3014 (02-02-05)

ANNUAL REPORT

OF

Name: BELMONT MUNICIPAL WATER & ELECTRIC UTILITY

Principal Office: 222 MOUND AVE.
BELMONT, WI 53510

For the Year Ended: DECEMBER 31, 2005

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I ALICE GILMAN of
(Person responsible for accounts)

BELMONT MUNICIPAL WATER & ELECTRIC UTILITY , certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 01/21/2006
(Date)

VILLAGE CLERK
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: BELMONT MUNICIPAL WATER & ELECTRIC UTILITY
Utility Address: 222 MOUND AVE.
BELMONT, WI 53510

When was utility organized? 1/1/1900
Report any change in name:
Effective Date:
Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR DANIEL VAN NATTA
Title: DIRECTOR OF PUBLIC WORKS
Office Address:
222 MOUND AVE.
BELMONT, WI 53510

Telephone: (608) 762 - 5142
Fax Number: (608) 762 - 5525
E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name: SHAWN ROELLI
Title: STAFF ACCOUNTANT
Office Address: JOHNSON BLOCK AND COMPANY
229 HIGH STREET
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206
Fax Number: (608) 987 - 3391
E-mail Address: sroelli@johnsonblock.com

President, chairman, or head of utility commission/board or committee:

Name: MR KENNETH LEAHY
Title: VILLAGE PRESIDENT
Office Address:
222 MOUND AVE.
BELMONT, WI 53510

Telephone: (605) 762 - 5142
Fax Number: (608) 762 - 5525
E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? NO

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name:
Title:
Office Address:

Telephone:
Fax Number:
E-mail Address:
Date of most recent audit report: 1/14/2004
Period covered by most recent audit: 01/01/2003-12/31/2003

Names and titles of utility management including manager or superintendent:

Name: MR DANIEL VAN NATTA
Title: DIRECTOR OF PUBLIC WORKS
Office Address:
222 MOUND AVE.
BELMONT, WI 53510

Telephone: (608) 762 - 5142
Fax Number: (608) 762 - 5525
E-mail Address:

Name of utility commission/committee: BELMONT VILLAGE BOARD

Names of members of utility commission/committee:
MR KENNETH LEAHY, VILLAGE PRESIDENT

Is sewer service rendered by the utility? NO
If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO
Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:
Title:
Telephone: ( ) -
Fax Number: ( ) -
E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,184,000	895,166	**1**
Operating Expenses:			
Operation and Maintenance Expense (401-402)	981,627	742,465	**2**
Depreciation Expense (403)	67,771	61,881	**3**
Amortization Expense (404-407)	0	0	**4**
Taxes (408)	39,995	38,841	**5**
Total Operating Expenses	**1,089,393**	**843,187**	
Net Operating Income	**94,607**	**51,979**	
Income from Utility Plant Leased to Others (412-413)	0	0	**6**
Utility Operating Income	**94,607**	**51,979**	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	**7**
Income from Nonutility Operations (417)	0	0	**8**
Nonoperating Rental Income (418)	0	0	**9**
Interest and Dividend Income (419)	11,782	5,911	**10**
Miscellaneous Nonoperating Income (421)	195,995	7,928	**11**
Total Other Income	**207,777**	**13,839**	
Total Income	**302,384**	**65,818**	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(2,262)	(2,262)	**12**
Other Income Deductions (426)	6,799	3,719	**13**
Total Miscellaneous Income Deductions	**4,537**	**1,457**	
Income Before Interest Charges	**297,847**	**64,361**	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	4,326	6,920	**14**
Amortization of Debt Discount and Expense (428)	96	0	**15**
Amortization of Premium on Debt--Cr. (429)	0	0	**16**
Interest on Debt to Municipality (430)	0	0	**17**
Other Interest Expense (431)	0	0	**18**
Interest Charged to Construction--Cr. (432)	0	0	**19**
Total Interest Charges	**4,422**	**6,920**	
Net Income	**293,425**	**57,441**	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,754,245	1,696,804	**20**
Balance Transferred from Income (433)	293,425	57,441	**21**
Miscellaneous Credits to Surplus (434)	0	0	**22**
Miscellaneous Debits to Surplus--Debit (435)	0	0	**23**
Appropriations of Surplus--Debit (436)	0	0	**24**
Appropriations of Income to Municipal Funds--Debit (439)	0	0	**25**
Total Unappropriated Earned Surplus End of Year (216)	**2,047,670**	**1,754,245**	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	1,184,000		**1,184,000**	**1**
Total (Acct. 400):	**1,184,000**	**0**	**1,184,000**	
Operation and Maintenance Expense (401-402):				
Derived	981,627		**981,627**	**2**
Total (Acct. 401-402):	**981,627**	**0**	**981,627**	
Depreciation Expense (403):				
Derived	67,771		**67,771**	**3**
Total (Acct. 403):	**67,771**	**0**	**67,771**	
Amortization Expense (404-407):				
Derived	0		**0**	**4**
Total (Acct. 404-407):	**0**	**0**	**0**	
Taxes (408):				
Derived	39,995		**39,995**	**5**
Total (Acct. 408):	**39,995**	**0**	**39,995**	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		**0**	**6**
Total (Acct. 412):	**0**	**0**	**0**	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		**0**	**7**
Total (Acct. 413):	**0**	**0**	**0**	
TOTAL UTILITY OPERATING INCOME:	**94,607**	**0**	**94,607**	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		**0**	**8**
Total (Acct. 415-416):	**0**	**0**	**0**	
Income from Nonutility Operations (417):				
NONE	0		**0**	**9**
Total (Acct. 417):	**0**	**0**	**0**	
Nonoperating Rental Income (418):				
NONE	0		**0**	**10**
Total (Acct. 418):	**0**	**0**	**0**	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
OTHER INCOME				
Interest and Dividend Income (419):				
INTEREST AND DIVIDEND INCOME	11,782	0	**11,782**	11
Total (Acct. 419):	**11,782**	**0**	**11,782**	
Miscellaneous Nonoperating Income (421):				
Contributed Plant - Water		100,550	**100,550**	12
Contributed Plant - Electric		95,445	**95,445**	13
NONE	0	0	**0**	14
Total (Acct. 421):	**0**	**195,995**	**195,995**	
TOTAL OTHER INCOME:	**11,782**	**195,995**	**207,777**	
MISCELLANEOUS INCOME DEDUCTIONS				
Miscellaneous Amortization (425):				
Regulatory Liability (253) Amortization	(2,262)		**(2,262)**	15
NONE	0	0	**0**	16
Total (Acct. 425):	**(2,262)**	**0**	**(2,262)**	
Other Income Deductions (426):				
Depreciation Expense on Contributed Plant - Water		2,338	**2,338**	17
Depreciation Expense on Contributed Plant - Electric		4,461	**4,461**	18
NONE	0	0	**0**	19
Total (Acct. 426):	**0**	**6,799**	**6,799**	
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	**(2,262)**	**6,799**	**4,537**	
INTEREST CHARGES				
Interest on Long-Term Debt (427):				
Derived	4,326		**4,326**	20
Total (Acct. 427):	**4,326**	**0**	**4,326**	
Amortization of Debt Discount and Expense (428):				
REFUNDING BOND ISSUE	96		**96**	21
Total (Acct. 428):	**96**	**0**	**96**	
Amortization of Premium on Debt--Cr. (429):				
NONE	0		**0**	22
Total (Acct. 429):	**0**	**0**	**0**	
Interest on Debt to Municipality (430):				
Derived	0		**0**	23
Total (Acct. 430):	**0**	**0**	**0**	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
INTEREST CHARGES				
Other Interest Expense (431):				
Derived	0		**0**	**24**
Total (Acct. 431):	**0**	**0**	**0**	
Interest Charged to Construction--Cr. (432):				
NONE	0		**0**	**25**
Total (Acct. 432):	**0**	**0**	**0**	
TOTAL INTEREST CHARGES:	**4,422**	**0**	**4,422**	
NET INCOME:	**104,229**	**189,196**	**293,425**	
EARNED SURPLUS				
Unappropriated Earned Surplus (Beginning of Year) (216):				
Derived	1,658,507	95,738	**1,754,245**	**26**
Total (Acct. 216):	**1,658,507**	**95,738**	**1,754,245**	
Balance Transferred from Income (433):				
Derived	104,229	189,196	**293,425**	**27**
Total (Acct. 433):	**104,229**	**189,196**	**293,425**	
Miscellaneous Credits to Surplus (434):				
NONE	0	0	**0**	**28**
Total (Acct. 434):	**0**	**0**	**0**	
Miscellaneous Debits to Surplus--Debit (435):				
NONE	0	0	**0**	**29**
Total (Acct. 435)--Debit:	**0**	**0**	**0**	
Appropriations of Surplus--Debit (436):				
Detail appropriations to (from) account 215			**0**	**30**
Total (Acct. 436)--Debit:	**0**	**0**	**0**	
Appropriations of Income to Municipal Funds--Debit (439):				
NONE	0	0	**0**	**31**
Total (Acct. 439)--Debit:	**0**	**0**	**0**	
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	**1,762,736**	**284,934**	**2,047,670**	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	210,047	973,953	0	0	**1,184,000**	**1**
Less: interdepartmental sales	0	9,010	0	0	**9,010**	**2**
Less: interdepartmental rents	0	0		0	**0**	**3**
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				**0**	**4**
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					**0**	**5**
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					**0**	**6**
Revenues subject to Wisconsin Remainder Assessment	**210,047**	**964,943**	**0**	**0**	**1,174,990**	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	23,487		**23,487**	**1**
Electric operating expenses	29,501		**29,501**	**2**
Gas operating expenses			**0**	**3**
Heating operating expenses			**0**	**4**
Sewer operating expenses			**0**	**5**
Merchandising and jobbing			**0**	**6**
Other nonutility expenses			**0**	**7**
Water utility plant accounts			**0**	**8**
Electric utility plant accounts			**0**	**9**
Gas utility plant accounts			**0**	**10**
Heating utility plant accounts			**0**	**11**
Sewer utility plant accounts			**0**	**12**
Accum. prov. for depreciation of water plant			**0**	**13**
Accum. prov. for depreciation of electric plant			**0**	**14**
Accum. prov. for depreciation of gas plant			**0**	**15**
Accum. prov. for depreciation of heating plant			**0**	**16**
Accum. prov. for depreciation of sewer plant			**0**	**17**
Clearing accounts			**0**	**18**
All other accounts			**0**	**19**
Total Payroll	**52,988**	**0**	**52,988**	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	2	**1**
Electric	2.5	**2**
Gas		**3**
Sewer	0	**4**

