Elevation difference in feet (See Headnote 3.)	122	35		6
Total capacity in gallons (actual)	250,000	200,000		7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)		OTHER		9
Points of application (wellhouse, central facilities, booster station, other)		WELLHOUSE		10
Filters, type (gravity, pressure, other, none)		NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)		0.0000		12
Is a corrosion control chemical used (yes, no)?		N		13
Is water fluoridated (yes, no)?		Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	7,210	0	503	0	6,707	1
A	D	6.000	733	0	0	0	733	2
M	D	6.000	45,108	0	3,851	0	41,257	3
M	D	8.000	58,274	2,750	50	0	60,974	4
M	D	10.000	77	0	0	0	77	5
M	D	12.000	20,680	3,560	498	0	23,742	6
Total Within Municipality			132,082	6,310	4,902	0	133,490	
Total Utility			132,082	6,310	4,902	0	133,490	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	199	0	11	0	188	0	1
M	0.750	723	3	32	0	694	0	2
M	1.000	304	50	0	0	354	15	3
L	1.000	1	0	0	0	1		4
L	1.250	1	0	0	0	1		5
M	1.250	7	0	0	0	7		6
L	1.500	1	0	0	0	1		7
M	1.500	10	1	0	0	11		8
M	2.000	44	0	1	0	43	37	9
M	4.000	7	0	0	0	7		10
M	6.000	4	0	0	0	4		11
M	8.000	1	0	0	0	1		12
Total Utility		1,302	54	44	0	1,312	52	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	96	0	23	1	74	0	1
0.750	1,296	38	5	0	1,329	179	2
1.000	28	0	1	(1)	26	0	3
1.500	27	2	3	1	27	3	4
2.000	17	0	0	3	20	2	5
3.000	8	0	0	(2)	6	0	6
4.000	13	0	0	0	13	0	7
Total:	1,485	40	32	2	1,495	184	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	57	13	0	4	0	0	74	1
0.750	1,170	78	5	8	2	66	1,329	2
1.000	2	18	1	2	0	3	26	3
1.500	0	16	4	6	0	1	27	4
2.000	0	8	4	4	0	4	20	5
3.000	0	0	0	3	0	3	6	6
4.000	0	0	1	0	0	12	13	7
Total:	1,229	133	15	27	2	89	1,495	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	223	11	5		229	2
Total Fire Hydrants	223	11	5	0	229	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	229
Number of distribution system valves end of year:	349
Number of distribution valves operated during year:	215

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Maintenance in Pumping Plant(625) - Total \$11,723.00. In 2006 no major repairs such as those made in 2005.

Operation of Labor(640) - Total \$24,888. An increase of \$6,264.00 compared to 2005 - Increased flushing of distribution system

Outside Services Employed(923) - Total \$3,794.00. A decrease of \$5,518.00 compared to 2005 - Decrease in audit charges

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

591' of 8" ductile iron main was billed to the subdivider. All other additions were financed through the interim loan received. The interim loan will be refinanced by a Rural Development loan at the end of the entire project.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

8 of the 1" services were billed to the subdivider. The remaining services were financed through the interim loan which will be replaced with a Rural Development

If Services Additions are greater than zero AND Additions on both of the Plant in Service schedules (Account 345) are zero, please explain.

8 of the 1" services were billed to the subdivider. The remaining services were financed through the interim loan which will be refinanced with a Rural Development loan at the completion of the entire project.

Meters (Page W-19)

Explain all reported adjustments.

