



3014 (02-02-05)

ANNUAL REPORT

OF

Name: BARRON LIGHT & WATER UTILITY

Principal Office: 1303 EAST DIVISION AVENUE
BARRON, WI 54812

For the Year Ended: DECEMBER 31, 2006

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: BARRON LIGHT & WATER UTILITY

Utility Address: 1303 EAST DIVISION AVENUE
BARRON, WI 54812

When was utility organized? 11/1/1894

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: TONY SLAGSTAD

Title: CITY CLERK-TREASURER

Office Address:

1303 EAST DIVISION AVE,
BARRON, WI 54812

Telephone: (715) 537 - 3855

Fax Number: (715) 537 - 3714

E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name: BRIAN M. KAHL, C.P.A.

Title: INDEPENDENT AUDITOR

Office Address: LARSON, ALLEN, WEISHAR & CO., L.L.P.

502 SECOND STREET
HUDSON, WI 54016

Telephone: (715) 386 - 2391

Fax Number: (715) 386 - 0535

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: MARVIN AMUNDSON

Title: PRESIDENT

Office Address:

1303 EAST DIVISION AVENUE
BARRON, WI 54812

Telephone: (715) 537 - 3855

Fax Number: (715) 537 - 3714

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: BRIAN M. KAHL, C.P.A.

Title: INDEPENDENT AUDITOR

Office Address: LARSON, ALLEN, WEISHAR & CO., L.L.P.
502 SECOND STREET
HUDSON, WI 54016

Telephone: (715) 386 - 2391

Fax Number: (715) 386 - 0535

E-mail Address:

Date of most recent audit report: 3/3/2007

Period covered by most recent audit: 1/1/2006-12/31/2006

Names and titles of utility management including manager or superintendent:

Name: RICK JARI

Title: UTILITY MANAGER

Office Address:
1303 EAST DIVISION AVENUE
BARRON, WI 54812

Telephone: (715) 537 - 3855

Fax Number: (715) 537 - 3714

E-mail Address:

Name: TONY SLAGSTAD

Title: CITY CLERK-TREASURER

Office Address:
1303 EAST DIVISION
BARRON, WI 54812

Telephone: (715) 537 - 5631

Fax Number: (715) 537 - 9209

E-mail Address:

Name of utility commission/committee: CITY OF BARRON UTILITY COMMISSION

Names of members of utility commission/committee:

- MR MARV AMUNDSON, PRESIDENT
- MR GERALD JOHNSON, MEMBER
- MR ROBERT MISSLING, MEMBER
- MR ROBERT OMAN, MEMBER
- MR RANDY SEVERSON, MEMBER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation

IDENTIFICATION AND OWNERSHIP

of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

None.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	5,272,873	5,248,838	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	4,521,667	4,664,180	2
Depreciation Expense (403)	284,097	264,669	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	224,426	218,795	5
Total Operating Expenses	5,030,190	5,147,644	
Net Operating Income	242,683	101,194	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	242,683	101,194	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	76,265	55,315	10
Miscellaneous Nonoperating Income (421)	4,093	163,995	11
Total Other Income	80,358	219,310	
Total Income	323,041	320,504	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(29,104)	(29,104)	12
Other Income Deductions (426)	59,496	51,634	13
Total Miscellaneous Income Deductions	30,392	22,530	
Income Before Interest Charges	292,649	297,974	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	11,652	14,295	14
Amortization of Debt Discount and Expense (428)	1,865	1,865	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	11,029	6,267	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	24,546	22,427	
Net Income	268,103	275,547	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	4,914,665	4,639,118	20
Balance Transferred from Income (433)	268,103	275,547	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	5,182,768	4,914,665	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	5,272,873		5,272,873	1
Total (Acct. 400):	5,272,873	0	5,272,873	
Operation and Maintenance Expense (401-402):				
Derived	4,521,667		4,521,667	2
Total (Acct. 401-402):	4,521,667	0	4,521,667	
Depreciation Expense (403):				
Derived	284,097		284,097	3
Total (Acct. 403):	284,097	0	284,097	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	224,426		224,426	5
Total (Acct. 408):	224,426	0	224,426	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	242,683	0	242,683	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST ON INVESTMENTS	52,255	0	52,255	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST ON ADVANCES	24,010	0	24,010 12
Total (Acct. 419):	76,265	0	76,265
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	141	141 13
Contributed Plant - Electric	[REDACTED]	3,952	3,952 14
NONE	0	0	0 15
Total (Acct. 421):	0	4,093	4,093
TOTAL OTHER INCOME:	76,265	4,093	80,358

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(29,104)	[REDACTED]	(29,104) 16
NONE	0	0	0 17
Total (Acct. 425):	(29,104)	0	(29,104)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	18,293	18,293 18
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	20,080	20,080 19
DEPRECIATION ON NON-UTILITY PROPERTY	11,860	0	11,860 20
MISC NON-OPERATING EXPENDITURE	9,263	0	9,263 21
Total (Acct. 426):	21,123	38,373	59,496
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(7,981)	38,373	30,392

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	11,652	[REDACTED]	11,652 22
Total (Acct. 427):	11,652	0	11,652
Amortization of Debt Discount and Expense (428):			
ELECTRIC MORTGAGE REVENUE BONDS	1,865	[REDACTED]	1,865 23
Total (Acct. 428):	1,865	0	1,865
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 24
Total (Acct. 429):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest on Debt to Municipality (430):			
Derived	0		0 25
Total (Acct. 430):	0	0	0
Other Interest Expense (431):			
Derived	11,029		11,029 26
Total (Acct. 431):	11,029	0	11,029
Interest Charged to Construction--Cr. (432):			
NONE	0		0 27
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	24,546	0	24,546
NET INCOME:	302,383	(34,280)	268,103
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	3,990,311	924,354	4,914,665 28
Total (Acct. 216):	3,990,311	924,354	4,914,665
Balance Transferred from Income (433):			
Derived	302,383	(34,280)	268,103 29
Total (Acct. 433):	302,383	(34,280)	268,103
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 30
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 31
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 32
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 33
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	4,292,694	890,074	5,182,768

