



3013 (02-02-05)

ANNUAL REPORT

OF

Name: MANITOWOC PUBLIC UTILITIES

Principal Office: 1303 S. 8TH STREET
P.O. BOX 1090
MANITOWOC, WI 54221-1090

For the Year Ended: DECEMBER 31, 2006

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I NILAKSH KOTHARI of
(Person responsible for accounts)

MANITOWOC PUBLIC UTILITIES, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/30/2007
(Date)

GENERAL MANAGER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MANITOWOC PUBLIC UTILITIES

Utility Address: 1303 S. 8TH STREET
P.O. BOX 1090
MANITOWOC, WI 54221-1090

When was utility organized? 10/2/1911

Report any change in name:

Effective Date:

Utility Web Site: www.mpu.org

Utility employee in charge of correspondence concerning this report:

Name: MR TIM HART
Title: BUSINESS SERVICES MANAGER

Office Address:
1303 S. 8TH ST.
P.O. BOX 1090
MANITOWOC, WI 54220

Telephone: (920) 686 - 4324
Fax Number: (920) 686 - 4348

E-mail Address: thart@mpu.org

President, chairman, or head of utility commission/board or committee:

Name: MR JAMES G. MORROW
Title: PRESIDENT

Office Address:
3511 WILDWOOD DRIVE
MANITOWOC, WI 54220

Telephone: (920) 682 - 7533
Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: MR TOM KARMAN
Title: VICE PRESIDENT

Office Address: SCHENCK SC
2200 RIVERSIDE DRIVE
P.O. BOX 23819
GREEN BAY, WI 54305

Telephone: (920) 455 - 4111
Fax Number: (920) 436 - 7808

E-mail Address: Tom.Karman@schencksolutions.com

Date of most recent audit report: 2/20/2007

Period covered by most recent audit: 01/01/2006 TO 12/31/2006

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MR NILAKSH KOTHARI

Title: GENERAL MANAGER

Office Address:

1303 S. 8TH ST.
P.O. BOX 1090
MANITOWOC, WI 54221-1090

Telephone: (920) 686 - 4351

Fax Number: (920) 686 - 4348

E-mail Address: nkothari@mpu.org

Name of utility commission/committee: MANITOWOC PUBLIC UTILITIES COMMISSION

Names of members of utility commission/committee:

- MR KEVIN CRAWFORD, MAYOR
 - MR DAN HORNING, SECRETARY
 - MR DAVE LUCKOW, VICE PRESIDENT
 - MR JAMES G. MORROW, PRESIDENT
 - MR ARDEN MUCHIN
 - MR MARK SEIDL
 - MS DOLLY STOKES, ALDERPERSON
-

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone: () -

Fax Number: () -

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	58,051,667	46,731,771	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	39,422,765	36,257,534	2
Depreciation Expense (403)	5,598,193	3,642,971	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	3,445,451	3,014,140	5
Total Operating Expenses	48,466,409	42,914,645	
Net Operating Income	9,585,258	3,817,126	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	9,585,258	3,817,126	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	24,391	(5,386)	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	(672)	(672)	9
Interest and Dividend Income (419)	1,365,388	1,378,737	10
Miscellaneous Nonoperating Income (421)	571,036	645,079	11
Total Other Income	1,960,143	2,017,758	
Total Income	11,545,401	5,834,884	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(85,077)	(85,077)	12
Other Income Deductions (426)	210,880	194,319	13
Total Miscellaneous Income Deductions	125,803	109,242	
Income Before Interest Charges	11,419,598	5,725,642	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	4,459,077	4,415,717	14
Amortization of Debt Discount and Expense (428)	56,859	85,317	15
Amortization of Premium on Debt--Cr. (429)	131,693	131,693	16
Interest on Debt to Municipality (430)	114,045	101,059	17
Other Interest Expense (431)	3,889	2,190	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	4,502,177	4,472,590	
Net Income	6,917,421	1,253,052	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	83,399,360	82,146,308	20
Balance Transferred from Income (433)	6,917,421	1,253,052	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	90,316,781	83,399,360	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	58,051,667		58,051,667	1
Total (Acct. 400):	58,051,667	0	58,051,667	
Operation and Maintenance Expense (401-402):				
Derived	39,422,765		39,422,765	2
Total (Acct. 401-402):	39,422,765	0	39,422,765	
Depreciation Expense (403):				
Derived	5,598,193		5,598,193	3
Total (Acct. 403):	5,598,193	0	5,598,193	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	3,445,451		3,445,451	5
Total (Acct. 408):	3,445,451	0	3,445,451	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	9,585,258	0	9,585,258	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	24,391		24,391	8
Total (Acct. 415-416):	24,391	0	24,391	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
CAR FERRY DOCK PROPERTY DEPRECIATION EXPENSE	(672)		(672)	10
Total (Acct. 418):	(672)	0	(672)	
Interest and Dividend Income (419):				
WATER FUND	284,578	0	284,578	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
ELECTRIC FUND	1,080,810	0	1,080,810 12
Total (Acct. 419):	1,365,388	0	1,365,388
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	264,908	264,908 13
Contributed Plant - Electric	[REDACTED]	306,128	306,128 14
NONE	0	0	0 15
Total (Acct. 421):	0	571,036	571,036
TOTAL OTHER INCOME:	1,389,107	571,036	1,960,143

MISCELLANEOUS INCOME DEDUCTIONS

Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(85,077)	[REDACTED]	(85,077) 16
NONE	0	0	0 17
Total (Acct. 425):	(85,077)	0	(85,077)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	74,132	74,132 18
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	136,748	136,748 19
NONE	0	0	0 20
Total (Acct. 426):	0	210,880	210,880
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(85,077)	210,880	125,803

INTEREST CHARGES

Interest on Long-Term Debt (427):			
Derived	4,459,077	[REDACTED]	4,459,077 21
Total (Acct. 427):	4,459,077	0	4,459,077
Amortization of Debt Discount and Expense (428):			
WATER FUND	9,779	[REDACTED]	9,779 22
ELECTRIC FUND	47,080	[REDACTED]	47,080 23
Total (Acct. 428):	56,859	0	56,859
Amortization of Premium on Debt--Cr. (429):			
ELECTRIC FUND	131,693	[REDACTED]	131,693 24
Total (Acct. 429):	131,693	0	131,693

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest on Debt to Municipality (430):			
Derived	114,045		114,045 25
Total (Acct. 430):	114,045	0	114,045
Other Interest Expense (431):			
Derived	3,889		3,889 26
Total (Acct. 431):	3,889	0	3,889
Interest Charged to Construction--Cr. (432):			
NONE	0		0 27
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	4,502,177	0	4,502,177
NET INCOME:	6,557,265	360,156	6,917,421
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	74,736,487	8,662,873	83,399,360 28
Total (Acct. 216):	74,736,487	8,662,873	83,399,360
Balance Transferred from Income (433):			
Derived	6,557,265	360,156	6,917,421 29
Total (Acct. 433):	6,557,265	360,156	6,917,421
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 30
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 31
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 32
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 33
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	81,293,752	9,023,029	90,316,781

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	41,335	423,131			464,466	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll	21,982	379,270			401,252	3
Materials	13,326	25,497			38,823	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	35,308	404,767	0	0	440,075	
Net income (or loss)	6,027	18,364	0	0	24,391	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	4,573,560	53,478,107	0	0	58,051,667	1
Less: interdepartmental sales	142,588	324,547	0	0	467,135	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	5,171	84,295			89,466	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	4,425,801	53,069,265	0	0	57,495,066	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	759,310	151,558	910,868	1
Electric operating expenses	3,155,019	629,683	3,784,702	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing	205,206	40,959	246,165	6
Other nonutility expenses	139,752	27,895	167,647	7
Water utility plant accounts	159,971	31,930	191,901	8
Electric utility plant accounts	297,798	59,441	357,239	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant	6,183	1,234	7,417	13
Accum. prov. for depreciation of electric plant	32,472	6,481	38,953	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	999,464	(999,464)	0	18
All other accounts	247,216	50,283	297,499	19
Total Payroll	6,002,391	0	6,002,391	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	13	1
Electric	83	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	216,442,816	210,360,247	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	55,713,359	52,255,724	2
Net Utility Plant	160,729,457	158,104,523	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	160,729,457	158,104,523	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	404,024	404,024	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	12,396	11,723	6
Net Nonutility Property	391,628	392,301	
Investment in Municipality (123)	0	0	7
Other Investments (124)	3,641,432	3,068,907	8
Special Funds (125-128)	10,234,102	12,826,129	9
Total Other Property and Investments	14,267,162	16,287,337	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	2,117,940	2,757,879	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	650	650	12
Temporary Cash Investments (136)	8,430,184	2,032,072	13
Notes Receivable (141)	2,089,748	551,851	14
Customer Accounts Receivable (142)	3,861,384	3,297,825	15
Other Accounts Receivable (143)	1,327,495	2,176,201	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	29,100	29,100	17
Receivables from Municipality (145)	0	0	18
Materials and Supplies (151-163)	2,499,998	3,283,494	19
Prepayments (165)	234,325	193,621	20
Interest and Dividends Receivable (171)	124,159	166,693	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	20,656,783	14,431,186	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	273,249	330,107	24
Other Deferred Debits (182-186)	2,246,853	2,956,799	25
Total Deferred Debits	2,520,102	3,286,906	
Total Assets and Other Debits	198,173,504	192,109,952	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	0	0	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	90,316,781	83,399,360	28
Total Proprietary Capital	90,316,781	83,399,360	
LONG-TERM DEBT			
Bonds (221-222)	86,890,000	89,885,000	29
Advances from Municipality (223)	1,893,841	1,921,967	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	88,783,841	91,806,967	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	7,003,258	5,110,773	33
Payables to Municipality (233)	312,441	294,441	34
Customer Deposits (235)	301,408	91,058	35
Taxes Accrued (236)	3,111,640	2,697,612	36
Interest Accrued (237)	1,154,669	1,163,669	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)	64,392	83,780	40
Miscellaneous Current and Accrued Liabilities (242)	135,853	259,615	41
Total Current and Accrued Liabilities	12,083,661	9,700,948	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	3,654,472	3,786,165	42
Customer Advances for Construction (252)			43
Other Deferred Credits (253)	1,541,728	1,630,889	44
Total Deferred Credits	5,196,200	5,417,054	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)	1,793,021	1,785,623	47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	1,793,021	1,785,623	
Total Liabilities and Other Credits	198,173,504	192,109,952	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	35,410,734	0	0	174,949,513	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	28,311,821	0	0	176,110,558	2
Utility Plant in Service - Contributed Plant (101.2)	7,258,276	0	0	4,036,121	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)				262,844	7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	43,832			419,364	9
Total Utility Plant	35,613,929	0	0	180,828,887	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	7,636,190	0	0	45,763,437	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	999,767	0	0	1,313,965	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	8,635,957	0	0	47,077,402	
Net Utility Plant	26,977,972	0	0	133,751,485	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 111.1)**

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	7,304,905	42,847,967			50,152,872	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	595,005	5,003,188			5,598,193	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	33,184				33,184	6
Accruals charged other						7
accounts (specify):						8
Clearing Accounts	24,802	138,093			162,895	9
Salvage	3,487	90,388			93,875	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	656,478	5,231,669	0	0	5,888,147	16
Debits during year						17
Book cost of plant retired	321,204	978,863			1,300,067	18
Cost of removal	3,989	1,337,336			1,341,325	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	325,193	2,316,199	0	0	2,641,392	25
Balance end of year (111.1)	7,636,190	45,763,437	0	0	53,399,627	26