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	2,811,277	2,489,752	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	833,459	761,621	2
Net Utility Plant	**1,977,818**	**1,728,131**	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	**0**	**0**	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	48,134	71,329	7
Total Other Property and Investments	**48,134**	**71,329**	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	130	200	8
Temporary Cash Investments (132)	437,726	408,582	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	145,315	103,592	11
Other Accounts Receivable (143)	3,607	754	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	39,233	28,976	14
Materials and Supplies (150)	53,042	41,132	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	**679,053**	**583,236**	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	1,929	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	3,980	20
Total Deferred Debits	**1,929**	**3,980**	
Total Assets and Other Debits	**2,706,934**	**2,386,676**	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	370,567	323,779	**21**
Appropriated Earned Surplus (215)			**22**
Unappropriated Earned Surplus (216)	2,047,670	1,754,245	**23**
Total Proprietary Capital	**2,418,237**	**2,078,024**	
LONG-TERM DEBT			
Bonds (221)	94,842	0	**24**
Advances from Municipality (223)	0	0	**25**
Other Long-Term Debt (224)	0	138,129	**26**
Total Long-Term Debt	**94,842**	**138,129**	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	**27**
Accounts Payable (232)	98,781	77,013	**28**
Payables to Municipality (233)	2,025	0	**29**
Customer Deposits (235)			**30**
Taxes Accrued (236)	34,324	33,589	**31**
Interest Accrued (237)	571	4,921	**32**
Other Current and Accrued Liabilities (238)	17,443	12,027	**33**
Total Current and Accrued Liabilities	**153,144**	**127,550**	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	**34**
Customer Advances for Construction (252)			**35**
Other Deferred Credits (253)	40,711	42,973	**36**
Total Deferred Credits	**40,711**	**42,973**	
OPERATING RESERVES			
Property Insurance Reserve (261)			**37**
Injuries and Damages Reserve (262)			**38**
Pensions and Benefits Reserve (263)			**39**
Miscellaneous Operating Reserves (265)			**40**
Total Operating Reserves	**0**	**0**	
Total Liabilities and Other Credits	**2,706,934**	**2,386,676**	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	1,734,580	0	0	755,172	**1**
(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	1,693,023	0	0	774,952	**2**
Utility Plant in Service - Contributed Plant (101.2)	190,618	0	0	152,684	**3**
Utility Plant Purchased or Sold (102)					**4**
Utility Plant in Process of Reclassification (103)					**5**
Utility Plant Leased to Others (104)					**6**
Property Held for Future Use (105)					**7**
Completed Construction not Classified (106)					**8**
Construction Work in Progress (107)					**9**
Utility Plant Acquisition Adjustments (108)					**10**
Other Utility Plant Adjustments (109)					**11**
Total Utility Plant	1,883,641	0	0	927,636	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	272,135	0	0	502,957	**12**
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	16,859	0	0	41,508	**13**
Total Accumulated Provision	288,994	0	0	544,465	
Net Utility Plant	1,594,647	0	0	383,171	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY (ACCT. 110.1)

Depreciation Accruals (Credits) during the year (110.1):
1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	234,374	475,679			**710,053**	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	36,504	31,267			**67,771**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	1,457				**1,457**	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					**0**	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	**37,961**	**31,267**	**0**	**0**	**69,228**	16
Debits during year						17
Book cost of plant retired	200	3,989			**4,189**	18
Cost of removal					**0**	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	**200**	**3,989**	**0**	**0**	**4,189**	25
Balance end of year (110.1)	**272,135**	**502,957**	**0**	**0**	**775,092**	26
Composite Depreciation Rate?	No	Yes				27
If yes, what is the rate?		4.25%				28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):
1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	14,521	37,047			**51,568**	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	2,338	4,461			**6,799**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					**0**	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					**0**	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	**2,338**	**4,461**	**0**	**0**	**6,799**	16
Debits during year						17
Book cost of plant retired	0	0			**0**	18
Cost of removal					**0**	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	**0**	**0**	**0**	**0**	**0**	25
Balance end of year (110.1)	**16,859**	**41,508**	**0**	**0**	**58,367**	26
Composite Depreciation Rate?	No	Yes				27
If yes, what is the rate?		4.25%				28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of $5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			**0**	**1**
Other (specify):					
	0			**0**	**2**
Total Nonutility Property (121)	**0**	**0**	**0**	**0**	
Less accum. prov. depr. & amort. (122)	0			**0**	**3**
Net Nonutility Property	**0**	**0**	**0**	**0**	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	**0**	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	**0**	
Balance end of year	**0**	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					**0**	0	**1**
Other				46,673	**46,673**	35,966	**2**
Total Electric Utility					**46,673**	**35,966**	