Meter adjustments made to correct retired meters previously included in total.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Station meters 2 and 3 were tested in 2005. Station meter number 1 couldn't be tested because of the location. This problem will be corrected in 2007 with the completion of the well modification.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	4,531,064	4,709,490	1
Total Sales of Electricity	4,531,064	4,709,490	
Other Operating Revenues			
Forfeited Discounts (450)	6,445	6,066	2
Miscellaneous Service Revenues (451)	734	428	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	3,875	12,710	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	4,279	16,884	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	15,333	36,088	
Total Operating Revenues	4,546,397	4,745,578	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	3,637,466	3,796,894	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	160,936	144,557	11
Customer Accounts Expenses (901-904)	30,122	31,881	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	274,775	270,110	14
Total Operation and Maintenance Expenses	4,103,299	4,243,442	
Other Expenses			
Depreciation Expense (403)	231,031	192,524	15
Amortization Expense (404-407)		0	16
Taxes (408)	133,546	114,286	17
Total Other Expenses	364,577	306,810	
Total Operating Expenses	4,467,876	4,550,252	
NET OPERATING INCOME	78,521	195,326	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	6,445	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	6,445	
Miscellaneous Service Revenues (451):		
RECONNECT AND HOOK-UP FEES	734	3
Total Miscellaneous Service Revenues (451)	734	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
VERIZON POLE CONTACTS	1,497	5
TIME WARNER POLE CONTACTS	1,778	6
SENIOR CITIZEN CENTER	600	7
Total Rent from Electric Property (454)	3,875	
Interdepartmental Rents (455):		
NONE		8
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALVAGE - TRANSFORMER	1,631	9
INSURANCE REIMBURSEMENTS	1,549	10
NSF CHECK CHARGES	360	11
MISCELLANEOUS	739	12
Total Other Electric Revenues (456)	4,279	
Amortization of Construction Grants (457):		
NONE		13
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	3,637,466	3,796,894	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	3,637,466	3,796,894	
Total Power Production Expenses	3,637,466	3,796,894	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	19,359	15,173	21
Line and Station Supplies and Expenses (562)		0	22
Street Lighting and Signal System Expenses (565)	1,615	363	23
Meter Expenses (566)	13,301	12,611	24
Customer Installations Expenses (567)	1,259	1,837	25
Miscellaneous Distribution Expenses (569)	39,494	22,552	26
Maintenance of Structures and Equipment (571)	3,696	11,028	27
Maintenance of Lines (572)	77,229	73,191	28
Maintenance of Line Transformers (573)	739	3,011	29
Maintenance of Street Lighting and Signal Systems (574)	3,118	1,506	30
Maintenance of Meters (575)	67	1,915	31
Maintenance of Miscellaneous Distribution Plant (576)	1,059	1,370	32
Total Distribution Expenses	160,936	144,557	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	4,444	5,882	33
Accounting and Collecting Labor (902)	20,571	19,768	34
Supplies and Expenses (903)	4,126	4,435	35
Uncollectible Accounts (904)	981	1,796	36
Total Customer Accounts Expenses	30,122	31,881	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	60,849	68,322	38
Office Supplies and Expenses (921)	18,682	18,489	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	12,905	18,847	41
Property Insurance (924)	2,313	2,596	42
Injuries and Damages (925)	16,000	18,304	43
Employee Pensions and Benefits (926)	121,805	107,325	44
Regulatory Commission Expenses (928)	5,321	56	45
Miscellaneous General Expenses (930)	31,098	27,483	46
Transportation Expenses (933)		0	47
Maintenance of General Plant (935)	5,802	8,688	48
Total Administrative and General Expenses	274,775	270,110	
Total Operation and Maintenance Expenses	4,103,299	4,243,442	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		66,073	58,563	1
Social Security		18,464	17,284	2
Wisconsin Gross Receipts Tax		44,737	34,452	3
PSC Remainder Assessment		4,272	3,987	4