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	544,597	4,728,276	0	0	5,272,873	1
Less: interdepartmental sales	0	37,820	0	0	37,820	2
Less: interdepartmental rents	0	3,718		0	3,718	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	544,597	4,686,738	0	0	5,231,335	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	107,951		107,951	1
Electric operating expenses	231,668		231,668	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	1,931		1,931	8
Electric utility plant accounts	28,146		28,146	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	369,696	0	369,696	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2.3	1
Electric	6	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	10,695,619	10,432,679	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	6,168,210	5,884,369	2
Net Utility Plant	4,527,409	4,548,310	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	296,489	296,489	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	233,413	221,553	4
Net Nonutility Property	63,076	74,936	
Investment in Municipality (123)	655,051	143,865	5
Other Investments (124)	22,080	29,647	6
Special Funds (125)	58,000	58,000	7
Total Other Property and Investments	798,207	306,448	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	948,450	1,393,974	8
Temporary Cash Investments (132)	11,356	10,814	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	508,263	506,036	11
Other Accounts Receivable (143)	6,729	13,486	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	71,565	65,509	14
Materials and Supplies (150)	150,982	131,925	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	1,697,345	2,121,744	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	4,662	6,527	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	79,995	106,660	20
Total Deferred Debits	84,657	113,187	
Total Assets and Other Debits	7,107,618	7,089,689	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	411,858	411,858	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	5,182,768	4,914,665	23
Total Proprietary Capital	5,594,626	5,326,523	
LONG-TERM DEBT			
Bonds (221)	200,000	260,000	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	200,000	260,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	383,915	374,485	28
Payables to Municipality (233)	56,598	134,884	29
Customer Deposits (235)	1,715	1,335	30
Taxes Accrued (236)	189,561	183,835	31
Interest Accrued (237)	767	990	32
Other Current and Accrued Liabilities (238)			33
Total Current and Accrued Liabilities	632,556	695,529	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	680,436	807,637	36
Total Deferred Credits	680,436	807,637	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	7,107,618	7,089,689	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	3,474,841	0	0	6,957,838	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	2,516,519	0	0	6,570,416	2
Utility Plant in Service - Contributed Plant (101.2)	1,003,637	0	0	596,058	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	8,989			0	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	3,529,145	0	0	7,166,474	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	773,460	0	0	4,678,933	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	300,790	0	0	415,027	13
Total Accumulated Provision	1,074,250	0	0	5,093,960	
Net Utility Plant	2,454,895	0	0	2,072,514	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	725,588	4,477,313			5,202,901	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	59,282	224,815			284,097	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	3,764				3,764	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	1,745	1,110			2,855	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	64,791	225,925	0	0	290,716	16
Debits during year						17
Book cost of plant retired	16,598	24,305			40,903	18
Cost of removal	321				321	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	16,919	24,305	0	0	41,224	25
Balance end of year (110.1)	773,460	4,678,933	0	0	5,452,393	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	286,521	394,947			681,468	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	18,293	20,080			38,373	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	18,293	20,080	0	0	38,373	16
Debits during year						17
Book cost of plant retired	4,024	0			4,024	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	4,024	0	0	0	4,024	25
Balance end of year (110.1)	300,790	415,027	0	0	715,817	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
Dam	296,489			296,489	2
Total Nonutility Property (121)	296,489	0	0	296,489	
Less accum. prov. depr. & amort. (122)	221,553	11,860		233,413	3
Net Nonutility Property	74,936	(11,860)	0	63,076	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation	48,514		82,340		130,854	108,266	1
Other	657				657	1,479	2
Total Electric Utility					131,511	109,745	

Account	Total End of Year	Amount Prior Year	
Electric utility total	131,511	109,745	1
Water utility	19,471	22,180	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	150,982	131,925	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
ELECTRIC SYSTEM REVENUE BONDS	1,865	428	4,662	1
Total			<u><u>4,662</u></u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u><u>0</u></u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	411,858	1
Changes during year (explain):		2
Balance end of year	<u>411,858</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
ELECTRIC SYSTEM REVENUE BONDS	06/01/1999	12/01/2009	3.90%	200,000	1
Total Bonds (Account 221):				200,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
STATE TRUST FUND LOAN WATER UTILITY	01/25/1995	03/15/2004	5.00%	0	1
Total for Account 223				0	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	183,835	1
Accruals:		
Charged water department expense	70,640	2
Charged electric department expense	153,786	3
Charged sewer department expense	1,214	4
Other (explain):		
NONE		5
Total Accruals and other credits	225,640	
Taxes paid during year:		
County, state and local taxes	183,835	6
Social Security taxes	30,307	7
PSC Remainder Assessment	4,742	8
Other (explain):		
LICENSE FEE AGREEMENT	1,030	9
Total payments and other debits	219,914	
Balance end of year	189,561	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
SERIES 1999 REVENUE BONDS	990	11,652	11,875	767	1
Subtotal	990	11,652	11,875	767	
Advances from Municipality (223)					
NONE	0			0	2
8-2-93 PROMISORY NOTE	0			0	3
State Trust Fund Loan 1/25/95	0			0	4
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	5
Subtotal	0	0	0	0	
Notes Payable (231)					
INTEREST ON CAPACITY CREDIT	0	10,551	10,551	0	6
OTHER INTEREST-REFUNDS		478	478	0	7
Subtotal	0	11,029	11,029	0	
Total	990	22,681	22,904	767	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
ADVANCE TO GENERAL FUND - WRS PAYOFF	90,751	1
ADVANCE TO GENERAL FUND - NEW BUILDING	409,399	2
ADVANCE TO SEWER UTILITY - SEWER MAIN EXTENSION	154,901	3
Total (Acct. 123):	655,051	
Other Investments (124):		
SPECIAL ASSESSMENTS RECEIVABLE	22,080	4
Total (Acct. 124):	22,080	
Special Funds (125):		
BOND RESERVE FUND	58,000	5
Total (Acct. 125):	58,000	
Notes Receivable (141):		
NONE		6
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	41,015	7
Electric	467,248	8
Sewer (Regulated)		9
Other (specify):		
NONE		10
Total (Acct. 142):	508,263	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		11
Merchandising, jobbing and contract work	6,729	12
Other (specify):		
NONE		13
Total (Acct. 143):	6,729	
Receivables from Municipality (145):		
2006 TAX ROLL ITEMS	39,071	14
2006 INSURANCE	1,108	15
RENT OF EQUIPMENT	3,732	16
PUBLIC FIRE PROTECTION	1,487	17
SEWER SHARE OF METER COSTS	21,716	18
SEWER COLLECTIONS	4,451	19
Total (Acct. 145):	71,565	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
NONE		20
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		21
Total (Acct. 182):	0	
Other Deferred Debits (183):		
WATER TOWER PAINTING	79,995	22
Total (Acct. 183):	79,995	
Payables to Municipality (233):		
NORTH 5TH STREET PROJECT	43,216	23
SOUTH 5TH STREET PROJECT	8,936	24
INSURANCE	139	25
STREET BUILDING COST CONTRIBUTION	4,000	26
EXPENSES PAID BY SEWER UTILITY	307	27
Total (Acct. 233):	56,598	
Other Deferred Credits (253):		
Regulatory Liability	494,766	28
UNREFUNDED CAPACITY CREDIT	136,279	29
PUBLIC BENEFITS CHARGE	20,048	30
VESTED VACATION AND SICK LEAVE LIABILITY	29,343	31
Total (Acct. 253):	680,436	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	2,491,849	6,468,074	0	0	8,959,923	1
Materials and Supplies	20,825	120,628	0	0	141,453	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (110.1)	749,524	4,578,123	0	0	5,327,647	4
Customer Advances for Construction					0	5
Regulatory Liability	214,446	294,872	0	0	509,318	6
					0	7
Average Net Rate Base	1,548,704	1,715,707	0	0	3,264,411	
Net Operating Income	78,156	164,527	0	0	242,683	8
Net Operating Income as a percent of Average Net Rate Base	5.05%	9.59%	N/A	N/A	7.43%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	220,573	303,297	0	0	523,870	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	12,254	16,850	0	0	29,104	3
Other (specify):					0	4
Balance End of Year	208,319	286,447	0	0	494,766	