Account	Total End of Year	Amount Prior Year	
Electric utility total	**46,673**	**35,966**	**1**
Water utility	6,369	5,166	**2**
Sewer utility		0	**3**
Gas utility		0	**4**
Merchandise		0	**5**
Other materials & supplies		0	**6**
Total Materials and Supplies	**53,042**	**41,132**	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year: Amount (b)	Written Off During Year: Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181)				
REFUNDING BOND ISSUE	96	428	1,929	**1**
Total			**1,929**	
Unamortized premium on debt (251)				
NONE				**2**
Total			**0**	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	323,779	1
Changes during year (explain):		
WATER - TIF ADDITIONS	46,788	2
Balance end of year	**370,567**	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
REFUNDING BOND ISSUE	05/01/2005	05/01/2019	3.74%	94,842	1
			Total Bonds (Account 221):	**94,842**	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	33,589	1
Accruals:		
Charged water department expense	25,334	2
Charged electric department expense	14,661	3
Charged sewer department expense	345	4
Other (explain):		
NONE		5
Total Accruals and other credits	**40,340**	
Taxes paid during year:		
County, state and local taxes	33,682	6
Social Security taxes	5,037	7
PSC Remainder Assessment	886	8
Other (explain):		
NONE		9
Total payments and other debits	**39,605**	
Balance end of year	**34,324**	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
REFUNDING BOND ISSUE	0	2,283	1,712	**571**	**1**
Subtotal	**0**	**2,283**	**1,712**	**571**	
Advances from Municipality (223)					
NONE	0	0		**0**	**2**
Subtotal	**0**	**0**	**0**	**0**	
Other Long-Term Debt (224)					
Mound City Bank	4,921	2,043	6,964	**0**	**3**
Subtotal	**4,921**	**2,043**	**6,964**	**0**	
Notes Payable (231)					
NONE	0			**0**	**4**
Subtotal	**0**	**0**	**0**	**0**	
Total	**4,921**	**4,326**	**8,676**	**571**	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	**0**	
Other Investments (124):		
NONE		2
Total (Acct. 124):	**0**	
Special Funds (125):		
BOND REDEMPTION	48,134	3
Total (Acct. 125):	**48,134**	
Notes Receivable (141):		
NONE		4
Total (Acct. 141):	**0**	
Customer Accounts Receivable (142):		
Water	13,568	5
Electric	125,662	6
Sewer (Regulated)		7
Other (specify):		
CHANGING THE SIZE OF A TRANSFORMER	6,085	8
Total (Acct. 142):	**145,315**	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		10
Other (specify):		
SALES TAX OVERPAYMENT	1,247	11
SEVERAL FOR TRENCHING WORK	2,360	12
Total (Acct. 143):	**3,607**	
Receivables from Municipality (145):		
DUE FROM VILLAGE - TIF DISTRICT	33,004	13
DUE FROM SEWER - SHARED METER COST	3,381	14
DUE FROM VILLAGE - ADDITIONAL CHARGE FOR PUBLIC FIRE PROTECTION	2,565	15
DUE FROM VILLAGE - DELINQUENT UTILITIES	283	16
Total (Acct. 145):	**39,233**	
Prepayments (165):		
NONE		17
Total (Acct. 165):	**0**	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		18
Total (Acct. 182):	**0**	
Other Deferred Debits (183):		
NONE		19
Total (Acct. 183):	**0**	
Payables to Municipality (233):		
2005 OPERATING EXPENSES	2,025	20
Total (Acct. 233):	**2,025**	
Other Deferred Credits (253):		
Regulatory Liability	40,711	21
NONE		22
Total (Acct. 253):	**40,711**	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	1,668,767	736,442	0	0	**2,405,209**	**1**
Materials and Supplies	5,767	41,319	0	0	**47,086**	**2**
Other (specify):						
NONE					**0**	**3**
Less Average:						
Reserve for Depreciation (110.1)	253,254	489,318	0	0	**742,572**	**4**
Customer Advances for Construction					**0**	**5**
Regulatory Liability	11,506	30,336	0	0	**41,842**	**6**
NONE					**0**	**7**
Average Net Rate Base	**1,409,774**	**258,107**	**0**	**0**	**1,667,881**	
Net Operating Income	76,669	17,938	0	0	**94,607**	**8**
Net Operating Income as a percent of Average Net Rate Base	**5.44%**	**6.95%**	**N/A**	**N/A**	**5.67%**	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

REGULATORY LIABILITY - PRE-2003 HISTORICAL ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY PLANT (253)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	11,817	31,156	0	0	**42,973**	**1**
Add credits during year:						
NONE					**0**	**2**
Deduct charges:						
Miscellaneous Amortization (425)	622	1,640	0	0	**2,262**	**3**
Other (specify):						
NONE					**0**	**4**
Balance End of Year	**11,195**	**29,516**	**0**	**0**	**40,711**	

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Note was paid off in 2005 with refunding bond issue.

Balance Sheet End-of-Year Account Balances (Page F-19)

General footnotes

The increase in Electric Utility customer accounts receivable reported in account 142 relates to the rate increase effective January 14, 2005 and increased charges for purchased power passed on to customers.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of $5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Done.

Signature Page (Page ii)

General footnotes

COMPILATION REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

January 21, 2006

Village Board
Village of Belmont
Belmont, Wisconsin 53510

We have compiled the accompanying prescribed Municipal Utility Annual Report of the Village of Belmont Electric and Water Utilities as of December 31, 2005, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of financial statements, information that is the representation of management. We have not audited or reviewed the accompanying Municipal Utility annual Report and, accordingly, do not express an opinion or any other form of assurance on this report.

The aforementioned report was prepared for the purpose of complying with statutory requirements, rules, regulations and guidelines of the Wisconsin Public Service Commission and is not intended to be a complete presentation in conformity with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the management of the Village of Belmont and the Wisconsin Public Service Commission, and should not be used for any other purpose.