Other (specify): NONE			0	5
Total tax expense		<u>133,546</u>	<u>114,286</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Calumet				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.200259				3
County tax rate	mills		5.816160				4
Local tax rate	mills		9.686884				5
School tax rate	mills		7.718968				6
Voc. school tax rate	mills		1.561795				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.984066				10
Less: state credit	mills		1.410263				11
Net tax rate	mills		23.573803				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.686884				14
Combined School Tax Rate	mills		9.280763				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.967647				17
Total Tax Rate	mills		24.984066				18
Ratio of Local and School Tax to Total	dec.		0.759190				19
Total tax net of state credit	mills		23.573803				20
Net Local and School Tax Rate	mills		17.896990				21
Utility Plant, Jan. 1	\$	6,299,710	6,299,710				22
Materials & Supplies	\$	163,288	163,288				23
Subtotal	\$	6,462,998	6,462,998				24
Less: Plant Outside Limits	\$	2,252,978	2,252,978				25
Taxable Assets	\$	4,210,020	4,210,020				26
Assessment Ratio	dec.		0.876920				27
Assessed Value	\$	3,691,851	3,691,851				28
Net Local & School Rate	mills		17.896990				29
Tax Equiv. Computed for Current Year	\$	66,073	66,073				30
Tax Equivalent per 1994 PSC Report	\$	49,529					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	66,073					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	8,127		34
Structures and Improvements (361)	11,069		35
Station Equipment (362)	431,025		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	748,127	58,950	38
Overhead Conductors and Devices (365)	629,914	76,171	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	1,015,594	78,937	41
Line Transformers (368)	844,049	71,669	42
Services (369)	887,189	59,520	43
Meters (370)	214,694	33,200	44
Installations on Customers' Premises (371)	43,002	4,455	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	99,905	10,204	47
Total Distribution Plant	4,932,695	393,106	
GENERAL PLANT			
Land and Land Rights (389)	1,486		48
Structures and Improvements (390)	133,341		49
Office Furniture and Equipment (391)	113,819		50
Computer Equipment (391.1)	37,062	3,060	51
Transportation Equipment (392)	283,052	89,221	52
Stores Equipment (393)	5,261		53
Tools, Shop and Garage Equipment (394)	68,969	25,151	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			8,127 34
Structures and Improvements (361)	73		10,996 35
Station Equipment (362)			431,025 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	8,469		798,608 38
Overhead Conductors and Devices (365)	15,214		690,871 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	10,425		1,084,106 41
Line Transformers (368)	5,470		910,248 42
Services (369)	2,100		944,609 43
Meters (370)	13,822		234,072 44
Installations on Customers' Premises (371)	1,474		45,983 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	3,528		106,581 47
Total Distribution Plant	60,575	0	5,265,226
GENERAL PLANT			
Land and Land Rights (389)			1,486 48
Structures and Improvements (390)			133,341 49
Office Furniture and Equipment (391)	397		113,422 50
Computer Equipment (391.1)	300		39,822 51
Transportation Equipment (392)	62,152		310,121 52
Stores Equipment (393)			5,261 53
Tools, Shop and Garage Equipment (394)	10,899		83,221 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	46,809		55
Power Operated Equipment (396)	162,460		56
Communication Equipment (397)	52,234		57
Miscellaneous Equipment (398)	12,684		58
Other Tangible Property (399)	0		59
Total General Plant	917,177	117,432	
Total utility plant in service directly assignable	5,849,872	510,538	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	5,849,872	510,538	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			46,809 55
Power Operated Equipment (396)			162,460 56
Communication Equipment (397)			52,234 57
Miscellaneous Equipment (398)			12,684 58
Other Tangible Property (399)			0 59
Total General Plant	73,748	0	960,861
Total utility plant in service directly assignable	134,323	0	6,226,087
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	134,323	0	6,226,087