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	925,635	1,177,217			2,102,852	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	74,132	136,748			210,880	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0	0			0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	74,132	136,748	0	0	210,880	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal	0	0			0	19
Other debits (specify):						20
					0	
					0	
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.1)	999,767	1,313,965	0	0	2,313,732	26

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
Electric Fund-Land	375,775			375,775	2
Electric Fund-Car Ferry Building	28,249			28,249	3
Total Nonutility Property (121)	404,024	0	0	404,024	
Less accum. prov. depr. & amort. (122)	11,723	673		12,396	4
 Net Nonutility Property	 392,301	 (673)	 0	 391,628	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	29,100	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	29,100	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)	1,768,186				1,768,186	2,640,620	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)			610,249		610,249	547,438	3
Total Electric Utility					<u>2,378,435</u>	<u>3,188,058</u>	

Account	Total End of Year	Amount Prior Year	
Electric utility total	2,378,435	3,188,058	1
Water utility (154)	121,563	95,436	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	<u>2,499,998</u>	<u>3,283,494</u>	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1995-1 Electric Power System Mortgage Revenue Bonds	0	11517	0	1
1997 Water Works System Mortgage Revenue Bonds	0	5318	55,393	2
1998 Water Works System Mortgage Revenue Bonds	0	3074	11,738	3
2002 ELECTRIC POWER SYSTEM MORTGAGE REVENUE BONDS	0	30323	103,345	4
2004 WATER WORKS SYSTEM MORTGAGE REVENUE BONDS	0	1387	4,538	5
2005 ELECTRIC POWER SYSTEM MORTGAGE REVENUE BONDS	0	5239	98,235	6
Total			273,249	
Unamortized premium on debt (251)				
2004 ELECTRIC POWER SYSTEM MORTGAGE REVENUE BONDS	0	131693	3,654,472	7
Total			3,654,472	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)
Balance first of year	0 1
Changes during year (explain):	
Balance end of year	0 2

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
Electric Utility-Series 1995-1-\$4,200,000	12/28/1995	08/01/2006	4.73%	0	1
Water Utility-Series 1997 - \$4,420,000	12/03/1997	06/01/2017	5.03%	3,820,000	2
Water Utility-Series 1998 - \$2,570,000	03/03/1998	06/01/2010	4.58%	920,000	3
ELECTRIC UTILITY-SERIES 2002 - \$7,150,000	12/20/2002	08/01/2010	5.00%	6,950,000	4
ELECTRIC UTILITY-SERIES 2004-\$69,550,000	03/09/2004	10/01/2034	5.00%	69,550,000	5
WATER UTILITY-SERIES 2004-\$1,480,000	12/28/2004	06/01/2009	3.08%	935,000	6
ELECTRIC UTILITY 2005 - \$4,715,000	12/01/2005	10/01/2025	3.99%	4,715,000	7
Total Bonds (Account 221):				86,890,000	
Total Reacquired Bonds (Account 222)				0	8

Net amount of bonds outstanding December 31: 86,890,000

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
PENSION FUNDING LIABILITY	12/31/2002	02/01/2023	5.00%	1,893,841	1
Total for Account 223				1,893,841	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	2,697,612	1
Accruals:		
Charged water department expense	480,439	2
Charged electric department expense	2,562,348	3
Charged sewer department expense		4
Other (explain):		
Gross Receipts Taxes Accrued	68,853	5
Total Accruals and other credits	3,111,640	
Taxes paid during year:		
County, state and local taxes	2,697,612	6
Social Security taxes		7
PSC Remainder Assessment		8
Other (explain):		
NONE		9
Total payments and other debits	2,697,612	
Balance end of year	3,111,640	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
ELECTRIC MORTGAGE REVENUE BOND-SERIES 2002	147,240	350,125	352,000	145,365	1
ELECTRIC MORTGAGE REVENUE BOND-SERIES 2004	898,263	3,593,050	3,593,050	898,263	2
Electric Mortgage Revenue Bond-Series 1995-1	36,417	50,983	87,400	0	3
Water Mortgage Revenue Bond-Series 1997	16,668	197,281	197,672	16,277	4
Water Mortgage Revenue Bond-Series 1998	4,267	45,951	46,702	3,516	5
WATER MORTGAGE REVENUE BOND-SERIES 2004	3,105	32,362	33,062	2,405	6
ELECTRIC MORTGAGE REVENUE BOND-SERIES 2005	15,777	189,325	157,771	47,331	7
Subtotal	1,121,737	4,459,077	4,467,657	1,113,157	
Advances from Municipality (223)					
PENSION FUNDING	41,932	114,045	114,465	41,512	8
Subtotal	41,932	114,045	114,465	41,512	
Other Long-Term Debt (224)					
NONE	0			0	9
Subtotal	0	0	0	0	
Notes Payable (231)					
Customer Deposits	0	3,889	3,889	0	10
Subtotal	0	3,889	3,889	0	
Total	1,163,669	4,577,011	4,586,011	1,154,669	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
AMERICAN TRANSMISSION COMPANY	3,641,432	2
Total (Acct. 124):	3,641,432	
Sinking Funds (125):		
ELECTRIC FUND BOILER # 9 EXPANSION PROJECT	2,491,748	3
ELECTRIC FUND SPECIAL REDEMPTION ACCOUNT	6,352,527	4
WATER FUND SPECIAL REDEMPTION ACCOUNT	1,248,382	5
Total (Acct. 125):	10,092,657	
Depreciation Fund (126):		
NONE		6
Total (Acct. 126):	0	
Other Special Funds (128):		
WATER FUND MEMBRANE REPLACEMENT ACCOUNT	141,445	7
Total (Acct. 128):	141,445	
Interest Special Deposits (132):		
NONE		8
Total (Acct. 132):	0	
Other Special Deposits (134):		
NONE		9
Total (Acct. 134):	0	
Notes Receivable (141):		
WATER FUND	354,728	10
ELECTRIC FUND	1,735,020	11
Total (Acct. 141):	2,089,748	
Customer Accounts Receivable (142):		
Water	283,269	12
Electric	3,578,115	13
Sewer (Regulated)		14
Other (specify):		
NONE		15
Total (Acct. 142):	3,861,384	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	312,441	16

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Other Accounts Receivable (143):		
Merchandising, jobbing and contract work	1,015,054	17
Other (specify):		
NONE		18
Total (Acct. 143):	1,327,495	
Receivables from Municipality (145):		
NONE		19
Total (Acct. 145):	0	
Prepayments (165):		
WATER FUND INSURANCE	20,973	20
ELECTRIC FUND INSURANCE	211,192	21
ELECTRIS FUND POSTAGE	2,160	22
Total (Acct. 165):	234,325	
Extraordinary Property Losses (182):		
NONE		23
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
NONE		24
Total (Acct. 183):	0	
Clearing Accounts (184):		
NONE		25
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		26
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
WATER FUND RETIREMENT WORK IN PROGRESS	40,119	27
ELECTRIC FUND RETIREMENT WORK IN PROGRESS	68,414	28
WATER FUND MEDICAL & PENSION REQUIREMENTS	281,294	29
ELECTRIC FUND MEDICAL & PENSION REQUIREMENTS	1,373,526	30
ELECTRIC FUND SULFUR CREDITS	483,500	31
Total (Acct. 186):	2,246,853	
Payables to Municipality (233):		
WATER SEWER COLLECTIONS PAYABLE	312,441	32
Total (Acct. 233):	312,441	
Other Deferred Credits (253):		
Regulatory Liability	1,446,322	33

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)
Other Deferred Credits (253):	
ELECTRIC FUND PUBLIC BENEFITS	95,406
Total (Acct. 253):	1,541,728

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RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	28,337,988	134,207,084	0	0	162,545,072	1
Materials and Supplies	108,499	2,783,246	0	0	2,891,745	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (111.1)	7,470,547	44,305,702	0	0	51,776,249	4
Customer Advances for Construction					0	5
Regulatory Liability	707,328	781,532	0	0	1,488,860	6
					0	7
Average Net Rate Base	20,268,612	91,903,096	0	0	112,171,708	
Net Operating Income	480,107	9,105,151	0	0	9,585,258	8
Net Operating Income as a percent of Average Net Rate Base	2.37%	9.91%	N/A	N/A	8.55%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	727,537	803,862	0	0	1,531,399	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	40,418	44,659	0	0	85,077	3
Other (specify):					0	4
Balance End of Year	687,119	759,203	0	0	1,446,322	

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Notes Payable 231 interest accrued is from Customer Deposits.

Balance Sheet End-of-Year Account Balances (Page F-19)

Miscellaneous Deferred Debits (Acct 186): amortization requires PSC authorization. Provide date of authorization.

- 1.) Retirement work in progress is from current work orders that remain open as of 12/31/06.
- 2.) Medical & Pension Requirements are authorized by letters from Bruce Manthey dated 8/28/03 and 9/17/03.
- 3.) 2007 Sulfur Credits purchased in 2006 to be used in 2007.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Complete list of Other Accounts Receivable is available from MPU. Partial list is listed below. Receivables are for Steam Billings, sewer user fees, EDP Charges, Tax Roll special assessments and water main assessments.

Customer	Amount Due
Busch Agricultural	\$243,452
Great Lakes Utilities	180,984
MISO Day 2-Accrued from Dec.	172,840
MISO Day 2-Accrued from Dec.	37,104
City of Manitowoc	36,271
Kruczek Const.	34,667
Wastewater Treatment	34,625
City of Manitowoc	28,371
City of Manitowoc	24,369
Great Lakes Utilities	18,968
Theisen Limited Part	18,500
North Valley Devel.	16,500
City of Manitowoc	15,714
Manitowoc Board of Education	13,991
Lamar Companies	10,323
Total	\$886,679

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	4,493,688	4,863,648	1
Total Sales of Water	4,493,688	4,863,648	
Other Operating Revenues			
Forfeited Discounts (470)	8,888	7,786	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	37,797	36,897	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	33,187	30,265	6
Total Other Operating Revenues	79,872	74,948	
Total Operating Revenues	4,573,560	4,938,596	
Operation and Maintenance Expenses			
Source of Supply Expense (600-617)	7,426	16,375	7
Pumping Expenses (620-633)	535,064	475,861	8
Water Treatment Expenses (640-652)	790,848	620,804	9
Transmission and Distribution Expenses (660-678)	677,242	593,867	10
Customer Accounts Expenses (901-905)	202,284	182,084	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-932)	749,113	731,858	13
Total Operation and Maintenance Expenses	2,961,977	2,620,849	
Other Operating Expenses			
Depreciation Expense (403)	595,005	599,858	14
Amortization Expense (404-407)		0	15
Taxes (408)	536,471	546,095	16
Total Other Operating Expenses	1,131,476	1,145,953	
Total Operating Expenses	4,093,453	3,766,802	
NET OPERATING INCOME	480,107	1,171,794	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	35	1	3,534	2
Industrial				3
Total Unmetered Sales to General Customers (460)	35	1	3,534	
Metered Sales to General Customers (461)				
Residential	12,221	653,893	1,585,301	4
Commercial	1,059	277,062	466,342	5
Industrial	197	1,416,921	1,497,901	6
Total Metered Sales to General Customers (461)	13,477	2,347,876	3,549,544	
Private Fire Protection Service (462)	151		89,498	7
Public Fire Protection Service (463)	1		596,458	8
Other Sales to Public Authorities (464)	112	73,944	104,945	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)	1	0	7,121	11
Interdepartmental Sales (467)	1	143,848	142,588	12
Total Sales of Water	13,778	2,565,669	4,493,688	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
CITY OF TWO RIVERS	MEMORIAL DRIVE	0	7,121	1
Total		0	7,121	