JOHNSON BLOCK AND COMPANY, INC.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	207,237	206,199	1
Total Sales of Water	**207,237**	**206,199**	
Other Operating Revenues			
Forfeited Discounts (470)	183	221	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	2,627	2,253	6
Total Other Operating Revenues	**2,810**	**2,474**	
Total Operating Revenues	**210,047**	**208,673**	
Operation and Maintenenance Expenses			
Source of Supply Expenses (600-605)	3,980	6,850	7
Pumping Expenses (620-625)	11,549	12,414	8
Water Treatment Expenses (630-635)	2,540	1,802	9
Transmission and Distribution Expenses (640-655)	16,116	19,932	10
Customer Accounts Expenses (901-904)	11,683	11,578	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	25,672	21,978	13
Total Operation and Maintenenance Expenses	**71,540**	**74,554**	
Other Operating Expenses			
Depreciation Expense (403)	36,504	34,531	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	25,334	25,072	16
Total Other Operating Expenses	**61,838**	**59,603**	
Total Operating Expenses	**133,378**	**134,157**	
NET OPERATING INCOME	**76,669**	**74,516**	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	**0**	**0**	**0**	
Metered Sales to General Customers (461)				
Residential	400	14,559	60,137	4
Commercial	46	4,969	14,868	5
Industrial	4	26,274	40,772	6
Total Metered Sales to General Customers (461)	**450**	**45,802**	**115,777**	
Private Fire Protection Service (462)	1		3,136	7
Public Fire Protection Service (463)	1		79,565	8
Other Sales to Public Authorities (464)	11	4,031	8,759	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	**463**	**49,833**	**207,237**	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	79,565	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	**79,565**	
Forfeited Discounts (470):		
Customer late payment charges	183	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	**183**	
Miscellaneous Service Revenues (471):		
NONE	0	7
Total Miscellaneous Service Revenues (471)	**0**	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	**0**	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	**0**	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	1,579	10
Other (specify):		
MISCELLANEOUS	1,048	11
Total Other Water Revenues (474)	**2,627**	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		80	3
Maintenance of Water Source Plant (605)	3,980	6,770	4
Total Source of Supply Expenses	**3,980**	**6,850**	
PUMPING EXPENSES			
Operation Labor (620)	194	284	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	7,960	6,369	7
Operation Supplies and Expenses (623)	2,648	5,687	8
Maintenance of Pumping Plant (625)	747	74	9
Total Pumping Expenses	**11,549**	**12,414**	
WATER TREATMENT EXPENSES			
Operation Labor (630)	90	39	10
Chemicals (631)	1,249	1,063	11
Operation Supplies and Expenses (632)	1,201	700	12
Maintenance of Water Treatment Plant (635)	0	0	13
Total Water Treatment Expenses	**2,540**	**1,802**	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	7,101	9,371	14
Operation Supplies and Expenses (641)	3,485	1,124	15
Maintenance of Distribution Reservoirs and Standpipes (650)	490	3,675	16
Maintenance of Mains (651)	2,915	1,809	17
Maintenance of Services (652)	796	368	18
Maintenance of Meters (653)	666	1,309	19
Maintenance of Hydrants (654)	663	1,560	20
Maintenance of Other Plant (655)	0	716	21
Total Transmission and Distribution Expenses	**16,116**	**19,932**	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,854	819	**22**
Accounting and Collecting Labor (902)	6,993	9,423	**23**
Supplies and Expenses (903)	2,836	1,336	**24**
Uncollectible Accounts (904)	0	0	**25**
Total Customer Accounts Expenses	**11,683**	**11,578**	
SALES EXPENSES			
Sales Expenses (910)	0	0	**26**
Total Sales Expenses	**0**	**0**	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	7,255	4,741	**27**
Office Supplies and Expenses (921)	2,942	2,409	**28**
Administrative Expenses Transferred--Credit (922)	0	0	**29**
Outside Services Employed (923)	1,494	2,667	**30**
Property Insurance (924)	550	99	**31**
Injuries and Damages (925)	1,622	1,135	**32**
Employee Pensions and Benefits (926)	10,083	8,905	**33**
Regulatory Commission Expenses (928)	0	690	**34**
Miscellaneous General Expenses (930)	1,120	1,323	**35**
Transportation Expenses (933)	606	9	**36**
Maintenance of General Plant (935)	0	0	**37**
Total Administrative and General Expenses	**25,672**	**21,978**	
Total Operation and Maintenance Expenses	**71,540**	**74,554**	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		23,594	23,117	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		345	364	2
Net property tax equivalent		**23,249**	**22,753**	
Social Security		1,877	2,075	3
PSC Remainder Assessment		208	244	4
Other (specify): NONE			0	5
Total tax expense		**25,334**	**25,072**	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Lafayette				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.201017				3
County tax rate	mills		7.669134				4
Local tax rate	mills		4.430841				5
School tax rate	mills		8.547939				6
Voc. school tax rate	mills		1.913976				7
Other tax rate - Local	mills		0.530779				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**23.293686**				10
Less: state credit	mills		1.344269				11
Net tax rate	mills		**21.949417**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**4.430841**				14
Combined School Tax Rate	mills		**10.461915**				15
Other Tax Rate - Local	mills		**0.530779**				16
Total Local & School Tax	mills		**15.423535**				17
Total Tax Rate	mills		**23.293686**				18
Ratio of Local and School Tax to Total	dec.		**0.662134**				19
Total tax net of state credit	mills		**21.949417**				20
Net Local and School Tax Rate	mills		**14.533449**				21
Utility Plant, Jan. 1	$	**1,734,580**	1,734,580				22
Materials & Supplies	$	**5,166**	5,166				23
Subtotal	$	**1,739,746**	**1,739,746**				24
Less: Plant Outside Limits	$	**0**	0				25
Taxable Assets	$	**1,739,746**	**1,739,746**				26
Assessment Ratio	dec.		0.933155				27
Assessed Value	$	**1,623,453**	**1,623,453**				28
Net Local & School Rate	mills		**14.533449**				29
Tax Equiv. Computed for Current Year	$	**23,594**	**23,594**				30
Tax Equivalent per 1994 PSC Report	$	18,406					31
Any lower tax equivalent as authorized							32
by municipality (see note 6)	$						33
Tax equiv. for current year (see note 6)	$	**23,594**					34

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	937		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	39,833		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	**40,770**	**0**	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	14,292		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	21,345		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	55,039		17
Diesel Pumping Equipment (326)	570		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	**91,246**	**0**	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	4,624		23
Total Water Treatment Plant	**4,624**	**0**	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			937	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			39,833	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	40,770	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			14,292	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			21,345	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			55,039	17
Diesel Pumping Equipment (326)			570	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	91,246	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			4,624	23
Total Water Treatment Plant	0	0	4,624	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	400		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	310,807		26
Transmission and Distribution Mains (343)	880,652	43,619	27
Fire Mains (344)	0		28
Services (345)	117,141		29
Meters (346)	52,158	1,838	30
Hydrants (348)	79,154	3,669	31
Other Transmission and Distribution Plant (349)	7,470		32
Total Transmission and Distribution Plant	**1,447,782**	**49,126**	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	6,217		34
Office Furniture and Equipment (391)	366		35
Computer Equipment (391.1)	4,340		36
Transportation Equipment (392)	42,527		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	5,631		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	1,009		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	**60,090**	**0**	
Total utility plant in service directly assignable	**1,644,512**	**49,126**	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	**1,644,512**	**49,126**	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			**400**	**24**
Structures and Improvements (341)			**0**	**25**
Distribution Reservoirs and Standpipes (342)			**310,807**	**26**
Transmission and Distribution Mains (343)			**924,271**	**27**
Fire Mains (344)			**0**	**28**
Services (345)		(415)	**116,726**	**29**
Meters (346)	200		**53,796**	**30**
Hydrants (348)			**82,823**	**31**
Other Transmission and Distribution Plant (349)			**7,470**	**32**
Total Transmission and Distribution Plant	**200**	**(415)**	**1,496,293**	
GENERAL PLANT				
Land and Land Rights (389)			**0**	**33**
Structures and Improvements (390)			**6,217**	**34**
Office Furniture and Equipment (391)			**366**	**35**
Computer Equipment (391.1)			**4,340**	**36**
Transportation Equipment (392)			**42,527**	**37**
Stores Equipment (393)			**0**	**38**
Tools, Shop and Garage Equipment (394)			**5,631**	**39**
Laboratory Equipment (395)			**0**	**40**
Power Operated Equipment (396)			**0**	**41**
Communication Equipment (397)			**1,009**	**42**
SCADA Equipment (397.1)			**0**	**43**
Miscellaneous Equipment (398)			**0**	**44**
Other Tangible Property (399)			**0**	**45**
Total General Plant	**0**	**0**	**60,090**	
Total utility plant in service directly assignable	**200**	**(415)**	**1,693,023**	
Common Utility Plant Allocated to Water Department			**0**	**46**
Total utility plant in service	**200**	**(415)**	**1,693,023**	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	**0**	**0**	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	**0**	**0**	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	**0**	**0**	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			0	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	0	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			0	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			0	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	0	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			0	23
Total Water Treatment Plant	0	0	0	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	70,246	66,936	27
Fire Mains (344)	0		28
Services (345)	13,879	24,262	29
Meters (346)	0		30
Hydrants (348)	5,943	8,937	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	**90,068**	**100,135**	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	**0**	**0**	
Total utility plant in service directly assignable	**90,068**	**100,135**	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	**90,068**	**100,135**	

See attached schedule footnote.