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	6,484		38
Overhead Conductors and Devices (365)	36,481		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	351,834	12,932	41
Line Transformers (368)	0		42
Services (369)	0		43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	394,799	12,932	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			6,484 38
Overhead Conductors and Devices (365)			36,481 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			364,766 41
Line Transformers (368)			0 42
Services (369)			0 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	407,731
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	394,799	12,932	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	394,799	12,932	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	407,731
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	407,731

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)						0 1
7.2/12.5 kV (12kV)	18					18 2
14.4/24.9 kV (25kV)						0 3
Other:						
NONE						0 4
Underground Lines						
2.4/4.16 kV (4kV)						0 5
7.2/12.5 kV (12kV)	9					9 6
14.4/24.9 kV (25kV)						0 7
Other:						
NONE						0 8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)						0 9
7.2/12.5 kV (12kV)	122					122 10
14.4/24.9 kV (25kV)						0 11
Other:						
NONE						0 12
Underground Lines						
2.4/4.16 kV (4kV)						0 13
7.2/12.5 kV (12kV)	11		1			12 14
14.4/24.9 kV (25kV)						0 15
Other:						
NONE						0 16
Transmission System						
Pole Lines						
34.5 kV						0 17
69 kV						0 18
115 kV						0 19
138 kV						0 20
Other:						
NONE						0 21
Underground Lines						
34.5 kV						0 22
69 kV						0 23
115 kV						0 24
138 kV						0 25
Other:						
NONE						0 26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers	1	2
Nonfarm Customers	4	3
Total	5	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	112	7
Nonfarm	775	8
Total	887	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	887	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	11,434	Friday	01/06/2006	12:00	6,319	1
February	02	11,635	Thursday	02/09/2006	08:00	5,786	2
March	03	11,376	Tuesday	03/21/2006	09:00	5,958	3
April	04	10,368	Monday	04/03/2006	11:00	4,997	4
May	05	11,059	Tuesday	05/30/2006	11:00	5,438	5
June	06	11,750	Friday	06/16/2006	03:00	5,696	6
July	07	14,054	Monday	07/31/2006	02:00	6,329	7
August	08	13,997	Tuesday	08/01/2006	12:00	6,229	8
September	09	11,030	Wednesday	09/06/2006	12:00	5,087	9
October	10	10,483	Thursday	10/26/2006	08:00	5,502	10
November	11	10,339	Thursday	11/16/2006	09:00	5,077	11
December	12	10,886	Thursday	12/07/2006	06:00	5,495	12
Total		138,411				67,913	

System Name WPPI SYSTEM

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI SYSTEM

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	67,913	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	67,913	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	66,077	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	0	22
Total Sold and Used	66,077	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	1,836	25
Total Energy Losses	1,836	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.7035%	27
Total Disposition of Energy	67,913	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
AREA LIGHTING - URBAN & RURAL	MS-2	165	189	1
URBAN & RURAL RESIDENTIAL	RG-1	2,017	19,277	2
TIME-OF-DAY - URBAN & RURAL	RG-2	39	695	3
Total Sales for Residential Sales		2,221	20,161	
Commercial & Industrial				
GENERAL SERVICE	CG-1	330	8,713	4
GENERAL SERVICE - TOD- URBAN & RURAL	CG-2	12	734	5
LARGE POWER	CG-2	3	8,497	6
LARGE POWER	CP-1	15	6,514	7
LARGE POWER	CP-3	1	20,964	8
Total Sales for Commercial & Industrial		361	45,422	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	494	9
Total Sales for Public Street & Highway Lighting		1	494	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		2,583	66,077	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		19,405	1,398	20,803	1
		1,324,671	140,698	1,465,369	2
		37,787	5,048	42,835	3
0	0	1,381,863	147,144	1,529,007	
		579,014	63,797	642,811	4
		43,691	5,379	49,070	5
26,576	30,072	482,334	63,470	545,804	6
22,745	26,873	401,248	48,224	449,472	7
53,197	61,734	1,076,844	183,344	1,260,188	8
102,518	118,679	2,583,131	364,214	2,947,345	
		51,062	3,650	54,712	9
0	0	51,062	3,650	54,712	
				0	10
0	0	0	0	0	
102,518	118,679	4,016,056	515,008	4,531,064	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI SYSTEM				1
Point of Delivery	NEW HOLSTEIN				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	NEW HOLSTEIN				5
Total of 12 Monthly Maximum Demands -- kW	138,411				6
Average load factor	67.2140%				7
Total Cost of Purchased Power	3,637,466				8
Average cost per kWh	0.0536				9
On-Peak Hours (if applicable)	7:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	3,063	3,256			12
February	2,916	2,870			13
March	3,163	2,795			14
April	2,495	2,502			15
May	2,863	2,575			16
June	3,076	2,620			17
July	3,063	3,266			18
August	3,376	2,853			19
September	2,582	2,505			20
October	2,879	2,623			21
November	2,636	2,441			22
December	2,565	2,930			23
Total kWh (000)	34,677	33,236			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							0
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						0
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	IEWHOLSTEI					1
Voltage--High Side	69,000					2
Voltage--Low Side	12,470					3
Num. Main Transformers in Operation	4					4
Total Capacity of Transformers in kVA	22,500					5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW	14,054					7
Dt and Hr of Such Maximum Demand	07/31/2006					8
	02:00					9
Kwh Output	67,913					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						29
Voltage--High Side						30
Voltage--Low Side						31
Num. of Main Transformers in Operation						32
Capacity of Transformers in kVA						33
Number of Spare Transformers on Hand						34
15-Minute Maximum Demand in kW						35
Dt and Hr of Such Maximum Demand						36
						37
Kwh Output						38