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

The utility had other interest expense for capacity credits and refunds totaling \$11,029.

Balance Sheet End-of-Year Account Balances (Page F-19)

Other Deferred Debits (Acct 183): amortization requires PSC authorization. Provide date of authorization.

Bruce Manthey authorized the water tower painting amortization in a letter dated 9/20/05.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

The water department charges the sewer utility for meter use charges. This is recorded in account 145 at year-end and totaled \$21,716.

The City's general fund paid for costs related to North and South Fifth street. The water utility's share of this project totaled \$52,152 and is recored in payable to municipality at year-end (a/c # 233).

The utility places delinquent utility billings on the tax roll. This amount totaled \$39,071 and is recorded in account 145 due from municipality.

Other Account Receivable (a/c #143) includes amounts receivable for the sale of wire, installation costs and other sales of inventory.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	529,569	483,212	1
Total Sales of Water	529,569	483,212	
Other Operating Revenues			
Forfeited Discounts (470)	1,373	3,213	2
Miscellaneous Service Revenues (471)	0	90	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	13,655	6,068	6
Total Other Operating Revenues	15,028	9,371	
Total Operating Revenues	544,597	492,583	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	113,927	74,665	8
Water Treatment Expenses (630-635)	39,976	30,952	9
Transmission and Distribution Expenses (640-655)	59,105	66,188	10
Customer Accounts Expenses (901-904)	15,619	15,008	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	107,892	124,067	13
Total Operation and Maintenance Expenses	336,519	310,880	
Other Operating Expenses			
Depreciation Expense (403)	59,282	45,780	14
Amortization Expense (404-407)		0	15
Taxes (408)	70,640	69,131	16
Total Other Operating Expenses	129,922	114,911	
Total Operating Expenses	466,441	425,791	
NET OPERATING INCOME	78,156	66,792	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	1,091	52,594	100,961	4
Commercial	186	56,126	64,354	5
Industrial	7	404,098	212,618	6
Total Metered Sales to General Customers (461)	1,284	512,818	377,933	
Private Fire Protection Service (462)	11		5,642	7
Public Fire Protection Service (463)	1		123,541	8
Other Sales to Public Authorities (464)	30	19,735	22,453	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,326	532,553	529,569	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	123,541	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	123,541	
Forfeited Discounts (470):		
Customer late payment charges	1,373	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	1,373	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	3,684	10
Other (specify): BULK WATER SALES	787	11
WATER TOWER CELL ATTENNA RENT	8,864	12
MARK-UP ON SLAE OF MATERIALS	320	13
Total Other Water Revenues (474)	13,655	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)		0	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	49,659	50,156	7
Operation Supplies and Expenses (623)		0	8
Maintenance of Pumping Plant (625)	64,268	24,509	9
Total Pumping Expenses	113,927	74,665	
WATER TREATMENT EXPENSES			
Operation Labor (630)		0	10
Chemicals (631)	39,976	30,952	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)		0	13
Total Water Treatment Expenses	39,976	30,952	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	15,686	13,144	14
Operation Supplies and Expenses (641)	3,565	3,877	15
Maintenance of Distribution Reservoirs and Standpipes (650)	26,665	26,665	16
Maintenance of Mains (651)	4,949	11,797	17
Maintenance of Services (652)	2,038	3,457	18
Maintenance of Meters (653)	3,621	3,099	19
Maintenance of Hydrants (654)	2,581	4,149	20
Maintenance of Other Plant (655)		0	21
Total Transmission and Distribution Expenses	59,105	66,188	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	6,184	5,760	22
Accounting and Collecting Labor (902)	9,435	9,248	23
Supplies and Expenses (903)		0	24
Uncollectible Accounts (904)		0	25
Total Customer Accounts Expenses	15,619	15,008	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	27,007	28,292	27
Office Supplies and Expenses (921)	4,450	4,401	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	6,671	13,551	30
Property Insurance (924)	1,760	1,888	31
Injuries and Damages (925)	5,750	5,831	32
Employee Pensions and Benefits (926)	51,089	57,220	33
Regulatory Commission Expenses (928)	1,698	918	34
Miscellaneous General Expenses (930)	2,994	5,077	35
Transportation Expenses (933)	2,026	2,597	36
Maintenance of General Plant (935)	4,447	4,292	37
Total Administrative and General Expenses	107,892	124,067	
Total Operation and Maintenance Expenses	336,519	310,880	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		62,747	61,547	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,214	1,210	2
Net property tax equivalent		61,533	60,337	
Social Security		8,658	8,357	3
PSC Remainder Assessment		449	437	4
Other (specify): NONE			0	5
Total tax expense		70,640	69,131	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Barron				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.210430				3
County tax rate	mills		5.000253				4
Local tax rate	mills		10.660751				5
School tax rate	mills		11.265868				6
Voc. school tax rate	mills		1.172457				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		28.309759				10
Less: state credit	mills		1.958950				11
Net tax rate	mills		26.350809				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		10.660751				14
Combined School Tax Rate	mills		12.438325				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		23.099076				17
Total Tax Rate	mills		28.309759				18
Ratio of Local and School Tax to Total	dec.		0.815940				19
Total tax net of state credit	mills		26.350809				20
Net Local and School Tax Rate	mills		21.500690				21
Utility Plant, Jan. 1	\$	3,474,841	3,474,841				22
Materials & Supplies	\$	22,180	22,180				23
Subtotal	\$	3,497,021	3,497,021				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	3,497,021	3,497,021				26
Assessment Ratio	dec.		0.834534				27
Assessed Value	\$	2,918,383	2,918,383				28
Net Local & School Rate	mills		21.500690				29
Tax Equiv. Computed for Current Year	\$	62,747	62,747				30
Tax Equivalent per 1994 PSC Report	\$	61,547					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	62,747					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	16,667		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	273,180		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	289,847	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	114,687		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	150,843		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	265,530	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	6,202		23
Total Water Treatment Plant	6,202	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			16,667	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			273,180	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	289,847	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			114,687	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			150,843	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	265,530	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			6,202	23
Total Water Treatment Plant	0	0	6,202	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	728		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	201,574		26
Transmission and Distribution Mains (343)	1,213,961	26,947	27
Fire Mains (344)	0		28
Services (345)	113,631	20,923	29
Meters (346)	135,277	10,528	30
Hydrants (348)	173,201	6,395	31
Other Transmission and Distribution Plant (349)	498		32
Total Transmission and Distribution Plant	1,838,870	64,793	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	2,140		35
Computer Equipment (391.1)	10,682	1,144	36
Transportation Equipment (392)	24,792		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	9,320		39
Laboratory Equipment (395)	307		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	17,349		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	2,141		44
Other Tangible Property (399)	0		45
Total General Plant	66,731	1,144	
Total utility plant in service directly assignable	2,467,180	65,937	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	2,467,180	65,937	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			728 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			201,574 26
Transmission and Distribution Mains (343)	5,225		1,235,683 27
Fire Mains (344)			0 28
Services (345)	1,806		132,748 29
Meters (346)	7,438		138,367 30
Hydrants (348)	2,129		177,467 31
Other Transmission and Distribution Plant (349)			498 32
Total Transmission and Distribution Plant	16,598	0	1,887,065
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			2,140 35
Computer Equipment (391.1)			11,826 36
Transportation Equipment (392)			24,792 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			9,320 39
Laboratory Equipment (395)			307 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			17,349 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			2,141 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	67,875
Total utility plant in service directly assignable	16,598	0	2,516,519
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	16,598	0	2,516,519

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	129,299		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	129,299	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			129,299 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	129,299
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	664,444		27
Fire Mains (344)	0		28
Services (345)	176,387		29
Meters (346)	0		30
Hydrants (348)	37,531		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	878,362	0	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	1,007,661	0	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	1,007,661	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	2,860		661,584 27
Fire Mains (344)			0 28
Services (345)	1,164		175,223 29
Meters (346)			0 30
Hydrants (348)			37,531 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	4,024	0	874,338
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	4,024	0	1,003,637
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	4,024	0	1,003,637

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			39,314	39,314	1
February			37,410	37,410	2
March			42,568	42,568	3
April			42,401	42,401	4
May			47,272	47,272	5
June			53,855	53,855	6
July			58,418	58,418	7
August			53,550	53,550	8
September			45,690	45,690	9
October			45,080	45,080	10
November			40,783	40,783	11
December			41,148	41,148	12
Total annual pumpage	0	0	547,489	547,489	
Less: Water sold				532,553	13
Volume pumped but not sold				14,936	14
Volume sold as a percent of volume pumped				97%	15
Volume used for water production, water quality and system maintenance				1,133	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				1,133	19
Volume pumped but unaccounted for				13,803	20
Percent of water lost				3%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				2,567	24
Date of maximum: 7/15/2006					25
Cause of maximum:					26
Hot and dry weather.					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				327	27
Date of minimum: 8/20/2006					28
Total KWH used for pumping for the year				763,360	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
NORTH MILL (1919)	#1	400	16	1,152,000	Yes	1
MEMORIAL (1958)	#3	420	14	1,152,000	Yes	2
GUY AVENUE (1985)	#4	350	20	1,292,000	Yes	3
WEST MAPLE (1990)	#5	382	20	1,080,000	Yes	4