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			**0**	**24**
Structures and Improvements (341)			**0**	**25**
Distribution Reservoirs and Standpipes (342)			**0**	**26**
Transmission and Distribution Mains (343)			**137,182**	**27**
Fire Mains (344)			**0**	**28**
Services (345)		415	**38,556**	**29**
Meters (346)			**0**	**30**
Hydrants (348)			**14,880**	**31**
Other Transmission and Distribution Plant (349)			**0**	**32**
Total Transmission and Distribution Plant	**0**	**415**	**190,618**	
GENERAL PLANT				
Land and Land Rights (389)			**0**	**33**
Structures and Improvements (390)			**0**	**34**
Office Furniture and Equipment (391)			**0**	**35**
Computer Equipment (391.1)			**0**	**36**
Transportation Equipment (392)			**0**	**37**
Stores Equipment (393)			**0**	**38**
Tools, Shop and Garage Equipment (394)			**0**	**39**
Laboratory Equipment (395)			**0**	**40**
Power Operated Equipment (396)			**0**	**41**
Communication Equipment (397)			**0**	**42**
SCADA Equipment (397.1)			**0**	**43**
Miscellaneous Equipment (398)			**0**	**44**
Other Tangible Property (399)			**0**	**45**
Total General Plant	**0**	**0**	**0**	
Total utility plant in service directly assignable	**0**	**415**	**190,618**	
Common Utility Plant Allocated to Water Department			**0**	**46**
Total utility plant in service	**0**	**415**	**190,618**	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Month (a)	Sources of Water Supply: Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)	Total Gallons All Methods (000's) (e)	
January			4,286	**4,286**	1
February			3,798	**3,798**	2
March			4,348	**4,348**	3
April			4,825	**4,825**	4
May			5,099	**5,099**	5
June			5,499	**5,499**	6
July			5,170	**5,170**	7
August			5,118	**5,118**	8
September			4,751	**4,751**	9
October			4,442	**4,442**	10
November			4,345	**4,345**	11
December			4,703	**4,703**	12
Total annual pumpage	**0**	**0**	**56,384**	**56,384**	
Less: Water sold				49,833	13
Volume pumped but not sold				**6,551**	14
Volume sold as a percent of volume pumped				**88%**	15
Volume used for water production, water quality and system maintenance				50	16
Volume related to equipment/system malfunction				136	17
Non-utility volume NOT included in water sales				91	18
Total volume not sold but accounted for				**277**	19
Volume pumped but unaccounted for				**6,274**	20
Percent of water lost				**11%**	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				243	24
Date of maximum: 1/7/2005					25
Cause of maximum: Water main break.					26
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				81	27
Date of minimum: 3/12/2005					28
Total KWH used for pumping for the year				110,017	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
222 MOUND ST - WELL 1	1	505	12	316,800	Yes	**1**
COMMERCE ST. WELL 2	2	503	16	518,400	Yes	**2**

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes				
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
NONE					1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	1	2		1
Location	WELL 1	WELL 2		2
Purpose	P	P		3
Destination	D	D		4
Pump Manufacturer	FAIRBANKS - MORSE	LAYNE-NORTHWEST		5
Year Installed	1959	1971		6
Type	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	265	300		8
Pump Motor or				9
Standby Engine Mfr	FAIRBANKS-MORSE	LAYNE-NORTHWEST		10
Year Installed	1959	1971		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	30	40		13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or				22
Standby Engine Mfr				23
Year Installed				24
Type				25
Horsepower				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	1			1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	ET			5
Year constructed	1992			6
Primary material (earthen, steel,				7
concrete, other)	STEEL			8
Elevation difference in feet				9
(See Headnote 3.)	177			10
Total capacity in gallons (actual)	200,000			11
WATER TREATMENT PLANT				12
Disinfection, type of equipment				13
(gas, liquid, powder, other)	GAS			14
Points of application				15
(wellhouse, central facilities,				16
booster station, other)	WELLHOUSE			17
Filters, type (gravity, pressure,				18
other, none)	NONE			19
Rated capacity of filter plant				20
(m.g.d.) (note: 1,200,000 gal/day				21
= 1.2 m.g.d.)	500.0000			22
Is a corrosion control chemical				23
used (yes, no)?	N			24
Is water fluoridated (yes, no)?	Y			25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If the assessments are deferred, explain.

			Number of Feet					
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	S	1.000	724	0	0	0	**724**	**1**
M	D	2.000	630	0	0	0	**630**	**2**
M	D	4.000	4,764	0	0	0	**4,764**	**3**
M	D	6.000	14,412	95	0	0	**14,507**	**4**
P	D	6.000	3,952	1,790	0	0	**5,742**	**5**
M	D	8.000	7,119	235	0	0	**7,354**	**6**
P	D	8.000	1,220	0	0	0	**1,220**	**7**
M	D	12.000	5,389	585	0	0	**5,974**	**8**
Total Within Municipality			**38,210**	**2,705**	**0**	**0**	**40,915**	
Total Utility			**38,210**	**2,705**	**0**	**0**	**40,915**	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
   d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.750	10	0	0	0	10		1
M	0.750	302	0	0	1	303	21	2
M	1.000	51	20	0	2	73	36	3
M	1.250	7	0	0	0	7		4
M	1.500	6	0	0	0	6		5
M	2.000	7	0		(1)	6		6
M	4.000	3	0	0	0	3		7
M	6.000	1	0	0	0	1		8
M	8.000	1	0	0	0	1		9
Total Utility		**388**	**20**	**0**	**2**	**410**	**57**	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	418	18	0	26	**462**	42	**1**
1.000	8	1	0	0	**9**	4	**2**
1.500	8	0	0	0	**8**	4	**3**
2.000	9	0	1	0	**8**	4	**4**
3.000	2	1	0	0	**3**	0	**5**
4.000	1	0	0	0	**1**	0	**6**
Total:	**446**	**20**	**1**	**26**	**491**	**54**	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	349	36	0	6	0	71	**462**	**1**
1.000	0	4	0	1	0	4	**9**	**2**
1.500	0	4	1	0	0	3	**8**	**3**
2.000	0	2	1	2	0	3	**8**	**4**
3.000	0	1	1	1	0	0	**3**	**5**
4.000	0	0	1	0	0	0	**1**	**6**
Total:	**349**	**47**	**4**	**10**	**0**	**81**	**491**	

See attached schedule footnote.

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
   a. Fire hydrants normally have a lead size of 6 inches or greater.
   b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	**1**
Within Municipality	72	6			78	**2**
Total Fire Hydrants	**72**	**6**	**0**	**0**	**78**	
Flushing Hydrants						
	0				0	**3**
Total Flushing Hydrants	**0**	**0**	**0**	**0**	**0**	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	78
Number of distribution system valves end of year:	204
Number of distribution valves operated during year:	194

WATER OPERATING SECTION FOOTNOTES

Property Tax Equivalent (Water) (Page W-07)

If Other Tax Rate - Local and/or Other Tax Rate - Non-Local are greater than zero, please explain.

The other tax rate - local reported is for the Belmont Fire District.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Costs for water service were reclassified to contributed utility plant due to a utility owned service added in a prior year being hooked up in 2005.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

Costs for water service were reclassified to contributed utility plant due to a utility owned service added in a prior year being hooked up in 2005.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Water main additions were financed with operating revenues of the utility, customer contributions and the Village TIF District.