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	596,458	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	596,458	
Forfeited Discounts (470):		
Customer late payment charges	8,888	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	8,888	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
REED AVENUE WATER TOWER-VERIZON WIRELESS	14,400	8
REED AVENUE WATER TOWER-CELLCOM	23,397	9
Total Rents from Water Property (472)	37,797	
Interdepartmental Rents (473):		
NONE		10
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	33,184	11
Other (specify): SALES TAX ALLOWANCE		3 12
Total Other Water Revenues (474)	33,187	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Supervision and Engineering (600)	0	0	1
Operation Labor and Expenses (601)	171	97	2
Purchased Water (602)	0	0	3
Miscellaneous Expenses (603)	480	812	4
Rents (604)	0	0	5
Maintenance Supervision and Engineering (610)	0	0	6
Maintenance of Structures and Improvements (611)	471	2,322	7
Maintenance of Collecting and Impounding Reservoirs (612)	0	0	8
Maintenance of Lake, River and Other Intakes (613)	1,091	11,246	9
Maintenance of Wells and Springs (614)	0	396	10
Maintenance of Infiltration Galleries and Tunnels (615)	0	0	11
Maintenance of Supply Mains (616)	5,213	1,502	12
Maintenance of Miscellaneous Water Source Plant (617)	0	0	13
Total Source of Supply Expenses	7,426	16,375	
PUMPING EXPENSES			
Operation Supervision and Engineering (620)	0	2,700	14
Fuel for Power Production (621)	0	0	15
Power Production Labor and Expenses (622)	0	0	16
Fuel or Power Purchased for Pumping (623)	478,929	445,327	17
Pumping Labor and Expenses (624)	304	0	18
Expenses Transferred--Credit (625)	0	0	19
Miscellaneous Expenses (626)	169	152	20
Rents (627)	0	0	21
Maintenance Supervision and Engineering (630)	1,959	791	22
Maintenance of Structures and Improvements (631)	11,993	26,891	23
Maintenance of Power Production Equipment (632)	0	0	24
Maintenance of Pumping Equipment (633)	41,710	0	25
Total Pumping Expenses	535,064	475,861	
WATER TREATMENT EXPENSES			
Operation Supervision and Engineering (640)	22,073	23,694	26
Chemicals (641)	84,720	66,465	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
WATER TREATMENT EXPENSES			
Operation Labor and Expenses (642)	43,585	57,635	28
Miscellaneous Expenses (643)	237,669	229,762	29
Rents (644)	0	0	30
Maintenance Supervision and Engineering (650)	20,665	12,110	31
Maintenance of Structures and Improvements (651)	94,480	28,615	32
Maintenance of Water Treatment Equipment (652)	287,656	202,523	33
Total Water Treatment Expenses	790,848	620,804	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (660)	23,027	27,348	34
Storage Facilities Expenses (661)	17,583	15,536	35
Transmission and Distribution Lines Expenses (662)	44,532	37,745	36
Meter Expenses (663)	26,508	31,554	37
Customer Installations Expenses (664)	0	0	38
Miscellaneous Expenses (665)	92,192	92,170	39
Rents (666)	0	0	40
Maintenance Supervision and Engineering (670)	0	2,082	41
Maintenance of Structures and Improvements (671)	19,051	15,978	42
Maintenance of Distribution Reservoirs and Standpipes (672)	62,809	13,356	43
Maintenance of Transmission and Distribution Mains (673)	185,694	221,066	44
Maintenance of Fire Mains (674)	0	0	45
Maintenance of Services (675)	148,105	65,936	46
Maintenance of Meters (676)	2,097	3,120	47
Maintenance of Hydrants (677)	15,257	37,335	48
Maintenance of Miscellaneous Plant (678)	40,387	30,641	49
Total Transmission and Distribution Expenses	677,242	593,867	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	14,081	13,680	50
Meter Reading Labor (902)	28,322	28,675	51
Customer Records and Collection Expenses (903)	120,514	116,484	52
Uncollectible Accounts (904)	5,171	3,088	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Miscellaneous Customer Accounts Expenses (905)	34,196	20,157	54
Total Customer Accounts Expenses	202,284	182,084	
SALES EXPENSES			
Sales Expenses (910)	0	0	55
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	184,588	171,259	56
Office Supplies and Expenses (921)	71,081	75,140	57
Administrative Expenses Transferred--Credit (922)	(26,066)	(22,431)	58
Outside Services Employed (923)	42,689	56,975	59
Property Insurance (924)	41,773	37,881	60
Injuries and Damages (925)	51,468	54,204	61
Employee Pensions and Benefits (926)	302,162	282,615	62
Regulatory Commission Expenses (928)	522	558	63
Duplicate Charges--Credit (929)	0	0	64
Miscellaneous General Expenses (930)	26,522	27,430	65
Rents (931)	0	0	66
Maintenance of General Plant (932)	2,242	3,365	67
Total Administrative and General Expenses	749,113	731,858	
Total Operation and Maintenance Expenses	2,961,977	2,620,849	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		480,437	497,079	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		9,498	8,946	2
Net property tax equivalent		470,939	488,133	
Social Security		59,961	57,962	3
PSC Remainder Assessment		5,571	0	4
Other (specify): NONE			0	5
Total tax expense		536,471	546,095	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Manitowoc				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.226400				3
County tax rate	mills		7.104900				4
Local tax rate	mills		8.148300				5
School tax rate	mills		9.542200				6
Voc. school tax rate	mills		1.939700				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		26.961500				10
Less: state credit	mills		1.586900				11
Net tax rate	mills		25.374600				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.148300				14
Combined School Tax Rate	mills		11.481900				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.630200				17
Total Tax Rate	mills		26.961500				18
Ratio of Local and School Tax to Total	dec.		0.728083				19
Total tax net of state credit	mills		25.374600				20
Net Local and School Tax Rate	mills		18.474806				21
Utility Plant, Jan. 1	\$	35,410,734	35,410,734				22
Materials & Supplies	\$	95,436	95,436				23
Subtotal	\$	35,506,170	35,506,170				24
Less: Plant Outside Limits	\$	1,962,276	1,962,276				25
Taxable Assets	\$	33,543,894	33,543,894				26
Assessment Ratio	dec.		0.775290				27
Assessed Value	\$	26,006,246	26,006,246				28
Net Local & School Rate	mills		18.474806				29
Tax Equiv. Computed for Current Year	\$	480,460	480,460				30
Tax Equivalent per 1994 PSC Report	\$	399,683					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$	480,437					32 33
Tax equiv. for current year (see note 6)	\$	480,437					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	83,952		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	1,968,150		7
Wells and Springs (314)	259,302		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	178,222		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	2,489,626	0	
PUMPING PLANT			
Land and Land Rights (320)	22,823		12
Structures and Improvements (321)	556,762		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	1,658,752		17
Diesel Pumping Equipment (326)	11,680		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	22,016		20
Total Pumping Plant	2,272,033	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	41,989		21
Structures and Improvements (331)	3,505,362		22
Water Treatment Equipment (332)	5,106,440		23
Total Water Treatment Plant	8,653,791	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			83,952	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			1,968,150	7
Wells and Springs (314)			259,302	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			178,222	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	2,489,626	
PUMPING PLANT				
Land and Land Rights (320)			22,823	12
Structures and Improvements (321)			556,762	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			1,658,752	17
Diesel Pumping Equipment (326)			11,680	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			22,016	20
Total Pumping Plant	0	0	2,272,033	
WATER TREATMENT PLANT				
Land and Land Rights (330)			41,989	21
Structures and Improvements (331)			3,505,362	22
Water Treatment Equipment (332)			5,106,440	23
Total Water Treatment Plant	0	0	8,653,791	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	25,551		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	1,990,876		26
Transmission and Distribution Mains (343)	9,575,483	322,094	27
Fire Mains (344)	0		28
Services (345)	0		29
Meters (346)	1,328,564	145,942	30
Hydrants (348)	1,105,336	23,480	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	14,025,810	491,516	
GENERAL PLANT			
Land and Land Rights (389)	58,619		33
Structures and Improvements (390)	288,206		34
Office Furniture and Equipment (391)	26,987		35
Computer Equipment (391.1)	55,676	8,857	36
Transportation Equipment (392)	184,654		37
Stores Equipment (393)	18,370		38
Tools, Shop and Garage Equipment (394)	32,750	2,625	39
Laboratory Equipment (395)	50,669		40
Power Operated Equipment (396)	16,250		41
Communication Equipment (397)	16,619		42
SCADA Equipment (397.1)	172,978		43
Miscellaneous Equipment (398)	1,118		44
Other Tangible Property (399)	0		45
Total General Plant	922,896	11,482	
Total utility plant in service directly assignable	28,364,156	502,998	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	28,364,156	502,998	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			25,551 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)		(234,129)	1,756,747 26
Transmission and Distribution Mains (343)	10,966		9,886,611 27
Fire Mains (344)			0 28
Services (345)			0 29
Meters (346)	93,858		1,380,648 30
Hydrants (348)	7,093		1,121,723 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	111,917	(234,129)	14,171,280
GENERAL PLANT			
Land and Land Rights (389)			58,619 33
Structures and Improvements (390)			288,206 34
Office Furniture and Equipment (391)		5,484	32,471 35
Computer Equipment (391.1)	47,759	(5,484)	11,290 36
Transportation Equipment (392)			184,654 37
Stores Equipment (393)			18,370 38
Tools, Shop and Garage Equipment (394)			35,375 39
Laboratory Equipment (395)	22,912		27,757 40
Power Operated Equipment (396)	4,100		12,150 41
Communication Equipment (397)	5,046		11,573 42
SCADA Equipment (397.1)	128,352		44,626 43
Miscellaneous Equipment (398)	1,118		0 44
Other Tangible Property (399)			0 45
Total General Plant	209,287	0	725,091
Total utility plant in service directly assignable	321,204	(234,129)	28,311,821
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	321,204	(234,129)	28,311,821

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	409,370	234,129	26
Transmission and Distribution Mains (343)	6,336,730	173,816	27
Fire Mains (344)	0		28
Services (345)	0		29
Meters (346)	0		30
Hydrants (348)	79,769	24,462	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	6,825,869	432,407	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	6,825,869	432,407	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	6,825,869	432,407	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			643,499 26
Transmission and Distribution Mains (343)			6,510,546 27
Fire Mains (344)			0 28
Services (345)			0 29
Meters (346)			0 30
Hydrants (348)			104,231 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	7,258,276
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	7,258,276
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	7,258,276

ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	990,597	1.67%	37,977	3
Wells and Springs (314)	256,787	2.94%	2,515	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	65,480	1.77%	3,154	6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	1,312,864		43,646	
PUMPING PLANT				
Structures and Improvements (321)	200,600	2.43%	13,529	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	747,197	4.42%	73,317	12
Diesel Pumping Equipment (326)	10,106	4.29%	502	13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	15,371	4.29%	945	15
Total Pumping Plant	973,274		88,293	
WATER TREATMENT PLANT				
Structures and Improvements (331)	991,651	2.50%	87,634	16
Water Treatment Equipment (332)	938,663	3.24%	165,449	17
Total Water Treatment Plant	1,930,314		253,083	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	703,998	1.86%	34,853	19
Transmission and Distribution Mains (343)	1,357,829	0.93%	90,498	20
Fire Mains (344)	0			21
Services (345)	0			22
Meters (346)	435,603	5.00%	67,730	23
Hydrants (348)	166,389	1.59%	14,568	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					1,028,574	3
314					259,302	4
315					0	5
316					68,634	6
317					0	7
	0	0	0	0	1,356,510	
321					214,129	8
322					0	9
323					0	10
324					0	11
325					820,514	12
326					10,608	13
327					0	14
328					16,316	15
	0	0	0	0	1,061,567	
331					1,079,285	16
332			181		1,104,293	17
	0	0	181	0	2,183,578	
341					0	18
342					738,851	19
343	10,966	675			1,436,686	20
344					0	21
345					0	22
346	93,858		87		409,562	23
348	7,093	3,314	2,427		172,977	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	2,663,819		207,649	
GENERAL PLANT				
Structures and Improvements (390)	69,707	2.38%	6,859	26
Office Furniture and Equipment (391)	17,440	6.70%	2,175	27
Computer Equipment (391.1)	37,408	33.33%	11,161	28
Transportation Equipment (392)	84,843	10.56%	18,492	29
Stores Equipment (393)	13,382	6.70%	1,231	30
Tools, Shop and Garage Equipment (394)	7,316	6.70%	2,194	31
Laboratory Equipment (395)	28,830	6.70%	2,503	32
Power Operated Equipment (396)	6,118	6.07%	1,615	33
Communication Equipment (397)	11,337	20.00%	1,810	34
SCADA Equipment (397.1)	147,114	10.00%	12,301	35
Miscellaneous Equipment (398)	1,139	6.70%		36
Other Tangible Property (399)	0			37
Total General Plant	424,634		60,341	
Total accum. prov. directly assignable	7,304,905		653,012	
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	7,304,905		653,012	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	111,917	3,989	2,514	0	2,758,076
390					76,566 26
391					19,615 27
391.1	47,759				810 28
392					103,335 29
393					14,613 30
394					9,510 31
395	22,912				8,421 32
396	4,100		792		4,425 33
397	5,046				8,101 34
397.1	128,352				31,063 35
398	1,118			(21)	0 36
399					0 37
	209,287	0	792	(21)	276,459
	321,204	3,989	3,487	(21)	7,636,190
					0 38
	321,204	3,989	3,487	(21)	7,636,190

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
SOURCE OF SUPPLY PLANT			
Structures and Improvements (311)	0		1
Collecting and Impounding Reservoirs (312)	0		2
Lake, River and Other Intakes (313)	0		3
Wells and Springs (314)	0		4
Infiltration Galleries and Tunnels (315)	0		5
Supply Mains (316)	0		6
Other Water Source Plant (317)	0		7
Total Source of Supply Plant	0		0
PUMPING PLANT			
Structures and Improvements (321)	0		8
Boiler Plant Equipment (322)	0		9
Other Power Production Equipment (323)	0		10
Steam Pumping Equipment (324)	0		11
Electric Pumping Equipment (325)	0		12
Diesel Pumping Equipment (326)	0		13
Hydraulic Pumping Equipment (327)	0		14
Other Pumping Equipment (328)	0		15
Total Pumping Plant	0		0
WATER TREATMENT PLANT			
Structures and Improvements (331)	0		16
Water Treatment Equipment (332)	0		17
Total Water Treatment Plant	0		0
TRANSMISSION AND DISTRIBUTION PLANT			
Structures and Improvements (341)	0		18
Distribution Reservoirs and Standpipes (342)	8,439	1.86%	9,792
Transmission and Distribution Mains (343)	910,125	0.93%	59,740
Fire Mains (344)	0		21
Services (345)	0		22
Meters (346)	0		23
Hydrants (348)	7,071	1.59%	4,600

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
317					0 7
	0	0	0	0	0
321					0 8
322					0 9
323					0 10
324					0 11
325					0 12
326					0 13
327					0 14
328					0 15
	0	0	0	0	0
331					0 16
332					0 17
	0	0	0	0	0
341					0 18
342					18,231 19
343					969,865 20
344					0 21
345					0 22
346					0 23
348					11,671 24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
TRANSMISSION AND DISTRIBUTION PLANT			
Other Transmission and Distribution Plant (349)	0		25
Total Transmission and Distribution Plant	925,635		74,132
GENERAL PLANT			
Structures and Improvements (390)	0		26
Office Furniture and Equipment (391)	0		27
Computer Equipment (391.1)	0		28
Transportation Equipment (392)	0		29
Stores Equipment (393)	0		30
Tools, Shop and Garage Equipment (394)	0		31
Laboratory Equipment (395)	0		32
Power Operated Equipment (396)	0		33
Communication Equipment (397)	0		34
SCADA Equipment (397.1)	0		35
Miscellaneous Equipment (398)	0		36
Other Tangible Property (399)	0		37
Total General Plant	0		0
Total accum. prov. directly assignable	925,635		74,132
Common Utility Plant Allocated to Water Department	0		38
Total accum. prov. for depreciation	925,635		74,132

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 25
	0	0	0	0	999,767
390					0 26
391					0 27
391.1					0 28
392					0 29
393					0 30
394					0 31
395					0 32
396					0 33
397					0 34
397.1					0 35
398					0 36
399					0 37
	0	0	0	0	0
	0	0	0	0	999,767
					0 38
	0	0	0	0	999,767

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January	0	236,274	0	236,274	1
February	0	214,572	0	214,572	2
March	0	252,335	4,111	256,446	3
April	0	236,680	11,367	248,047	4
May	0	242,376	0	242,376	5
June	0	251,494	0	251,494	6
July	0	257,781	20,788	278,569	7
August	0	261,195	66,827	328,022	8
September	0	266,477	34,966	301,443	9
October	0	264,888	11,166	276,054	10
November	0	224,914	30,700	255,614	11
December	0	231,037	19,889	250,926	12
Total annual pumpage	0	2,940,023	199,814	3,139,837	
Less: Water sold				2,565,669	13
Volume pumped but not sold				574,168	14
Volume sold as a percent of volume pumped				82%	15
Volume used for water production, water quality and system maintenance				264,242	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				264,242	19
Volume pumped but unaccounted for				309,926	20
Percent of water lost				10%	21
If more than 15%, indicate causes:					22
If more than 15%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				12,564	24
Date of maximum: 9/6/2006					25
Cause of maximum:					26
HOT WEATHER					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				6,439	27
Date of minimum: 1/1/2006					28
Total KWH used for pumping for the year				6,655,165	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
COLLECTING WELL	A	66	156	6,000,000	Yes	1
COLLECTING WELL	C	84	156	8,000,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes				
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
WATER INTAKES	1	9,000	27	48	1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	10	11	12	1
Location	3 LOLIFT	1 NY RESERVOIR	2 NY RESERVOIR	2
Purpose	X S	X S	B	3
Destination	T	D	D	4
Pump Manufacturer	JOHNSTON	DELAVAL	DELAVAL	5
Year Installed	1999	1972	1970	6
Type	VERTICAL TURBINE	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	7,200	1,400	2,800	8
Pump Motor or Standby Engine Mfr	G.E.	G. E.	G. E.	10
Year Installed	1999	1972	1972	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	300	100	200	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	13	14	15	14
Location	4 NY RESERVOIR	A COLLECTOR	A COLLECTOR	15
Purpose	X S	X S	X S	16
Destination	D	D	D	17
Pump Manufacturer	DELAVAL	LAYNE BOWLER	STERLING	18
Year Installed	1970	1945	1945	19
Type	CENTRIFUGAL	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	2,100	2,800	1,200	21
Pump Motor or Standby Engine Mfr	GE/CATERPILLAR	IDEAL	G. E.	23
Year Installed	1970	1945	1945	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	150	250	125	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	19	20	21	1
Location	C COLLECTOR	C COLLECTOR	1 SOUTHWEST	2
Purpose	X S	X S	B	3
Destination	D	D	D	4
Pump Manufacturer	PEERLESS	PEERLESS	PATTERSON	5
Year Installed	1994	1994	2003	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	CENTRIFUGAL	7
Actual Capacity (gpm)	2,800	2,800	600	8
Pump Motor or Standby Engine Mfr	U. S. MOTORS	U. S. MOTORS	US MOTORS	9 10
Year Installed	1994	1994	2003	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	250	250	40	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	22	23	5	14
Location	2 SOUTHWEST	3 SOUTHWEST	1 HILIFT	15
Purpose	B	B	P X	16
Destination	D	D	D	17
Pump Manufacturer	PATTERSON	ALLIS-CHALMERS	INGERSOLL DRESSEL	18
Year Installed	2003	1987	1999	19
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	20
Actual Capacity (gpm)	800	3,000	6,500	21
Pump Motor or Standby Engine Mfr	US MOTORS	GM-427	US MOTORS	22 23
Year Installed	2003	1987	1999	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	50	150	500	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	6	7	8	1
Location	2 HILIFT	3 HILIFT	1 LOLIFT	2
Purpose	P X	P X	P X	3
Destination	D	D	T	4
Pump Manufacturer	PEERLESS	PEERLESS	GOULDS	5
Year Installed	1999	2002	1999	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	3,420	6,050	5,000	8
Pump Motor or Standby Engine Mfr	US MOTORS	US MOTORS	GE MOTORS	9 10
Year Installed	1999	1999	1999	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	250	350	300	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	9			14
Location	2 LOLIFT			15
Purpose	P X			16
Destination	T			17
Pump Manufacturer	JOHNSTON			18
Year Installed	1999			19
Type	CENTRIFUGAL			20
Actual Capacity (gpm)	7,200			21
Pump Motor or Standby Engine Mfr	GE MOTORS			22 23
Year Installed	1999			24
Type	ELECTRIC			25
Horsepower	300			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	INDUSTRIAL PARK	REED AVENUE	UNGR STORAGE BLDG.	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	R	3
Year constructed	1995	1938	1970	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	185	180	0	6
Total capacity in gallons (actual)	1,250,000	1,500,000	5,000,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER	OTHER	GAS	9
Points of application (wellhouse, central facilities, booster station, other)	OTHER	OTHER	BOOSTER STATION	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	OTHER	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	12.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
				Added During Year (e)	Retired During Year (f)				
L	D	0.500	178	0	0	0	178	1	
L	D	0.625	20	0	0	0	20	2	
M	D	0.750	228	0	0	0	228	3	
M	D	1.000	490	0	0	0	490	4	
L	D	1.500	508	0	0	0	508	5	
M	D	2.000	1,393	0	0	0	1,393	6	
M	D	4.000	7,691	0	0	0	7,691	7	
M	D	6.000	405,695	0	2,788	0	402,907	8	
P	D	6.000	24,336	404	0	0	24,740	9	
M	D	8.000	99,298	0	0	0	99,298	10	
P	D	8.000	112,487	6,483	36	0	118,934	11	
M	D	10.000	24,846	0	0	0	24,846	12	
P	D	10.000	28	0	0	0	28	13	
M	D	12.000	113,682	0	0	0	113,682	14	
P	D	12.000	64,671	3,240	0	0	67,911	15	
M	T	16.000	50,106	4	0	0	50,110	16	
P	D	16.000	2,507	0	0	0	2,507	17	
M	T	20.000	23,949	0	0	0	23,949	18	
M	T	24.000	17,495	0	0	0	17,495	19	
Total Within Municipality			949,608	10,131	2,824	0	956,915		
M	T	24.000	2,500	0	0	0	2,500	20	
Total Outside of Municipality			2,500	0	0	0	2,500		
Total Utility			952,108	10,131	2,824	0	959,415		