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#1	#3	#4	1
Location	NORTH MILL STREET	MEMORIAL AVENUE	GUY AVENUE	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	JOHNSON	LAYNE	LAYNE	5
Year Installed	1974	1958	1985	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	815	800	1,200	8
Pump Motor or Standby Engine Mfr	G.E.	U.S.	G.E.	10
Year Installed	1974	1958	1985	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	75	125	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#5			14
Location	WEST MAPLE			15
Purpose	P			16
Destination	D			17
Pump Manufacturer	PEERLESS			18
Year Installed	1993			19
Type	VERTICAL TURBINE			20
Actual Capacity (gpm)	800			21
Pump Motor or Standby Engine Mfr	U.S.			23
Year Installed	1990			24
Type	ELECTRIC			25
Horsepower	75			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	BULL HILL		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET		3
Year constructed	1974		4
Primary material (earthen, steel, concrete, other)	STEEL		5
Elevation difference in feet (See Headnote 3.)	130		6
Total capacity in gallons (actual)	300,000		7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	OTHER		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.1000		12
Is a corrosion control chemical used (yes, no)?	Y		13
Is water fluoridated (yes, no)?	N		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	1.000	138	0	0	0	138	1
M	D	1.500	40	0	0	0	40	2
M	D	4.000	22,894	0	575	0	22,319	3
M	D	6.000	43,817	575	0	0	44,392	4
M	D	8.000	34,295	0	0	0	34,295	5
M	D	10.000	27,631	0	0	0	27,631	6
M	D	12.000	4,455	0	0	0	4,455	7
M	D	14.000	351	0	0	0	351	8
Total Within Municipality			133,621	575	575	0	133,621	
Total Utility			133,621	575	575	0	133,621	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	804	0	0	0	804	18	1
M	1.000	460	13	13	0	460	4	2
M	1.250	19	0	0	0	19		3
M	1.500	20	0	0	0	20		4
M	2.000	28	0	0	0	28		5
M	3.000	5	0	0	0	5		6
M	4.000	19	0	0	0	19		7
M	6.000	11	1	0	0	12		8
M	10.000	1	0	0	0	1		9
Total Utility		1,367	14	13	0	1,368	22	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,117	122	74	138	1,303	0	1
0.750	138	0	0	(138)	0	0	2
1.000	33	3	0	0	36	0	3
1.250	3	0	0	0	3	0	4
1.500	24	0	0	0	24	4	5
2.000	27	1	1	0	27	5	6
3.000	15	0	0	0	15	0	7
4.000	1	0	0	0	1	0	8
6.000	6	0	0	0	6	4	9
Total:	1,364	126	75	0	1,415	13	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,066	136	0	9	0	92	1,303	1
0.750	0	0	0	0	0	0	0	2
1.000	4	20	0	5	0	7	36	3
1.250	0	2	0	1	0	0	3	4
1.500	0	17	1	1	0	5	24	5
2.000	0	16	0	9	0	2	27	6
3.000	0	4	2	5	0	4	15	7
4.000	0	0	0	1	0	0	1	8
6.000	0	0	0	2	0	4	6	9
Total:	1,070	195	3	33	0	114	1,415	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	198	2	2	(2)	196	2
Total Fire Hydrants	198	2	2	(2)	196	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	153
Number of distribution system valves end of year:	646
Number of distribution valves operated during year:	50

WATER OPERATING SECTION FOOTNOTES

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$5,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

The water utility obtained a contract from a cell phone company to place an antenna on the tower. Rent of the tower totaled \$8,864 in 2006 as reflected in account # 474.

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Maintenance of mains (a/c # 651) decreased because less maintenance was performed in 2006.

Maintenance of pumping plant increased because of Well # 5 maintenance totaling \$33,502.

Outside services decrease because in 2005 the utility had a water tower moduling study totaling \$10,495.

Chemicals increased because in 2005 the supplier started adding a delivery/transportation charge.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

The utility paid for the main replaced during 2006.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

The utility paid for the service replaced during 2006.

Meters (Page W-19)

Explain program for replacing or testing meters 1" or smaller.

The utility replaces meters every 20 years.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes.

Hydrants and Distribution System Valves (Page W-20)

Explain all reported Adjustments.