Water Services (Page W-18)

Explain all reported Adjustments.

Water services were adjusted to actual amounts per detailed review by utility personnel.

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Water services additions were financed with operating revenues of the utility, customer contributions and the Village TIF District.

Meters (Page W-19)

Explain all reported adjustments.

Meters were adjusted to actual amounts per detailed review by utility personnel.

Explain program for replacing or testing meters 1" or smaller.

Utility personnel are aware of the requirement that meters 1" or smaller be tested every 10 years or replaced every 20 years. Utility personnel are attempting to meet this requirement.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Yes.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	969,072	681,455	1
Total Sales of Electricity	**969,072**	**681,455**	
Other Operating Revenues			
Forfeited Discounts (450)	1,016	715	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	852	0	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	3,013	4,323	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	**4,881**	**5,038**	
Total Operating Revenues	**973,953**	**686,493**	
Operation and Maintenenance Expenses			
Power Production Expenses (500-546)	837,733	602,174	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	10,957	14,986	11
Customer Accounts Expenses (901-904)	11,913	11,555	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	49,484	39,196	14
Total Operation and Maintenenance Expenses	**910,087**	**667,911**	
Other Expenses			
Depreciation Expense (403)	31,267	27,350	15
Amortization Expense (404-407)	0	0	16
Taxes (408)	14,661	13,769	17
Total Other Expenses	**45,928**	**41,119**	
Total Operating Expenses	**956,015**	**709,030**	
NET OPERATING INCOME	**17,938**	**(22,537)**	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	1,016	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	**1,016**	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	**0**	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	**0**	
Rent from Electric Property (454):		
RENT FROM ELECTRIC PROPERTY	852	5
Total Rent from Electric Property (454)	**852**	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	**0**	
Other Electric Revenues (456):		
MISCELLANEOUS	3,013	7
Total Other Electric Revenues (456)	**3,013**	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	**0**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
Total Steam Power Generation Expenses	**0**	**0**	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)		0	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)		0	9
Maintenance of Hydraulic Production Plant (535)		0	10
Total Hydraulic Power Generation Expenses	**0**	**0**	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)		0	11
Fuel (539)		0	12
Operation Supplies and Expenses (540)		0	13
Maintenance of Other Power Production Plant (543)		0	14
Total Other Power Generation Expenses	**0**	**0**	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	837,733	602,174	15
Other Expenses (546)		0	16
Total Other Power Supply Expenses	**837,733**	**602,174**	
Total Power Production Expenses	**837,733**	**602,174**	
TRANSMISSION EXPENSES			
Operation Supervison and Labor (550)		0	17
Operation Supplies and Expenses (551)		0	18

See attached schedule footnote.

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	**19**
Total Transmission Expenses	**0**	**0**	
DISTRIBUTION EXPENSES			
Operation Supervison Expenses (560)		0	**20**
Line and Station Labor (561)	4,394	5,973	**21**
Line and Station Supplies and Expenses (562)	2,419	900	**22**
Street Lighting and Signal System Expenses (565)	84	0	**23**
Meter Expenses (566)		0	**24**
Customer Installations Expenses (567)	559	0	**25**
Miscellaneous Distribution Expenses (569)		0	**26**
Maintenance of Structures and Equipment (571)		0	**27**
Maintenance of Lines (572)	1,462	5,376	**28**
Maintenance of Line Transformers (573)	483	670	**29**
Maintenance of Street Lighting and Signal Systems (574)	1,247	1,724	**30**
Maintenance of Meters (575)	309	343	**31**
Maintenance of Miscellaneous Distribution Plant (576)		0	**32**
Total Distribution Expenses	**10,957**	**14,986**	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,177	1,249	**33**
Accounting and Collecting Labor (902)	10,653	10,050	**34**
Supplies and Expenses (903)	83	256	**35**
Uncollectible Accounts (904)		0	**36**
Total Customer Accounts Expenses	**11,913**	**11,555**	
SALES EXPENSES			
Sales Expenses (910)		0	**37**
Total Sales Expenses	**0**	**0**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	13,276	7,191	**38**
Office Supplies and Expenses (921)	3,763	2,249	**39**
Administrative Expenses Transferred -- Credit (922)		0	**40**
Outside Services Employed (923)	8,755	11,667	**41**
Property Insurance (924)	118	676	**42**
Injuries and Damages (925)	2,770	2,057	**43**
Employee Pensions and Benefits (926)	11,629	9,058	**44**
Regulatory Commission Expenses (928)	0	783	**45**
Miscellaneous General Expenses (930)	5,079	2,234	**46**
Transportation Expenses (933)	4,094	3,281	**47**
Maintenance of General Plant (935)	0	0	**48**
Total Administrative and General Expenses	**49,484**	**39,196**	
Total Operation and Maintenance Expenses	**910,087**	**667,911**	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		10,729	10,472	1
Social Security		3,160	2,419	2
Wisconsin Gross Receipts Tax		94	106	3
PSC Remainder Assessment		678	772	4
Other (specify): NONE			0	5
Total tax expense		**14,661**	**13,769**	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Lafayette				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.201017				3
County tax rate	mills		7.669134				4
Local tax rate	mills		4.430841				5
School tax rate	mills		8.547939				6
Voc. school tax rate	mills		1.913976				7
Other tax rate - Local	mills		0.530779				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**23.293686**				10
Less: state credit	mills		1.344269				11
Net tax rate	mills		**21.949417**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**4.430841**				14
Combined School Tax Rate	mills		**10.461915**				15
Other Tax Rate - Local	mills		**0.530779**				16
Total Local & School Tax	mills		**15.423535**				17
Total Tax Rate	mills		**23.293686**				18
Ratio of Local and School Tax to Total	dec.		**0.662134**				19
Total tax net of state credit	mills		**21.949417**				20
Net Local and School Tax Rate	mills		**14.533449**				21
Utility Plant, Jan. 1	$	**755,172**	755,172				22
Materials & Supplies	$	**35,966**	35,966				23
Subtotal	$	**791,138**	**791,138**				24
Less: Plant Outside Limits	$	**0**	0				25
Taxable Assets	$	**791,138**	**791,138**				26
Assessment Ratio	dec.		0.933155				27
Assessed Value	$	**738,254**	**738,254**				28
Net Local & School Rate	mills		**14.533449**				29
Tax Equiv. Computed for Current Year	$	**10,729**	**10,729**				30
Tax Equivalent per 1994 PSC Report	$	9,089					31
Any lower tax equivalent as authorized							32
by municipality (see note 5)	$						33
Tax equiv. for current year (see note 5)	$	**10,729**					34