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)
L	0.625	4,683	0	28	0	4,655	1
L	0.750	1,823	0	0	0	1,823	2
M	0.750	2,767	0	0	0	2,767	3
L	1.000	271	0	0	0	271	4
M	1.000	4,392	70	0	0	4,462	5
L	1.250	8	0	0	0	8	6
M	1.500	188	0	0	0	188	7
M	2.000	199	2	0	0	201	8
P	4.000	28	0	0	0	28	9
M	4.000	130	0	0	0	130	10
P	6.000	51	3	0	0	54	11
M	6.000	83	0	0	0	83	12
M	8.000	57	0	0	0	57	13
P	8.000	93	8	0	0	101	14
M	10.000	4	0	0	0	4	15
P	10.000	1	0	0	0	1	16
M	12.000	7	0	0	0	7	17
P	12.000	6	0	0	0	6	18
Total Utility		14,791	83	28	0	14,846	0

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	5,577	392	409	3	5,563	128	1
0.750	7,177	496	405	2	7,270	159	2
1.000	487	16	40	1	464	30	3
1.500	165	0	1	1	165	0	4
2.000	293	29	69	0	253	67	5
3.000	76	11	11	(4)	72	5	6
4.000	39	5	3	2	43	4	7
6.000	37	5	2	0	40	8	8
8.000	1	0	0	0	1	0	9
Total:	13,852	954	940	5	13,871	401	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	5,291	202	10	0	0	60	5,563	1
0.750	6,738	411	27	4	1	89	7,270	2
1.000	180	204	27	14	2	37	464	3
1.500	8	92	10	15	0	40	165	4
2.000	2	114	33	23	5	76	253	5
3.000	0	10	16	13	1	32	72	6
4.000	0	9	9	7	0	18	43	7
6.000	0	5	12	0	3	20	40	8
8.000	0	0	1	0	0	0	1	9
Total:	12,219	1,047	145	76	12	372	13,871	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	1,302	16	2		1,316	2
Total Fire Hydrants	1,302	16	2	0	1,316	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year: 400
 Number of distribution system valves end of year: 2,487
 Number of distribution valves operated during year: 1,250

WATER OPERATING SECTION FOOTNOTES

Sales for Resale (Acct. 466) (Page W-03)

General footnotes

Revenues are from the annual fixed fee for the water connection. There was no consumption sales in 2006. MPU customer account number 60060-29406.

Other Operating Revenues (Water) (Page W-04)

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Other water revenues account 474 \$33,184 is the return on net investment in meters charged to the City of Manitowoc Wastewater Treatment Plant for sewer billings and collections for 2005.

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

- Account 613 - Raw water screen repair of \$9,500 in 2005.
- Account 633 - Maintenance to hi-lift #3 and raw water pump.
- Account 641 - Increased materials and chemicals cost.
- Account 642 - Higher concentration of sewer expense in 2005.
- Account 651 - Rerouting of piping, repairing of leaks.
- Account 652 - Higher labor and repair costs.
- Account 672 - Higher labor and repair costs.
- Account 675 - Need for contracted services was increased-several water mains replaced.
- Account 677 - Less work done on hydrant maintenance.
- Account 905 - Higher EDP costs.
- Account 923 - Reduced need for legal services.

Property Tax Equivalent (Water) - Part 2 (Page W-07)

If Lower Tax Equivalent authorized by municipality is greater than or equal to zero, please explain.

Lower amount due to rounding.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Retirements for Accounts OTHER than 316, 343, 345, 346 or 348 exceed \$100,000, please explain.

Account 3971 - Group retired from Plant in Service which was fully amortized.

If Adjustments for any account are nonzero, please explain.

- Account 391 - Adjustment for reclassification from account 3911
- Account 3911 - Adjustment for reclassification to account 391

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$100,000, please explain.

Account 342 - Moved from Plant Financed by Utility

If Plant in Service Additions, Accounts 316 or 343, are greater than zero AND Additions on the Mains schedule are zero, please explain.

Account 343 - Numerous main projects-moved from plant financed by utility

WATER OPERATING SECTION FOOTNOTES

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12)

If Adjustments for any account are nonzero, please explain.

Account 398 - Overdepreciated

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Watermains within the corporate limits of the City of Manitowoc, Wisconsin are extended in accordance with the requirement of section 144.04 as amended in the Wisconsin State Statutes, and according to the rules and regulations filed with the Public Service Commission of Wisconsin, and approved by the Common Council of the said City under section 12.7 of the Municipal Code.

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Water services are privately owned. Property owner is billed for new services installed and replacement service is charged to Account 675 - Maintenance of Services.

If Services Additions are greater than zero AND Additions on both of the Plant in Service schedules (Account 345) are zero, please explain.

Water services are privately owned. Property owner is billed for new services installed and replacement service is charged to Account 675 - Maintenance of Services.

If Services Retirements are greater than zero AND Retirements on both of the Plant in Service schedules (Account 345) are zero, please explain.

Water services are privately owned. Property owner is billed for new services installed and replacement service is charged to Account 675 - Maintenance of Services.

If Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

Water services are privately owned. Property owner is billed for new services installed and replacement service is charged to Account 675 - Maintenance of Services.

Meters (Page W-23)

Explain all reported adjustments.

Adjustments are from meter inventory corrections done at the end of the year.

Explain program for replacing or testing meters 1" or smaller.

Meters greater than 1-inch in size are tested pursuant to intervals outlined in PSC 185.76(1). Meters 1-inch and smaller are replaced pursuant to PSC 185.76(6), which specifies a meter replacement program that results in each meter being replaced within 20 years of the original date of installation, or 5 percent per year. Twenty-five percent of these meters are selected randomly for testing before being scrapped. In 2006, a total of 904 meters 1-inch and smaller were purchased resulting a calculated replacement percentage of 6.8 percent $[(392 + 496 + 16) / (5563 + 7270 + 464) = .068]$. However, more meters were purchased in 2006 than were replaced, and stock was carried over to 2007. The actual number of meters 1" and smaller replaced in 2006 was 854, or 6.4 percent $(854/13297 = 0.064)$.

WATER OPERATING SECTION FOOTNOTES

Meters (Page W-23)

If 2-inch or greater meters are reported as residential, please explain.

2" Meter - Qty 2 for Residential - Meters serve large homes.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

No

Station meters are only used to monitor flow into boosted pressure zones, are not used for billing or measuring accounted-for water. However, MPU will pursue calibrating all station meters to meet PSC requirements.

If 6-inch or larger meters in commercial, industrial or public authority classifications have not been tested, please explain.