The utility adusted the number of hydrants to the physical count completed.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	4,710,541	4,736,454	1
Total Sales of Electricity	4,710,541	4,736,454	
Other Operating Revenues			
Forfeited Discounts (450)	8,505	7,989	2
Miscellaneous Service Revenues (451)	1,617	742	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	2,873	4,498	5
Interdepartmental Rents (455)	3,718	5,479	6
Other Electric Revenues (456)	1,022	1,093	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	17,735	19,801	
Total Operating Revenues	4,728,276	4,756,255	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	3,707,729	3,841,089	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	118,661	121,289	11
Customer Accounts Expenses (901-904)	50,377	48,547	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	308,381	342,375	14
Total Operation and Maintenance Expenses	4,185,148	4,353,300	
Other Expenses			
Depreciation Expense (403)	224,815	218,889	15
Amortization Expense (404-407)		0	16
Taxes (408)	153,786	149,664	17
Total Other Expenses	378,601	368,553	
Total Operating Expenses	4,563,749	4,721,853	
NET OPERATING INCOME	164,527	34,402	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	8,505	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	8,505	
Miscellaneous Service Revenues (451):		
RECONNECTION CHARGES	1,617	3
Total Miscellaneous Service Revenues (451)	1,617	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACTS	2,873	5
Total Rent from Electric Property (454)	2,873	
Interdepartmental Rents (455):		
COMPUTER RENTAL TO OTHER DEPARTMENTS	3,718	6
Total Interdepartmental Rents (455)	3,718	
Other Electric Revenues (456):		
RETAINED SALES TAX	776	7
MARK-UP ON SALE OF INVENTORY	226	8
NSF CHECK CHARGES	20	9
Total Other Electric Revenues (456)	1,022	
Amortization of Construction Grants (457):		
NONE		10
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)		0	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)		0	9
Maintenance of Hydraulic Production Plant (535)	11,300	17,301	10
Total Hydraulic Power Generation Expenses	11,300	17,301	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	1,913	4,523	11
Fuel (539)	15,020	27,941	12
Operation Supplies and Expenses (540)		0	13
Maintenance of Other Power Production Plant (543)	5,656	35,932	14
Total Other Power Generation Expenses	22,589	68,396	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	3,673,840	3,718,420	15
Other Expenses (546)		36,972	16
Total Other Power Supply Expenses	3,673,840	3,755,392	
Total Power Production Expenses	3,707,729	3,841,089	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)		0	17
Operation Supplies and Expenses (551)		0	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	46,083	49,100	21
Line and Station Supplies and Expenses (562)	2,238	74	22
Street Lighting and Signal System Expenses (565)		0	23
Meter Expenses (566)	4,051	2,091	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)	11,070	13,164	26
Maintenance of Structures and Equipment (571)		0	27
Maintenance of Lines (572)	28,893	34,523	28
Maintenance of Line Transformers (573)	1,742	2,717	29
Maintenance of Street Lighting and Signal Systems (574)	8,572	9,584	30
Maintenance of Meters (575)		0	31
Maintenance of Miscellaneous Distribution Plant (576)	16,012	10,036	32
Total Distribution Expenses	118,661	121,289	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	5,761	5,658	33
Accounting and Collecting Labor (902)	44,616	42,267	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)		622	36
Total Customer Accounts Expenses	50,377	48,547	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	71,161	70,503	38
Office Supplies and Expenses (921)	17,464	15,780	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	21,955	39,364	41
Property Insurance (924)	11,505	15,142	42
Injuries and Damages (925)	7,234	8,249	43
Employee Pensions and Benefits (926)	140,585	163,272	44
Regulatory Commission Expenses (928)	4,373	1,233	45
Miscellaneous General Expenses (930)	15,411	10,220	46
Transportation Expenses (933)	5,509	5,429	47
Maintenance of General Plant (935)	13,184	13,183	48
Total Administrative and General Expenses	308,381	342,375	
Total Operation and Maintenance Expenses	4,185,148	4,353,300	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		126,814	122,288	1
Social Security		21,649	22,681	2
Wisconsin Gross Receipts Tax		1,030	3,683	3
PSC Remainder Assessment		4,293	1,012	4
Other (specify): NONE			0	5
Total tax expense		<u>153,786</u>	<u>149,664</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Barron				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.210430				2
County tax rate	mills		5.000253				3
Local tax rate	mills		10.660751				4
School tax rate	mills		11.265868				5
Voc. school tax rate	mills		1.172457				6
Other tax rate - Local	mills		0.000000				7
Other tax rate - Non-Local	mills		0.000000				8
Total tax rate	mills		28.309759				9
Less: state credit	mills		1.958950				10
Net tax rate	mills		26.350809				11
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		10.660751				12