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	**0**	**0**	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	**0**	**0**	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	**0**	**0**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Boiler Plant Equipment (312)			0	6
Engines and Engine Driven Generators (313)			0	7
Turbogenerator Units (314)			0	8
Accessory Electric Equipment (315)			0	9
Miscellaneous Power Plant Equipment (316)			0	10
Total Steam Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)			0	11
Structures and Improvements (331)			0	12
Reservoirs, Dams and Waterways (332)			0	13
Water Wheels, Turbines and Generators (333)			0	14
Accessory Electric Equipment (334)			0	15
Miscellaneous Power Plant Equipment (335)			0	16
Roads, Railroads and Bridges (336)			0	17
Total Hydraulic Production Plant	0	0	0	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)			0	18
Structures and Improvements (341)			0	19
Fuel Holders, Producers and Accessories (342)			0	20
Prime Movers (343)			0	21
Generators (344)			0	22
Accessory Electric Equipment (345)			0	23
Miscellaneous Power Plant Equipment (346)			0	24
Total Other Production Plant	0	0	0	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	**0**	**0**	
DISTRIBUTION PLANT			
Land and Land Rights (360)	750		34
Structures and Improvements (361)	7,243	25,540	35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	143,642		38
Overhead Conductors and Devices (365)	118,558	58	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	96,076	476	41
Line Transformers (368)	119,967	46,458	42
Services (369)	20,787		43
Meters (370)	34,550	932	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	44,592	7,544	47
Total Distribution Plant	**586,165**	**81,008**	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	17,761		49
Office Furniture and Equipment (391)	6,927		50
Computer Equipment (391.1)	4,340		51
Transportation Equipment (392)	66,444		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	3,836		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Land and Land Rights (350)			**0**	**25**
Structures and Improvements (352)			**0**	**26**
Station Equipment (353)			**0**	**27**
Towers and Fixtures (354)			**0**	**28**
Poles and Fixtures (355)			**0**	**29**
Overhead Conductors and Devices (356)			**0**	**30**
Underground Conduit (357)			**0**	**31**
Underground Conductors and Devices (358)			**0**	**32**
Roads and Trails (359)			**0**	**33**
Total Transmission Plant	**0**	**0**	**0**	
DISTRIBUTION PLANT				
Land and Land Rights (360)			**750**	**34**
Structures and Improvements (361)			**32,783**	**35**
Station Equipment (362)			**0**	**36**
Storage Battery Equipment (363)			**0**	**37**
Poles, Towers and Fixtures (364)			**143,642**	**38**
Overhead Conductors and Devices (365)			**118,616**	**39**
Underground Conduit (366)			**0**	**40**
Underground Conductors and Devices (367)			**96,552**	**41**
Line Transformers (368)			**166,425**	**42**
Services (369)			**20,787**	**43**
Meters (370)	3,989		**31,493**	**44**
Installations on Customers' Premises (371)			**0**	**45**
Leased Property on Customers' Premises (372)			**0**	**46**
Street Lighting and Signal Systems (373)			**52,136**	**47**
Total Distribution Plant	**3,989**	**0**	**663,184**	
GENERAL PLANT				
Land and Land Rights (389)			**0**	**48**
Structures and Improvements (390)			**17,761**	**49**
Office Furniture and Equipment (391)			**6,927**	**50**
Computer Equipment (391.1)			**4,340**	**51**
Transportation Equipment (392)			**66,444**	**52**
Stores Equipment (393)			**0**	**53**
Tools, Shop and Garage Equipment (394)			**3,836**	**54**

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	5,022		**55**
Power Operated Equipment (396)	6,365		**56**
Communication Equipment (397)	1,073		**57**
Miscellaneous Equipment (398)	0		**58**
Other Tangible Property (399)	0		**59**
Total General Plant	**111,768**	**0**	
Total utility plant in service directly assignable	**697,933**	**81,008**	
Common Utility Plant Allocated to Electric Department	0		**60**
Total utility plant in service	**697,933**	**81,008**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT				
Laboratory Equipment (395)			**5,022**	**55**
Power Operated Equipment (396)			**6,365**	**56**
Communication Equipment (397)			**1,073**	**57**
Miscellaneous Equipment (398)			**0**	**58**
Other Tangible Property (399)			**0**	**59**
Total General Plant	**0**	**0**	**111,768**	
Total utility plant in service directly assignable	**3,989**	**0**	**774,952**	
Common Utility Plant Allocated to Electric Department			**0**	**60**
Total utility plant in service	**3,989**	**0**	**774,952**	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	**0**	**0**	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	**0**	**0**	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	**0**	**0**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)			0	4
Structures and Improvements (311)			0	5
Boiler Plant Equipment (312)			0	6
Engines and Engine Driven Generators (313)			0	7
Turbogenerator Units (314)			0	8
Accessory Electric Equipment (315)			0	9
Miscellaneous Power Plant Equipment (316)			0	10
Total Steam Production Plant	0	0	0	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)			0	11
Structures and Improvements (331)			0	12
Reservoirs, Dams and Waterways (332)			0	13
Water Wheels, Turbines and Generators (333)			0	14
Accessory Electric Equipment (334)			0	15
Miscellaneous Power Plant Equipment (335)			0	16
Roads, Railroads and Bridges (336)			0	17
Total Hydraulic Production Plant	0	0	0	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)			0	18
Structures and Improvements (341)			0	19
Fuel Holders, Producers and Accessories (342)			0	20
Prime Movers (343)			0	21
Generators (344)			0	22
Accessory Electric Equipment (345)			0	23
Miscellaneous Power Plant Equipment (346)			0	24
Total Other Production Plant	0	0	0	

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	**0**	**0**	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	0		38
Overhead Conductors and Devices (365)	23,447	36,281	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	27,076	59,164	41
Line Transformers (368)	0		42
Services (369)	6,716		43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	**57,239**	**95,445**	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Land and Land Rights (350)			0	25
Structures and Improvements (352)			0	26
Station Equipment (353)			0	27
Towers and Fixtures (354)			0	28
Poles and Fixtures (355)			0	29
Overhead Conductors and Devices (356)			0	30
Underground Conduit (357)			0	31
Underground Conductors and Devices (358)			0	32
Roads and Trails (359)			0	33
Total Transmission Plant	0	0	0	
DISTRIBUTION PLANT				
Land and Land Rights (360)			0	34
Structures and Improvements (361)			0	35
Station Equipment (362)			0	36
Storage Battery Equipment (363)			0	37
Poles, Towers and Fixtures (364)			0	38
Overhead Conductors and Devices (365)			59,728	39
Underground Conduit (366)			0	40
Underground Conductors and Devices (367)			86,240	41
Line Transformers (368)			0	42
Services (369)			6,716	43
Meters (370)			0	44
Installations on Customers' Premises (371)			0	45
Leased Property on Customers' Premises (372)			0	46
Street Lighting and Signal Systems (373)			0	47
Total Distribution Plant	0	0	152,684	
GENERAL PLANT				
Land and Land Rights (389)			0	48
Structures and Improvements (390)			0	49
Office Furniture and Equipment (391)			0	50
Computer Equipment (391.1)			0	51
Transportation Equipment (392)			0	52
Stores Equipment (393)			0	53
Tools, Shop and Garage Equipment (394)			0	54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		**55**
Power Operated Equipment (396)	0		**56**
Communication Equipment (397)	0		**57**
Miscellaneous Equipment (398)	0		**58**
Other Tangible Property (399)	0		**59**
Total General Plant	**0**	**0**	
Total utility plant in service directly assignable	**57,239**	**95,445**	
Common Utility Plant Allocated to Electric Department	0		**60**
Total utility plant in service	**57,239**	**95,445**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT				
Laboratory Equipment (395)			**0**	**55**
Power Operated Equipment (396)			**0**	**56**
Communication Equipment (397)			**0**	**57**
Miscellaneous Equipment (398)			**0**	**58**
Other Tangible Property (399)			**0**	**59**
Total General Plant	**0**	**0**	**0**	
Total utility plant in service directly assignable	**0**	**0**	**152,684**	
Common Utility Plant Allocated to Electric Department			**0**	**60**
Total utility plant in service	**0**	**0**	**152,684**	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned: First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)	Total End of Year (f)	
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	19		1		**20**	1
7.2/12.5 kV (12kV)					**0**	2
14.4/24.9 kV (25kV)					**0**	3
Other:						
NONE					**0**	4
Underground Lines						
2.4/4.16 kV (4kV)			1		**1**	5
7.2/12.5 kV (12kV)					**0**	6
14.4/24.9 kV (25kV)					**0**	7
Other:						
NONE					**0**	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)					**0**	9
7.2/12.5 kV (12kV)					**0**	10
14.4/24.9 kV (25kV)					**0**	11
Other:						
NONE					**0**	12
Underground Lines						
2.4/4.16 kV (4kV)					**0**	13
7.2/12.5 kV (12kV)					**0**	14
14.4/24.9 kV (25kV)					**0**	15
Other:						
NONE					**0**	16
Transmission System						
Pole Lines						
34.5 kV					**0**	17
69 kV					**0**	18
115 kV					**0**	19
138 kV					**0**	20
Other:						
NONE					**0**	21
Underground Lines						
34.5 kV					**0**	22
69 kV					**0**	23
115 kV					**0**	24
138 kV					**0**	25
Other:						
NONE					**0**	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	**0**	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	**0**	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	**0**	13
Total customers on rural lines at end of year	**0**	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