The unexpected shortage of meter testing labor resulted in the inability to test all water meters in 2006. MPU has taken corrective action and will make certain that all meters are tested in compliance with Chapter PSC 185.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	49,392,560	38,508,686	1
Total Sales of Electricity	49,392,560	38,508,686	
Other Operating Revenues			
Forfeited Discounts (450)	94,946	82,490	2
Miscellaneous Service Revenues (451)	439,657	378,780	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	145,569	141,370	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	3,405,375	2,681,849	7
Total Other Operating Revenues	4,085,547	3,284,489	
Total Operating Revenues	53,478,107	41,793,175	
Operation and Maintenance Expenses			
Power Production Expenses (500-557)	31,762,686	29,315,705	8
Transmission Expenses (560-573)	0	0	9
Distribution Expenses (580-598)	1,184,924	990,083	10
Customer Accounts Expenses (901-905)	538,906	460,469	11
Sales Expenses (911-916)	0	0	12
Administrative and General Expenses (920-932)	2,974,272	2,870,428	13
Total Operation and Maintenance Expenses	36,460,788	33,636,685	
Other Expenses			
Depreciation Expense (403)	5,003,188	3,043,113	14
Amortization Expense (404-407)		0	15
Taxes (408)	2,908,980	2,468,045	16
Total Other Expenses	7,912,168	5,511,158	
Total Operating Expenses	44,372,956	39,147,843	
NET OPERATING INCOME	9,105,151	2,645,332	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	94,946	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	94,946	
Miscellaneous Service Revenues (451):		
ELECTRONIC DATA PROCESSING REVENUE	439,657	3
Total Miscellaneous Service Revenues (451)	439,657	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE CONTACT RENTAL FEES	145,569	5
Total Rent from Electric Property (454)	145,569	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
STEAM FUND - STEAM & HOT WATER SALES LESS DISTRICT HEATING COST	2,910,804	7
STEAM FUND - WHOLESALE SALES REVENUE	488,917	8
STATE OF WISCONSIN - SALES TAX ALLOWANCE	5,654	9
Total Other Electric Revenues (456)	3,405,375	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Engineering (500)	282,895	815,386	1
Fuel (501)	15,755,351	12,487,282	2
Steam Expenses (502)	898,542	952,895	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Electric Expenses (505)	573,597	622,988	6
Miscellaneous Steam Power Expenses (506)	506,368	650,303	7
Rents (507)	0	0	8
Maintenance Supervision and Engineering (510)	15,219	25,400	9
Maintenance of Structures (511)	234,804	75,191	10
Maintenance of Boiler Plant (512)	2,133,226	1,977,367	11
Maintenance of Electric Plant (513)	928,399	210,070	12
Maintenance of Miscellaneous Steam Plant (514)	245,587	254,668	13
Total Steam Power Generation Expenses	21,573,988	18,071,550	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Engineering (535)		0	14
Water for Power (536)		0	15
Hydraulic Expenses (537)		0	16
Electric Expenses (538)		0	17
Miscellaneous Hydraulic Power Generation Expenses (539)		0	18
Rents (540)		0	19
Maintenance Supervision and Engineering (541)		0	20
Maintenance of Structures (542)		0	21
Maintenance of Reservoirs, Dams and Waterways (543)		0	22
Maintenance of Electric Plant (544)		0	23
Maintenance of Miscellaneous Hydraulic Plant (545)		0	24
Total Hydraulic Power Generation Expenses		0	0
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Engineering (546)	4,286	3,731	25
Fuel (547)	160,659	432,403	26
Generation Expenses (548)	73,510	31,241	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
OTHER POWER GENERATION EXPENSES			
Miscellaneous Other Power Generation Expenses (549)	850	514	28
Rents (550)	0	0	29
Maintenance Supervision and Engineering (551)	14,351	3,896	30
Maintenance of Structures (552)	4,149	2,501	31
Maintenance of Generating and Electric Plant (553)	68,548	56,732	32
Maintenance of Miscellaneous Other Power Generating Plant (554)	211,497	25,476	33
Total Other Power Generation Expenses	537,850	556,494	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (555)	9,625,812	10,652,865	34
System Control and Load Dispatching (556)	0	0	35
Other Expenses (557)	25,036	34,796	36
Total Other Power Supply Expenses	9,650,848	10,687,661	
Total Power Production Expenses	31,762,686	29,315,705	
TRANSMISSION EXPENSES			
Operation Supervision and Engineering (560)		0	37
Load Dispatching (561)		0	38
Station Expenses (562)		0	39
Overhead Line Expenses (563)		0	40
Underground Line Expenses (564)		0	41
Miscellaneous Transmission Expenses (566)		0	42
Rents (567)		0	43
Maintenance Supervision and Engineering (568)		0	44
Maintenance of Structures (569)		0	45
Maintenance of Station Equipment (570)		0	46
Maintenance of Overhead Lines (571)		0	47
Maintenance of Underground Lines (572)		0	48
Maintenance of Miscellaneous Transmission Plant (573)		0	49
Total Transmission Expenses		0	0
DISTRIBUTION EXPENSES			
Operation Supervision and Engineering (580)	134,844	159,285	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
DISTRIBUTION EXPENSES			
Load Dispatching (581)	0	0	51
Station Expenses (582)	70,830	51,725	52
Overhead Line Expenses (583)	79,888	66,395	53
Underground Line Expenses (584)	28,257	20,514	54
Street Lighting and Signal System Expenses (585)	70,322	50,580	55
Meter Expenses (586)	49,665	50,879	56
Customer Installations Expenses (587)	0	0	57
Miscellaneous Distribution Expenses (588)	414,204	311,553	58
Rents (589)	0	0	59
Maintenance Supervision and Engineering (590)	5,772	3,152	60
Maintenance of Structures (591)	49,053	31,647	61
Maintenance of Station Equipment (592)	23,037	21,222	62
Maintenance of Overhead Lines (593)	178,524	141,001	63
Maintenance of Underground Lines (594)	12,850	22,500	64
Maintenance of Line Transformers (595)	23,976	21,858	65
Maintenance of Street Lighting and Signal Systems (596)	43,437	37,292	66
Maintenance of Meters (597)	78	480	67
Maintenance of Miscellaneous Distribution Plant (598)	187	0	68
Total Distribution Expenses	1,184,924	990,083	
CUSTOMER ACCOUNTS EXPENSES			
Supervision (901)	35,686	33,902	69
Meter Reading Expenses (902)	76,359	74,452	70
Customer Records and Collection Expenses (903)	242,717	220,121	71
Uncollectible Accounts (904)	84,295	60,473	72
Miscellaneous Customer Accounts Expenses (905)	99,849	71,521	73
Total Customer Accounts Expenses	538,906	460,469	
SALES EXPENSES			
Supervision (911)		0	74
Demonstrating and Selling Expenses (912)		0	75
Advertising Expenses (913)		0	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SALES EXPENSES			
Miscellaneous Sales Expenses (916)		0	77
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	966,233	831,405	78
Office Supplies and Expenses (921)	156,035	222,909	79
Administrative Expenses Transferred -- Credit (922)	299,453	283,773	80
Outside Services Employed (923)	152,765	203,660	81
Property Insurance (924)	323,973	232,310	82
Injuries and Damages (925)	230,904	239,047	83
Employee Pensions and Benefits (926)	1,243,053	1,185,112	84
Regulatory Commission Expenses (928)	15,097	52,029	85
Duplicate Charges -- Credit (929)	0	0	86
Miscellaneous General Expenses (930)	81,676	83,302	87
Rents (931)	0	0	88
Maintenance of General Plant (932)	103,989	104,427	89
Total Administrative and General Expenses	2,974,272	2,870,428	
Total Operation and Maintenance Expenses	36,460,788	33,636,685	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		2,549,393	2,200,533	1
Social Security		239,349	231,477	2
Wisconsin Gross Receipts Tax		81,808	1,014	3
PSC Remainder Assessment		37,285	35,021	4
Other (specify): GROSS REVENUES LICENSES FEE		1,145	0	5
Total tax expense		<u>2,908,980</u>	<u>2,468,045</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Manitowoc				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.226400				3
County tax rate	mills		7.104900				4
Local tax rate	mills		8.148300				5
School tax rate	mills		9.542200				6
Voc. school tax rate	mills		1.939700				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		26.961500				10
Less: state credit	mills		1.586900				11
Net tax rate	mills		25.374600				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.148300				14
Combined School Tax Rate	mills		11.481900				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		19.630200				17
Total Tax Rate	mills		26.961500				18
Ratio of Local and School Tax to Total	dec.		0.728083				19
Total tax net of state credit	mills		25.374600				20
Net Local and School Tax Rate	mills		18.474806				21
Utility Plant, Jan. 1	\$	174,949,513	174,949,513				22
Materials & Supplies	\$	3,188,058	3,188,058				23
Subtotal	\$	178,137,571	178,137,571				24
Less: Plant Outside Limits	\$	140,725	140,725				25
Taxable Assets	\$	177,996,846	177,996,846				26
Assessment Ratio	dec.		0.775290				27
Assessed Value	\$	137,999,175	137,999,175				28
Net Local & School Rate	mills		18.474806				29
Tax Equiv. Computed for Current Year	\$	2,549,508	2,549,508				30
Tax Equivalent per 1994 PSC Report	\$	1,456,295					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$	2,549,393					32 33
Tax equiv. for current year (see note 5)	\$	2,549,393					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	347,245	317,583	4
Structures and Improvements (311)	5,727,244	6,444,503	5
Boiler Plant Equipment (312)	35,156,378	60,392,400	6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	6,368,640	8,962,292	8
Accessory Electric Equipment (315)	2,387,654	7,528,492	9
Miscellaneous Power Plant Equipment (316)	268,944	26,977	10
Total Steam Production Plant	50,256,105	83,672,247	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	283,027		18
Structures and Improvements (341)	555,071		19
Fuel Holders, Producers and Accessories (342)	951,524		20
Prime Movers (343)	9,386,400		21
Generators (344)	1,323,791		22
Accessory Electric Equipment (345)	1,097,020		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	13,596,833	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)			664,828	4
Structures and Improvements (311)	2,203		12,169,544	5
Boiler Plant Equipment (312)	141,302		95,407,476	6
Engines and Engine Driven Generators (313)			0	7
Turbogenerator Units (314)	444,249		14,886,683	8
Accessory Electric Equipment (315)			9,916,146	9
Miscellaneous Power Plant Equipment (316)			295,921	10
Total Steam Production Plant	587,754	0	133,340,598	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)			0	11
Structures and Improvements (331)			0	12
Reservoirs, Dams and Waterways (332)			0	13
Water Wheels, Turbines and Generators (333)			0	14
Accessory Electric Equipment (334)			0	15
Miscellaneous Power Plant Equipment (335)			0	16
Roads, Railroads and Bridges (336)			0	17
Total Hydraulic Production Plant	0	0	0	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)			283,027	18
Structures and Improvements (341)			555,071	19
Fuel Holders, Producers and Accessories (342)			951,524	20
Prime Movers (343)			9,386,400	21
Generators (344)			1,323,791	22
Accessory Electric Equipment (345)			1,097,020	23
Miscellaneous Power Plant Equipment (346)			0	24
Total Other Production Plant	0	0	13,596,833	

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	134,732		34
Structures and Improvements (361)	1,495,978	688	35
Station Equipment (362)	4,171,610		36
Storage Battery Equipment (363)	30,978		37
Poles, Towers and Fixtures (364)	1,454,549	70,249	38
Overhead Conductors and Devices (365)	3,167,100	195,993	39
Underground Conduit (366)	1,011,469	50,192	40
Underground Conductors and Devices (367)	2,705,328	202,816	41
Line Transformers (368)	4,254,246	365,620	42
Services (369)	1,616,436	15,504	43
Meters (370)	1,462,560	60,128	44
Installations on Customers' Premises (371)	314,323	14,118	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	1,981,601	63,774	47
Total Distribution Plant	23,800,910	1,039,082	
GENERAL PLANT			
Land and Land Rights (389)	216,411		48
Structures and Improvements (390)	995,281		49
Office Furniture and Equipment (391)	480,337		50
Computer Equipment (391.1)	295,932	38,941	51
Transportation Equipment (392)	1,052,344		52
Stores Equipment (393)	44,572		53
Tools, Shop and Garage Equipment (394)	332,312	10,409	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			134,732 34
Structures and Improvements (361)			1,496,666 35
Station Equipment (362)			4,171,610 36
Storage Battery Equipment (363)			30,978 37
Poles, Towers and Fixtures (364)	29,140		1,495,658 38
Overhead Conductors and Devices (365)	26,589		3,336,504 39
Underground Conduit (366)	6,104		1,055,557 40
Underground Conductors and Devices (367)	32,846		2,875,298 41
Line Transformers (368)	32,757		4,587,109 42
Services (369)	6,849		1,625,091 43
Meters (370)	34,002		1,488,686 44
Installations on Customers' Premises (371)	16,079		312,362 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	42,224		2,003,151 47
Total Distribution Plant	226,590	0	24,613,402
GENERAL PLANT			
Land and Land Rights (389)			216,411 48
Structures and Improvements (390)			995,281 49
Office Furniture and Equipment (391)			480,337 50
Computer Equipment (391.1)	162,577		172,296 51
Transportation Equipment (392)			1,052,344 52
Stores Equipment (393)			44,572 53
Tools, Shop and Garage Equipment (394)			342,721 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	5,465		55
Power Operated Equipment (396)	295,337	791	56
Communication Equipment (397)	389,029	24,340	57
Miscellaneous Equipment (398)	1,942		58
Other Tangible Property (399)	540,801		59
Total General Plant	4,649,763	74,481	
Total utility plant in service directly assignable	92,303,611	84,785,810	
 Common Utility Plant Allocated to Electric Department	 0		 60
 Total utility plant in service	 92,303,611	 84,785,810	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			5,465 55
Power Operated Equipment (396)			296,128 56
Communication Equipment (397)			413,369 57
Miscellaneous Equipment (398)	1,942		0 58
Other Tangible Property (399)			540,801 59
Total General Plant	164,519	0	4,559,725
Total utility plant in service directly assignable	978,863	0	176,110,558
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	978,863	0	176,110,558

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	1,629,218	21,167	38
Overhead Conductors and Devices (365)	1,109,851	4,267	39
Underground Conduit (366)	136,968	79,991	40
Underground Conductors and Devices (367)	418,594	89,210	41
Line Transformers (368)	20,198		42
Services (369)	45,952	28,141	43
Meters (370)	514	663	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	358,024	93,363	47
Total Distribution Plant	3,719,319	316,802	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			1,650,385 38
Overhead Conductors and Devices (365)			1,114,118 39
Underground Conduit (366)			216,959 40
Underground Conductors and Devices (367)			507,804 41
Line Transformers (368)			20,198 42
Services (369)			74,093 43
Meters (370)			1,177 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			451,387 47
Total Distribution Plant	0	0	4,036,121
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)	0	55
Power Operated Equipment (396)	0	56
Communication Equipment (397)	0	57
Miscellaneous Equipment (398)	0	58
Other Tangible Property (399)	0	59
Total General Plant	0	0
Total utility plant in service directly assignable	3,719,319	316,802
Common Utility Plant Allocated to Electric Department	0	60
Total utility plant in service	3,719,319	316,802

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	4,036,121
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	4,036,121