Combined School Tax Rate	mills		12.438325				13
Other Tax Rate - Local	mills		0.000000				14
Total Local & School Tax	mills		23.099076				15
Total Tax Rate	mills		28.309759				16
Ratio of Local and School Tax to Total	dec.		0.815940				17
Total tax net of state credit	mills		26.350809				18
Net Local and School Tax Rate	mills		21.500690				19
Utility Plant, Jan. 1	\$	6,957,838	6,957,838				20
Materials & Supplies	\$	109,745	109,745				21
Subtotal	\$	7,067,583	7,067,583				22
Less: Plant Outside Limits	\$	0	0				23
Taxable Assets	\$	7,067,583	7,067,583				24
Assessment Ratio	dec.		0.834534				25
Assessed Value	\$	5,898,138	5,898,138				26
Net Local & School Rate	mills		21.500690				27
Tax Equiv. Computed for Current Year	\$	126,814	126,814				28
Tax Equivalent per 1994 PSC Report	\$	81,653					29
Any lower tax equivalent as authorized by municipality (see note 5)	\$						30
Tax equiv. for current year (see note 5)	\$	126,814					31

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	356,813		13
Water Wheels, Turbines and Generators (333)	63,669		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	420,482	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	3,787		18
Structures and Improvements (341)	295,244		19
Fuel Holders, Producers and Accessories (342)	21,596		20
Prime Movers (343)	1,198,412	7,476	21
Generators (344)	76,000		22
Accessory Electric Equipment (345)	117,900		23
Miscellaneous Power Plant Equipment (346)	3,809		24
Total Other Production Plant	1,716,748	7,476	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			356,813 13
Water Wheels, Turbines and Generators (333)			63,669 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	420,482
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			3,787 18
Structures and Improvements (341)			295,244 19
Fuel Holders, Producers and Accessories (342)			21,596 20
Prime Movers (343)			1,205,888 21
Generators (344)			76,000 22
Accessory Electric Equipment (345)			117,900 23
Miscellaneous Power Plant Equipment (346)			3,809 24
Total Other Production Plant	0	0	1,724,224

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	121,617	36,540	27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	121,617	36,540	
DISTRIBUTION PLANT			
Land and Land Rights (360)	835		34
Structures and Improvements (361)	1,259		35
Station Equipment (362)	1,322,006		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	96,269	5,312	38
Overhead Conductors and Devices (365)	104,526	2,611	39
Underground Conduit (366)	10,362		40
Underground Conductors and Devices (367)	1,034,172	119,596	41
Line Transformers (368)	526,114	20,276	42
Services (369)	185,031	9,890	43
Meters (370)	154,489	3,173	44
Installations on Customers' Premises (371)	492		45
Leased Property on Customers' Premises (372)	5,835	177	46
Street Lighting and Signal Systems (373)	180,850	772	47
Total Distribution Plant	3,622,240	161,807	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	60,838		49
Office Furniture and Equipment (391)	17,929		50
Computer Equipment (391.1)	39,294	3,432	51
Transportation Equipment (392)	116,339	15,790	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	20,148	494	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			158,157 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	158,157
DISTRIBUTION PLANT			
Land and Land Rights (360)			835 34
Structures and Improvements (361)			1,259 35
Station Equipment (362)			1,322,006 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	1,512		100,069 38
Overhead Conductors and Devices (365)	768		106,369 39
Underground Conduit (366)			10,362 40
Underground Conductors and Devices (367)	17,422		1,136,346 41
Line Transformers (368)	379		546,011 42
Services (369)	31		194,890 43
Meters (370)	788		156,874 44
Installations on Customers' Premises (371)			492 45
Leased Property on Customers' Premises (372)			6,012 46
Street Lighting and Signal Systems (373)	455		181,167 47
Total Distribution Plant	21,355	0	3,762,692
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			60,838 49
Office Furniture and Equipment (391)			17,929 50
Computer Equipment (391.1)			42,726 51
Transportation Equipment (392)			132,129 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			20,642 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	13,105		55
Power Operated Equipment (396)	197,997		56
Communication Equipment (397)	11,177		57
Miscellaneous Equipment (398)	7,818	3,450	58
Other Tangible Property (399)	0		59
Total General Plant	484,645	23,166	
Total utility plant in service directly assignable	6,365,732	228,989	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	6,365,732	228,989	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			13,105 55
Power Operated Equipment (396)			197,997 56
Communication Equipment (397)			11,177 57
Miscellaneous Equipment (398)	2,950		8,318 58
Other Tangible Property (399)			0 59
Total General Plant	2,950	0	504,861
Total utility plant in service directly assignable	24,305	0	6,570,416
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	24,305	0	6,570,416