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,803	1,238	37,563	1
Acquired during year	406	33	1,875	2
Total	3,209	1,271	39,438	3
Retired during year	358	16	275	4
Sales, transfers or adjustments increase (decrease)	(26)			5
Number end of year	2,825	1,255	39,163	6
Number end of year accounted for as follows:				7
In customers' use	2,573	1,146	34,164	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock	252	109	4,999	12
Total end of year	2,825	1,255	39,163	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	6	5,462	1
Mercury Vapor	250	18	22,695	2
Sodium Vapor	100	6	3,000	3
Sodium Vapor	150	212	159,471	4
Sodium Vapor	250	156	195,356	5
Total		398	385,984	
Ornamental				
Sodium Vapor	100	58	29,003	6
Sodium Vapor	250	61	76,389	7
Total		119	105,392	
Other				
Metal Halide/Halogen	400	4	1,350	8
Other	60	4	1	9
Total		8	1,351	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Miscellaneous Distribution Expenses(569) - Total \$39,494.00. An increase of \$16,942 compared to 2005. Increase due to additional labor expenses for distribution lines.

Maintenance of Structures and Equipment(571) - Total \$3,696.00. A decrease of \$7,332.00 compared to 2005 due to less maintenance expenses.

Outside Services Employed(923) - Total \$12,905.00. A decrease of \$5,942.00 compared to 2005 due to less labor attorney fees.

Regulatory Commission Expenses(930) - Total \$10,068.00. An increase of \$10,012 compared to 2005. Increase due to adjustment to accrual of PSC gross receipts.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Poles(364) - Additions - \$58,950.00 - \$6,387.00 installed within the City, \$25,067 installed in the Town of New Holstein, \$21,696.00 in Brothertown and the balance in other rural townships.

Overhead Conductors(365)- \$76,171.00 - \$4,358.00 installed within the City, \$38,238.00 installed in the Town of New Holstein as part of the new substation project, \$31,583.00 installed in Brothertown - \$21,838.00 which is part of Hwy H rebuild and the balance in other rural townships.

Underground Conductors and Devices(367) - \$78,937.00 - \$43,068.00 installed within the City - \$4,500 for new subdivision. \$20,119.00 installed in Brothertown and the balance in varous rural townships.

Line Transformers(368) - \$71,669.00 - \$48,234.00 installed within the City, \$17,002.00 installed in Brothertown(Buechel Stone) and balance installed in various rural townships.

Services(369) - Additions - \$59,250.00 - \$38,927.00 installed within the City. The balance of \$20,323.00 installed in various rural townships.

Transportation(392) - Addition - \$89,221.00 - New bucket truck purchased.

If Retirements for any Accounts exceed \$50,000, please explain.

Transportation)392) - Retirement - \$62,152.00 - 1993 bucket truck retired.