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
STEAM PRODUCTION PLANT				
Structures and Improvements (311)	2,379,651	2.08%	219,638	1
Boiler Plant Equipment (312)	16,818,121	3.33%	2,676,655	2
Engines and Engine Driven Generators (313)	0			3
Turbogenerator Units (314)	4,879,027	2.97%	382,186	4
Accessory Electric Equipment (315)	1,363,664	2.63%	211,295	5
Miscellaneous Power Plant Equipment (316)	137,277	3.13%	9,051	6
Total Steam Production Plant	25,577,740		3,498,825	
HYDRAULIC PRODUCTION PLANT				
Structures and Improvements (331)	0			7
Reservoirs, Dams and Waterways (332)	0			8
Water Wheels, Turbines and Generators (333)	0			9
Accessory Electric Equipment (334)	0			10
Miscellaneous Power Plant Equipment (335)	0			11
Roads, Railroads and Bridges (336)	0			12
Total Hydraulic Production Plant	0		0	
OTHER PRODUCTION PLANT				
Structures and Improvements (341)	296,214	3.57%	19,817	13
Fuel Holders, Producers and Accessories (342)	306,833	3.57%	33,969	14
Prime Movers (343)	4,148,635	3.57%	335,095	15
Generators (344)	612,142	3.57%	47,260	16
Accessory Electric Equipment (345)	377,109	3.57%	39,163	17
Miscellaneous Power Plant Equipment (346)	0			18
Total Other Production Plant	5,740,933		475,304	
TRANSMISSION PLANT				
Structures and Improvements (352)	0			19
Station Equipment (353)	0	2.94%		20
Towers and Fixtures (354)	0			21
Poles and Fixtures (355)	0	3.70%		22
Overhead Conductors and Devices (356)	0	3.33%		23
Underground Conduit (357)	0			24
Underground Conductors and Devices (358)	0			25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311	2,203	1,150,183			1,446,903	1
312	141,302	39,136	6,077		19,320,415	2
313					0	3
314	444,249	84,641			4,732,323	4
315					1,574,959	5
316					146,328	6
	587,754	1,273,960	6,077	0	27,220,928	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					316,031	13
342					340,802	14
343					4,483,730	15
344					659,402	16
345					416,272	17
346					0	18
	0	0	0	0	6,216,237	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	21,696	3.00%	44,890	27
Station Equipment (362)	2,056,946	4.17%	173,956	28
Storage Battery Equipment (363)	8,203	5.00%	1,548	29
Poles, Towers and Fixtures (364)	703,766	3.67%	54,136	30
Overhead Conductors and Devices (365)	906,987	3.60%	117,065	31
Underground Conduit (366)	168,875	2.00%	20,597	32
Underground Conductors and Devices (367)	701,290	2.97%	82,422	33
Line Transformers (368)	1,819,576	3.00%	132,620	34
Services (369)	909,402	4.63%	75,041	35
Meters (370)	796,115	3.60%	53,123	36
Installations on Customers' Premises (371)	262,169	6.92%	21,292	37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	832,881	3.91%	77,902	39
Total Distribution Plant	9,187,906		854,592	
GENERAL PLANT				
Structures and Improvements (390)	570,664	2.38%	23,688	40
Office Furniture and Equipment (391)	119,214	6.70%	30,679	41
Computer Equipment (391.1)	230,431	33.33%	48,029	42
Transportation Equipment (392)	741,300	15.00%	85,365	43
Stores Equipment (393)	16,535	6.70%	2,987	44
Tools, Shop and Garage Equipment (394)	85,080	6.70%	21,144	45
Laboratory Equipment (395)	996	6.70%	366	46
Power Operated Equipment (396)	195,662	12.50%	33,323	47
Communication Equipment (397)	249,329	20.00%	48,821	48
Miscellaneous Equipment (398)	1,792	6.70%	150	49
Other Tangible Property (399)	130,385	3.33%	18,008	50
Total General Plant	2,341,388		312,560	
Total accum. prov. directly assignable	42,847,967		5,141,281	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					66,586 27
362					2,230,902 28
363					9,751 29
364	29,140	7,802	42,119		763,079 30
365	26,589	8,120	9,284		998,627 31
366	6,104	1,535			181,833 32
367	32,846	2,051	778		749,593 33
368	32,757		13,648		1,933,087 34
369	6,849	2,669	219		975,144 35
370	34,002		90		815,326 36
371	16,079	1,085	8,832		275,129 37
372					0 38
373	42,224	3,986	9,341		873,914 39
	226,590	27,248	84,311	0	9,872,971
390					594,352 40
391					149,893 41
391.1	162,577				115,883 42
392					826,665 43
393					19,522 44
394					106,224 45
395					1,362 46
396					228,985 47
397					298,150 48
398	1,942				0 49
399		36,128			112,265 50
	164,519	36,128	0	0	2,453,301
	978,863	1,337,336	90,388	0	45,763,437

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Utility or Municipality--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>42,847,967</u></u>		<u><u>5,141,281</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	978,863	1,337,336	90,388	0	45,763,437

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC --Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
311					0 1
312					0 2
313					0 3
314					0 4
315					0 5
316					0 6
	0	0	0	0	0
331					0 7
332					0 8
333					0 9
334					0 10
335					0 11
336					0 12
	0	0	0	0	0
341					0 13
342					0 14
343					0 15
344					0 16
345					0 17
346					0 18
	0	0	0	0	0
352					0 19
353					0 20
354					0 21
355					0 22
356					0 23
357					0 24
358					0 25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	0			27
Station Equipment (362)	0			28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	666,736	3.67%	60,181	30
Overhead Conductors and Devices (365)	465,429	3.60%	40,032	31
Underground Conduit (366)	3,765	2.00%	3,539	32
Underground Conductors and Devices (367)	20,825	2.97%	13,757	33
Line Transformers (368)	1,258	3.00%	606	34
Services (369)	1,255	4.63%	2,779	35
Meters (370)	28	3.60%	30	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	0			38
Street Lighting and Signal Systems (373)	17,921	3.91%	15,824	39
Total Distribution Plant	1,177,217		136,748	
GENERAL PLANT				
Structures and Improvements (390)	0			40
Office Furniture and Equipment (391)	0			41
Computer Equipment (391.1)	0			42
Transportation Equipment (392)	0			43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	0			45
Laboratory Equipment (395)	0			46
Power Operated Equipment (396)	0			47
Communication Equipment (397)	0			48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	0		0	
Total accum. prov. directly assignable	1,177,217		136,748	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
359					0 26
	0	0	0	0	0
361					0 27
362					0 28
363					0 29
364					726,917 30
365					505,461 31
366					7,304 32
367					34,582 33
368					1,864 34
369					4,034 35
370					58 36
371					0 37
372					0 38
373					33,745 39
	0	0	0	0	1,313,965
390					0 40
391					0 41
391.1					0 42
392					0 43
393					0 44
394					0 45
395					0 46
396					0 47
397					0 48
398					0 49
399					0 50
	0	0	0	0	0
	0	0	0	0	1,313,965

**ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC
--Plant Financed by Contributions--**

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u><u>1,177,217</u></u>		<u><u>136,748</u></u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)
--Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	0	0	0	0	<u>1,313,965</u>

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)						0 1
7.2/12.5 kV (12kV)						0 2
14.4/24.9 kV (25kV)						0 3
Other:						
Overhead Primary 7.62/13.2	162					162 4
Overhead Secondary	229		1			228 5
Underground Lines						
2.4/4.16 kV (4kV)						0 6
7.2/12.5 kV (12kV)						0 7
14.4/24.9 kV (25kV)						0 8
Other:						
Underground Primary 7.62/13.2	65					65 9
Underground Secondary	55					55 10
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)						0 11
7.2/12.5 kV (12kV)						0 12
14.4/24.9 kV (25kV)						0 13
Other:						
NONE						0 14
Underground Lines						
2.4/4.16 kV (4kV)						0 15
7.2/12.5 kV (12kV)						0 16
14.4/24.9 kV (25kV)						0 17
Other:						
NONE						0 18
Transmission System						
Pole Lines						
34.5 kV						0 19
69 kV						0 20
115 kV						0 21
138 kV						0 22
Other:						
NONE						0 23
Underground Lines						
34.5 kV						0 24
69 kV						0 25
115 kV						0 26
138 kV						0 27
Other:						

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned				
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)	Total End of Year (f)
Transmission System					
Underground Lines					
NONE					0 28

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. **Farm Customer:** Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A **farm** is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm	52	8
Total	52	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	52	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	82,100	Wednesday	01/04/2006	17:00	46,761	1
February	02	81,000	Monday	02/27/2006	10:00	43,005	2
March	03	81,200	Thursday	03/02/2006	11:00	47,089	3
April	04	78,000	Tuesday	04/04/2006	11:00	50,581	4
May	05	86,200	Wednesday	05/31/2006	13:00	55,310	5
June	06	91,500	Wednesday	06/21/2006	14:00	59,411	6
July	07	108,900	Monday	07/31/2006	17:00	63,101	7
August	08	110,020	Tuesday	08/01/2006	13:00	67,530	8
September	09	92,400	Thursday	09/07/2006	13:00	54,362	9
October	10	91,100	Tuesday	10/03/2006	14:00	62,558	10
November	11	90,600	Thursday	11/30/2006	17:00	59,731	11
December	12	91,960	Thursday	12/07/2006	18:00	60,400	12
Total		1,084,980				669,839	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
------------------------	-----------------

15 minutes integrated	
-----------------------	--

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam	447,766	1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine	1,040	4
Internal Combustion Reciprocating	229	5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	449,035	7
Purchases	137,603	8
Interchanges:		
In (gross)	170,675	9
Out (gross)	87,474	10
Net	83,201	11
Transmission for/by others (wheeling):		
Received		12
Delivered		13
Net	0	14
Total Source of Energy	669,839	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	546,190	18
Sales For Resale	101,905	19
Energy Used by the Company (excluding station use):		20
Electric Utility	343	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	343	23
Total Sold and Used	648,438	24
Energy Losses:		25
Transmission Losses (if applicable)		26
Distribution Losses	21,401	27
Total Energy Losses	21,401	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.1949%	29
Total Disposition of Energy	669,839	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	15,599	105,623	1
Total Sales for Residential Sales		15,599	105,623	
Commercial & Industrial				
COMMERCIAL	CG-1	1,620	64,026	2
COMMERCIAL & INDUSTRIAL	CP-1	43	20,478	3
COMMERCIAL & INDUSTRIAL	CP-2	36	37,306	4
COMMERCIAL & INDUSTRIAL	CP-3	45	258,226	5
COMMERCIAL & INDUSTRIAL	CP-4	2	54,977	6
SECURITY LIGHTS	SL-1	348	1,404	7
Total Sales for Commercial & Industrial		2,094	436,417	
Public Street & Highway Lighting				
GENERAL & ORNAMENTAL	MS-1	1	4,150	8
Total Sales for Public Street & Highway Lighting		1	4,150	
Sales for Resale				
GREAT LAKES UTILITIES	GS-1	1	44	9
MISO MARKET	GS-1	1	101,862	10
Total Sales for Sales for Resale		2	101,906	
TOTAL SALES FOR ELECTRICITY		17,696	648,096	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		10,469,856	1,064,481	11,534,337	1
0	0	10,469,856	1,064,481	11,534,337	
		5,757,404	652,329	6,409,733	2
61,940		1,495,062	206,298	1,701,360	3
100,396	123,129	2,598,062	376,141	2,974,203	4
550,203	630,148	14,830,400	2,627,132	17,457,532	5
133,079	150,309	3,210,658	554,741	3,765,399	6
		149,989	14,207	164,196	7
845,618	903,586	28,041,575	4,430,848	32,472,423	
		686,376	42,870	729,246	8
0	0	686,376	42,870	729,246	
		2,098,636		2,098,636	9
		2,557,918	0	2,557,918	10
0	0	4,656,554	0	4,656,554	
845,618	903,586	43,854,361	5,538,199	49,392,560	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	GLU				1
Point of Delivery	MPU				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69kV				4
Point of Metering	MPU				5
Total of 12 Monthly Maximum Demands -- kW	377,000				6
Average load factor	49.9993%				7
Total Cost of Purchased Power	5,013,011				8
Average cost per kWh	0.0364				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	4,474	7,345			12
February	4,260	6,323			13
March	4,898	6,767			14
April	4,047	7,470			15
May	4,686	7,056			16
June	4,517	6,624			17
July	3,846	7,632			18
August	4,557	6,768			19
September	4,090	7,200			20
October	4,686	7,074			21
November	4,260	7,200			22
December	4,191	7,632			23
Total kWh (000)	52,512	85,091			24