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	200,000		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	200,000	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			200,000 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	200,000
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	17,937		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	17,937	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	38,539	1,532	38
Overhead Conductors and Devices (365)	12,847		39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	162,340		41
Line Transformers (368)	8,964	478	42
Services (369)	145,052	1,702	43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	6,427	240	47
Total Distribution Plant	374,169	3,952	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			17,937 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	17,937
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			40,071 38
Overhead Conductors and Devices (365)			12,847 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			162,340 41
Line Transformers (368)			9,442 42
Services (369)			146,754 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			6,667 47
Total Distribution Plant	0	0	378,121
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)	0	55
Power Operated Equipment (396)	0	56
Communication Equipment (397)	0	57
Miscellaneous Equipment (398)	0	58
Other Tangible Property (399)	0	59
Total General Plant	0	0
Total utility plant in service directly assignable	592,106	3,952
Common Utility Plant Allocated to Electric Department	0	60
Total utility plant in service	592,106	3,952

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	596,058
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	596,058

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)					0	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)					0	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
2.4 KV		5			5	8
13.8 KV		13			13	9
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)					0	10
7.2/12.5 kV (12kV)					0	11
14.4/24.9 kV (25kV)					0	12
Other:						
NONE					0	13
Underground Lines						
2.4/4.16 kV (4kV)					0	14
7.2/12.5 kV (12kV)					0	15
14.4/24.9 kV (25kV)					0	16
Other:						
NONE					0	17
Transmission System						
Pole Lines						
34.5 kV					0	18
69 kV					0	19
115 kV					0	20
138 kV					0	21
Other:						
NONE					0	22
Underground Lines						
34.5 kV					0	23
69 kV					0	24
115 kV					0	25
138 kV					0	26
Other:						
NONE					0	27

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0
Customers served at other than rural rates:	10
Farm	11
Nonfarm	18
Total	18
Total customers on rural lines at end of year	18

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	12,738	Wednesday	12/21/2005	04:59	7,479	1
February	02	13,183	Friday	02/17/2006	11:44	6,656	2
March	03	12,616	Thursday	03/16/2006	10:29	6,378	3
April	04	12,456	Thursday	03/23/2006	09:14	6,928	4
May	05	12,306	Monday	05/15/2006	10:44	6,522	5
June	06	14,635	Friday	06/16/2006	11:44	7,218	6
July	07	15,026	Thursday	07/13/2006	12:59	7,476	7
August	08	15,212	Monday	07/31/2006	10:29	7,608	8
September	09	13,681	Monday	08/21/2006	11:59	7,122	9
October	10	12,176	Friday	09/29/2006	10:59	5,121	10
November	11	12,573	Thursday	11/02/2006	11:44	6,952	11
December	12	13,216	Thursday	12/07/2006	05:44	6,944	12
Total		159,818				82,404	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	XCEL ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic	215	3
Internal Combustion Turbine		4
Internal Combustion Reciprocating	142	5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	357	7
Purchases	82,407	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	82,764	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	81,000	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility	362	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	362	23
Total Sold and Used	81,362	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	1,402	27
Total Energy Losses	1,402	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	1.6940%	29
Total Disposition of Energy	82,764	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	1,494	13,871	1
Total Sales for Residential Sales		1,494	13,871	
Commercial & Industrial				
SMALL POWER	CP-1	28	5,723	2
LARGE POWER	CP-2	6	10,315	3
INDUSTRIAL POWER	CP-3	1	41,146	4
GENERAL SERVICE	GS-1	325	9,709	5
Total Sales for Commercial & Industrial		360	66,893	
Public Street & Highway Lighting				
STREET LIGHTING	GS-1		236	6
Total Sales for Public Street & Highway Lighting		0	236	
Sales for Resale				
NONE				7
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,854	81,000	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		965,493	26,263	991,756	1
0	0	965,493	26,263	991,756	
		335,064	5,398	340,462	2
		582,130	13,327	595,457	3
		1,716,429	380,022	2,096,451	4
		622,264	16,529	638,793	5
0	0	3,255,887	415,276	3,671,163	
		47,187	435	47,622	6
0	0	47,187	435	47,622	
				0	7
0	0	0	0	0	
0	0	4,268,567	441,974	4,710,541	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	Northern States Powe				1
Point of Delivery	BARRON				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	69,000				4
Point of Metering	Substation				5
Total of 12 Monthly Maximum Demands -- kW	159,818				6
Average load factor	70.6326%				7
Total Cost of Purchased Power	3,673,840				8
Average cost per kWh	0.0446				9
On-Peak Hours (if applicable)	9:00-:9:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	3,048	4,430			12
February	2,828	3,829			13
March	2,757	3,621			14
April	3,110	3,818			15
May	2,819	3,703			16
June	3,081	4,137			17
July	3,189	4,286			18
August	3,205	4,403			19
September	3,129	3,993			20
October	2,276	2,845			21
November	2,931	4,022			22
December	2,979	3,966			23
Total kWh (000)	35,352	47,053			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	#1	#1	#1	#1	1
Unit Identification	9	4	3	1	2
Type of Generation	RECIP	RECIP	RECIP	RECIP	3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?	M	M	M	M	5
Is Exciter & Station Use Metered or Estimated?	M	M	M	M	6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?	O	O	O	O	14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					18
February					19
March					20
April					21
May					22
June					23
July					24
August					25
September					26
October					27
November					28
December					29
Total kWh (000)	0	0	0	0	30
Gas Consumed--Therms					31
Average Cost per Therm Burned (\$)					32
Fuel Oil Consumed Barrels (42 gal.)					33
Average Cost per Barrel of Oil Burned (\$)					34
Specific Gravity					35
Average BTU per Gallon					36
Lubricating Oil Consumed--Gallons					37
Average Cost per Gallon (\$)					38
kWh Net Generation per Gallon of Fuel Oil					39
kWh Net Generation per Gallon of Lubr. Oil					40
Does plant produce steam for heating or other purposes in addition to elec. generation?					41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal)					53
per kWh Net Generation (\$)					54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	#7	#8	HYDRO	NONE	1
Unit Identification	7	8	2A	2	2
Type of Generation	RECIP	RECIP	HYDRO	RECIP	3
kWh Net Generation (000)					4
Is Generation Metered or Estimated?	M	M	M	M	5
Is Exciter & Station Use Metered or Estimated?	M		M	M	6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated					12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?				O	14
Total Production Expenses					15
Cost per kWh of Net Generation (\$)					16
Monthly Net Generation --- kWh (000):					17
January					18
February					19
March					20
April					21
May					22
June					23
July					24
August					25
September					26
October					27
November					28
December					29
Total kWh (000)	0	0	0	0	30
Gas Consumed--Therms					31
Average Cost per Therm Burned (\$)					32
Fuel Oil Consumed Barrels (42 gal.)					33
Average Cost per Barrel of Oil Burned (\$)					34
Specific Gravity					35
Average BTU per Gallon					36
Lubricating Oil Consumed--Gallons					37
Average Cost per Gallon (\$)					38
kWh Net Generation per Gallon of Fuel Oil					39
kWh Net Generation per Gallon of Lubr. Oil					40
Does plant produce steam for heating or other purposes in addition to elec. generation?					41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton (\$)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal)					53
per kWh Net Generation (\$)					54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)	1
NONE								1
Total							0	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	6
#1	1	1998	RECIP.	Cummins	1,800	1,620	1
#2	2	1998	RECIP.	Cummins	1,800	1,620	2
#3	3	1998	RECIP.	Cummins	1,800	1,620	3
#4	4	1998	RECIP.	Cummins	1,800	1,620	4
#7	7	1944	RECIP.	FAIRBANKS-MORSE	300	1,400	5
#8	8	1954	RECIP.	FAIRBANKS-MORSE	720	1,920	6

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	Rated Unit Capacity		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
Total				0	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity		Total Rated	Total Maximum
			kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
1998	1		1,167	1,459	1,175	1,175
1998	1		1,167	1,459	1,175	1,175
1998	1		1,167	1,459	1,175	1,175
1998	1		1,167	1,459	1,175	1,175
1944	2		980	1,225	980	600
1954	2		1,360	1,360	1,360	1,200

1

2

3

4

5

6

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers				
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
Barron	YELLOW RIV	REMOTE	VERTIC	2	1,923	150	150	1
Total							150	

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		
12	12	1,923	2		72	90	72	1
Total				0	72	90	72	0

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					1
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	East End	Generator	Generator-	Jerome	Jerome's	1
Voltage--High Side	14	14	14	69	69	2
Voltage--Low Side	2	0	0	12	12	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Total Capacity of Transformers in kVA	2,500	3,750	3,750	5,000	5,000	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					11
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	Main	Main Plant	South End	West End	West Maple	12
Voltage--High Side	69	69	14	14	14	13
Voltage--Low Side	14	14	2	2	2	14
Num. of Main Transformers in Operation	1	1	1	1	1	15
Total Capacity of Transformers in kVA	7,500	7,500	1,500	2,500	1,000	16
Number of Spare Transformers on Hand	0	0	0	0	0	17
15-Minute Maximum Demand in kW						18
Dt and Hr of Such Maximum Demand						19
						20
Kwh Output						21

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					22
	(n)	(o)	(p)	(q)	(r)	
Name of Substation	WI Dairy	Woodland				23
Voltage--High Side	14	14				24
Voltage--Low Side	2	2				25
Num. of Main Transformers in Operation	1	1				26
Capacity of Transformers in kVA	1,000	500				27
Number of Spare Transformers on Hand	0	0				28
15-Minute Maximum Demand in kW						29
Dt and Hr of Such Maximum Demand						30
						31
Kwh Output						32

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,875	422	43,375	1
Acquired during year	55	9	737	2
Total	1,930	431	44,112	3
Retired during year	13	4	137	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,917	427	43,975	6
Number end of year accounted for as follows:				7
In customers' use	1,854	373	40,868	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock	63	54	3,107	12
Total end of year	1,917	427	43,975	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	232	92	1
Mercury Vapor	400	10	12	2
Sodium Vapor	100	79	122	3
Sodium Vapor	150	120	88	4
Sodium Vapor	250	10	9	5
Total		451	323	
Ornamental				
NONE		0		6
Total		0	0	
Other				
Mercury Vapor	175	41	31	7
Mercury Vapor	400	1	2	8
Sodium Vapor	100	4	2	9
Total		46	35	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Outside services employed decreased because the utility conducted a power study in 2005.

Maintenance of Miscellaneous distribution plant (a/c # 576) increased because of bucket truck repairs.

Maintenance of other power production plant decreased because the amortization of the old plant clean-up costs was completed in 2005.

Maintenance of other power production plant (a/c #543) decreased because the utility incurred repairs to engine # 2 in 2005 totaling \$30,017.70.

Fuel (a/c # 539) decreased because less fuel was used in 2006.

Electric operatin and maintenance costs (930) increased because more maintenance work was done to the plant.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

The utility replaced lines on Maple between Pine and Oak totaling \$81,297 in 2006.

Sales of Electricity by Rate Schedule (Page E-14)

If Billing Demand Units are not reported in Columns (e) or (f), please explain.

Demand KW are not available at this time.