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	449,035	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	110	7
Date and Hour of Such Maximum Demand	8/1/2006 16	8
Load Factor	465.9973	9
Maximum Net Generation in Any One Day	2,384	10
Date of Such Maximum	8/2/2006	11
Number of Hours Generators Operated	8,760	12
Maximum Continuous or Dependable Capacity--kW	160	13
Is Plant Owned or Leased?		14
Total Production Expenses	10,537,850	15
Cost per kWh of Net Generation (\$)	23	16
Monthly Net Generation --- kWh (000):		
January	20,918	17
February	20,021	18
March	15,090	19
April	31,490	20
May	38,741	21
June	48,077	22
July	50,889	23
August	56,145	24
September	41,911	25
October	43,962	26
November	46,035	27
December	35,756	28
Total kWh (000)	449,035	29
Gas Consumed--Therms	323,270	30
Average Cost per Therm Burned (\$)	323,270.0000	31
Fuel Oil Consumed Barrels (42 gal.)	105	32
Average Cost per Barrel of Oil Burned (\$)	78.9700	33
Specific Gravity	33	34
Average BTU per Gallon	140,133	35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)	0.0000	37
kWh Net Generation per Gallon of Fuel Oil	1	38
kWh Net Generation per Gallon of Lubr. Oil	0	39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	252,401	42
Average Cost per Ton (\$)	39.4800	43
Kind of Coal Used	Bitmum/PC	44
Average BTU per Pound	13,232	45
Water Evaporated--Thousands of Pounds	4,140,210	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel	10	48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant	1	50
Based on Coal Used Solely in Electric Generation	1	51
Average BTU per kWh Net Generation	13,230	52
Total Cost of Fuel (Oil and/or Coal) per kWh Net Generation (\$)	0.0318	54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	Custer Str	Manitowoc	Manitowoc		1
Unit Identification	MPU3	MPU2	MPU1		2
Type of Generation	TURBINE	RECIP	STEAM		3
kWh Net Generation (000)	1,040	229	447,766		4
Is Generation Metered or Estimated?	M	M	M		5
Is Exciter & Station Use Metered or Estimated?	E	E	E		6
60-Minute Maximum Demand--kW (est. if not meas.)	22	5	119		7
Date and Hour of Such Maximum Demand	7/25/2006 13	7/3/2006 13	8/1/2006 12		8
Load Factor	5.3964	5.2283	429.5365		9
Maximum Net Generation in Any One Day	180	31	2,384		10
Date of Such Maximum	07/25/2006	07/31/2006	08/02/2006		11
Number of Hours Generators Operated	78	55	8,760		12
Maximum Continuous or Dependable Capacity--kW	22	11	127		13
Is Plant Owned or Leased?	O	O	O		14
Total Production Expenses	147,170	390,681	9,999,999		15
Cost per kWh of Net Generation (\$)	141.5096	1,706.0306	22.3331		16
Monthly Net Generation --- kWh (000):					
January	0	12	20,906		17
February	87	43	19,891		18
March	0	0	15,090		19
April	0	5	31,485		20
May	0	0	38,741		21
June	137	52	47,888		22
July	375	33	50,481		23
August	0	80	56,065		24
September	0	0	41,911		25
October	155	0	43,807		26
November	286	0	45,749		27
December	0	4	35,752		28
Total kWh (000)	1,040	229	447,766		29
Gas Consumed--Therms	177,527	18,278	127,465		30
Average Cost per Therm Burned (\$)	0.7500	1.0500	0.8800		31
Fuel Oil Consumed Barrels (42 gal.)	2	103			32
Average Cost per Barrel of Oil Burned (\$)	27.7600	80.6400			33
Specific Gravity	33	33			34
Average BTU per Gallon	140,133	140,133			35
Lubricating Oil Consumed--Gallons	0	0			36
Average Cost per Gallon (\$)	0.0000	0.0000			37
kWh Net Generation per Gallon of Fuel Oil	1	1			38
kWh Net Generation per Gallon of Lubr. Oil	0	0			39
Does plant produce steam for heating or other purposes in addition to elec. generation?	N	N	Y		40
Coal consumed--tons (2,000 lbs.)			252,401		42
Average Cost per Ton (\$)			39.4800		43
Kind of Coal Used			Bitum/PC		44
Average BTU per Pound			13,232		45
Water Evaporated--Thousands of Pounds			4,140,210		46
Is Water Evaporated, Metered or Estimated?		M	M		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel			9.6000		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant			1		50
Based on Coal Used Solely in Electric Generation			1		51
Average BTU per kWh Net Generation			13,230		52
Total Cost of Fuel (Oil and/or Coal)					53
per kWh Net Generation (\$)	0.1282	0.1194	0.0315		54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)	
Manitowoc	6	1956	900	900	Water Tube	Stoker	200	1
Manitowoc	7	1964	900	900	Water Tube	Stoker	200	2
Manitowoc	8	1991	1100	905	Water Tube	Sweep Air	220	3
Manitowoc	9	2006	1500	1005	Water Tube	Sweep Air	475	4
Manitowoc	5	1952	450	750	Water Tube	Stoker	175	5
Total							1270	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
Custer Str	3	1999	Turbine	General Electric	5,105	32,767	1
Manitowoc	2	1985	Reciproc	Transamerica DeLavel	450	7,313	2
Manitowoc	1	1985	Reciproc	Transamerica DeLavel	450	7,313	3
Total						47,393	

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators										
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)		Rated Unit Capacity (n)		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
						kW	kVA			
1956	SC	3600	13800	70152	22000	27058	22000	22000	22000	1
1964	SC	3600	13800	129569	32000	35556	32000	32000	32000	2
										3
2006	SC	3600	13800	306714	63400	75000	63400	63400	63400	4
1950	SC	3600	13800	47306	10000	12500	10000	10000	10000	5
Total				553741	127400	150114	127400	127400	127400	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators								
Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)		Rated Unit Capacity (k)		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
				kW	kVA			
1999	13,800	1,040	24,250	29,600	24,250	24,250	24,250	1
1985	13,800	219	5,250	6,563	5,250	5,250	5,250	2
1985	13,800	10	5,250	6,563	5,250	5,250	5,250	3
Total		1,269	34,750	42,726	34,750	34,750	34,750	

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)
NONE							

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	LAKEFNT	NE	REV BK3	CUSTER ST	Dewey	1
Voltage--High Side	69	69	69	69	69	2
Voltage--Low Side	13	13	13	13	13	3
Num. Main Transformers in Operation	3	1	1	1	1	4
Total Capacity of Transformers in kVA	93,000	22,400	22,400	22,400	22,400	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW	28,600	15,600	22,400	19,100	14,900	7
Dt and Hr of Such Maximum Demand	07/17/2006 14:00	08/02/2006 13:00	07/31/2006 16:00	08/01/2006 11:00	08/01/2006 11:00	8 9
Kwh Output						10 11

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)		(l)
Name of Substation	MIRRO	MIRRO BK2	MIRRO BK3	REV BK 4		12 13
Voltage--High Side	69	69	69	69		14
Voltage--Low Side	4,160	4,160	4,160	13		15
Num. of Main Transformers in Operation	3	1	1	1		16
Total Capacity of Transformers in kVA	9,999	3,000	5,000	22,400		17
Number of Spare Transformers on Hand	1	0	0	0		18
15-Minute Maximum Demand in kW	7,700	0	0	15,600		19
Dt and Hr of Such Maximum Demand	03/16/2006 10:00			08/02/2006 13:00		20 21
Kwh Output						22 23 24 25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						26 27
Voltage--High Side						28
Voltage--Low Side						29
Num. of Main Transformers in Operation						30
Capacity of Transformers in kVA						31
Number of Spare Transformers on Hand						32
15-Minute Maximum Demand in kW						33
Dt and Hr of Such Maximum Demand						34 35 36 37
Kwh Output						38 39 40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	18,655	2,681	251,703	1
Acquired during year	314	31	21,950	2
Total	18,969	2,712	273,653	3
Retired during year	120	32	1,827	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	18,849	2,680	271,826	6
Number end of year accounted for as follows:				7
In customers' use	17,483	2,351	222,449	8
In utility's use				9
				10
Locked meters on customers' premises	1,366			11
In stock		329	49,377	12
Total end of year	18,849	2,680	271,826	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
 2. Indicate size in watts, column(b).
 3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	1,459	729,442	1
Sodium Vapor	200	397	418,369	2
Sodium Vapor	250	1,478	1,810,212	3
Total		3,334	2,958,023	
Ornamental				
Sodium Vapor	70	256	233,304	4
Sodium Vapor	100	387	187,899	5
Sodium Vapor	200	428	387,098	6
Sodium Vapor	250	365	383,959	7
Total		1,436	1,192,260	
Other				
NONE				8
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Other Operating Revenues (Electric) (Page E-02)

General footnotes

Other Electric Revenue-Steam & Hot Water Sales-Account 456 amount is less Steam Expense-Account (695-698) and Accounts (802-812) = \$100,823. Increase expense was due to removal cost of abandon steam line.

Other Electric Revenue-State of Wisconsin Sales Tax Allowance-Electric Fund = \$4,954 and Steam Fund = \$700

Electric Operation & Maintenance Expenses (Page E-03)

General footnotes

Accounts 695-698 Steam Distribution and Accounts 802-812 District Heating Expense are net against the steam and hot water sales revenue in Account 456 on Page E-2. Total expenses in these accounts equal \$100,823.

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

- Account 500 - New unit is now in service-job startup services are reduced.
- Account 501 - Fuel cost increases.
- Account 506 - Reduced concentration of labor and water costs.
- Account 510 - Reduced concentration of labor.
- Account 511 - Modifications associated with new unit.
- Account 513 - Overhaul of a turbine.
- Account 547 - Lower volumes produced by diesels.
- Account 548 - Higher concentration of labor.
- Account 551 - Higher concentration of labor.
- Account 553 - Higher concentration of labor.
- Account 554 - Overhaul of a diesel.
- Account 580 - Software expense incurred in 2005 - \$24,000.
- Account 582 - Higher concentration of tasks at substations.
- Account 583 - Higher labor costs.
- Account 585 - Higher labor costs.
- Account 588 - Higher labor costs.
- Account 591 - New electric distribution shop.
- Account 593 - Storm repair costs.
- Account 904 - Increase in accounts written off.
- Account 905 - Higher EDP costs.
- Account 920 - Increase in number of staff and salaries.
- Account 921 - Decreased EDP costs - shifted to other areas.
- Account 923 - Reduced consulting fees.
- Account 924 - Higher property insurance costs.
- Account 928 - Higher rate case expenses in 2005.

Property Tax Equivalent (Electric) - Part 2 (Page E-05)

If Lower Tax Equivalent authorized by municipality is greater than or equal to zero, please explain.

Lower amount due to rounding.

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$100,000, please explain.

Account 310 - Power Plant Expansion Project
Account 311 - Power Plant Expansion Project
Account 312 - Power Plant Expansion Project
Account 314 - Power Plant Expansion Project
Account 315 - Power Plant Expansion Project
Account 365 - Numerous Additions
Account 366 - Numerous Additions
Account 367 - Numerous Additions
Account 368 - Numerous Additions
Account 373 - Numerous Additions

If Retirements for any Accounts exceed \$100,000, please explain.

Account 312 - Power Plant Expansion Project
Account 314 - Power Plant Expansion Project
Account 391.1 - Numerous Retirements

Purchased Power Statistics (Page E-20)

General footnotes

To complete the form we needed to put a number in
Total of 12 Monthly Maximum Demands--kW
which put a % in Average Load Factor.
THESE TWO NUMBERS ARE NOT CORRECT.

Production Statistics Totals (Page E-21)

General footnotes

The total production expenses should be \$19,848,438

Production Statistics (Page E-22)

General footnotes

Total production expenses for Manitowoc-MPU1 - Steam should be
\$19,310,586.91

Substation Equipment (Page E-27)

General footnotes

kWH output is not recorded.
Mirro Bank 2 & 3 - Entire load was transferred to Bank 1.