		Monthly Peak				Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	2,163	Monday	12/13/2004	18:00	1,262	1
February	02	2,172	Tuesday	01/18/2005	12:00	1,099	2
March	03	2,002	Wednesday	03/02/2005	09:00	1,039	3
April	04	2,007	Wednesday	04/06/2005	13:00	1,044	4
May	05	2,045	Friday	05/06/2005	12:00	1,013	5
June	06	2,487	Monday	06/13/2005	18:00	1,202	6
July	07	2,779	Thursday	07/14/2005	16:00	1,334	7
August	08	2,814	Tuesday	08/09/2005	14:00	1,282	8
September	09	2,514	Tuesday	09/13/2005	14:00	1,368	9
October	10	2,501	Wednesday	10/05/2005	14:00	1,116	10
November	11	2,107	Thursday	10/27/2005	16:00	1,099	11
December	12	2,230	Monday	12/05/2005	18:00	1,282	12
Total		**27,821**				**14,140**	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	ALLIANT

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic			3
Internal Combustion Turbine			4
Internal Combustion Reciprocating			5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		**0**	7
Purchases		14,140	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	**0**	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	**0**	14
Total Source of Energy		**14,140**	15
			16
Disposition of Energy			17
Sales to Ultimate Consumers (including interdepartmental sales)		13,751	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility			21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
Total Used by Company		**0**	23
Total Sold and Used		**13,751**	24
Energy Losses:			25
Transmission Losses (if applicable)			26
Distribution Losses		389	27
Total Energy Losses		**389**	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		**2.7511%**	29
Total Disposition of Energy		**14,140**	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL SALES	RG-1	535	3,750	**1**
Total Sales for Residential Sales		**535**	**3,750**	
Commercial & Industrial				
SMALL POWER USAGE	CP-1	11	4,692	**2**
LARGE POWER USAGE	CP-2	1	3,811	**3**
GENERAL SERVICE	GS-1	83	1,340	**4**
Total Sales for Commercial & Industrial		**95**	**9,843**	
Public Street & Highway Lighting				
PUBLIC STREET & HIGHWAY LIGHTING	MS-1	15	151	**5**
ATHLETIC FIELD LIGHTING	MS-2	1	7	**6**
Total Sales for Public Street & Highway Lighting		**16**	**158**	
Sales for Resale				
NONE				**7**
Total Sales for Sales for Resale		**0**	**0**	
TOTAL SALES FOR ELECTRICITY		**646**	**13,751**	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		272,261	25,387	**297,648**	**1**
0	**0**	**272,261**	**25,387**	**297,648**	
23,109	37,560	313,602	33,740	**347,342**	**2**
9,916	13,713	153,186	28,010	**181,196**	**3**
		122,706	8,559	**131,265**	**4**
33,025	**51,273**	**589,494**	**70,309**	**659,803**	
		8,798	790	**9,588**	**5**
533	533	1,982	51	**2,033**	**6**
533	**533**	**10,780**	**841**	**11,621**	
				0	**7**
0	**0**	**0**	**0**	**0**	
33,558	**51,806**	**872,535**	**96,537**	**969,072**	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)		(b)		(c)		
Name of Vendor		Alliant				1
Point of Delivery		ALLIANT SUBSTATION				2
Type of Power Purchased (firm, dump, etc.)		FIRM				3
Voltage at Which Delivered		2400/4160				4
Point of Metering		Alliant Substation				5
Total of 12 Monthly Maximum Demands -- kW		27,821				6
Average load factor		**69.6232%**				7
Total Cost of Purchased Power		806,617				8
Average cost per kWh		**0.0570**				9
On-Peak Hours (if applicable)						10
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	11
	January	407	430			12
	February	566	584			13
	March	510	579			14
	April	563	532			15
	May	539	524			16
	June	583	669			17
	July	677	627			18
	August	667	665			19
	September	665	753			20
	October	585	579			21
	November	560	570			22
	December	590	716			23
	Total kWh (000)	**6,912**	**7,228**			24
						25
						26
						27
		(d)		**(e)**		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)		Total (b)	
Name of Plant			1
Unit Identification			2
Type of Generation			3
kWh Net Generation (000)		0	4
Is Generation Metered or Estimated?			5
Is Exciter & Station Use Metered or Estimated?			6
60-Minute Maximum Demand--kW (est. if not meas.)		0	7
Date and Hour of Such Maximum Demand			8
Load Factor			9
Maximum Net Generation in Any One Day		0	10
Date of Such Maximum			11
Number of Hours Generators Operated			12
Maximum Continuous or Dependable Capacity--kW		0	13
Is Plant Owned or Leased?			14
Total Production Expenses		0	15
Cost per kWh of Net Generation ($)			16
Monthly Net Generation --- kWh (000):	January	0	17
	February	0	18
	March	0	19
	April	0	20
	May	0	21
	June	0	22
	July	0	23
	August	0	24
	September	0	25
	October	0	26
	November	0	27
	December	0	28
Total kWh (000)		0	29
Gas Consumed--Therms		0	30
Average Cost per Therm Burned ($)		0.0000	31
Fuel Oil Consumed Barrels (42 gal.)		0	32
Average Cost per Barrel of Oil Burned ($)			33
Specific Gravity			34
Average BTU per Gallon			35
Lubricating Oil Consumed--Gallons		0	36
Average Cost per Gallon ($)			37
kWh Net Generation per Gallon of Fuel Oil			38
kWh Net Generation per Gallon of Lubr. Oil			39
Does plant produce steam for heating or other			40
purposes in addition to elec. generation?			41
Coal consumed--tons (2,000 lbs.)		0	42
Average Cost per Ton ($)			43
Kind of Coal Used			44
Average BTU per Pound			45
Water Evaporated--Thousands of Pounds		0	46
Is Water Evaporated, Metered or Estimated?			47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel			48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.			49
Based on Total Coal Used at Plant			50
Based on Coal Used Solely in Electric Generation			51
Average BTU per kWh Net Generation			52
Total Cost of Fuel (Oil and/or Coal)			53
per kWh Net Generation ($)			54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maximum Steam Pressure (1000 lbs./hr.) (h)	
NONE								1
						Total	0	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
NONE							1
					Total	0	

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)	Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
									1
			Total	0	0	0	0	0	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators

Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity kW (k)	Rated Unit Capacity kVA (l)	Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
							1
	Total	0	0	0	0	0	

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
					Rated Unit Capacity			
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars	Utility Designation				
(a)	(b)	(c)	(d)	(e)	(f)

NONE

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers Number (c)	Line Transformers Total Cap. (kVA) (d)	
Number first of year	693	170	9,423	1
Acquired during year	3	27	3,401	2
Total	**696**	**197**	**12,824**	3
Retired during year	80	0	0	4
Sales, transfers or adjustments increase (decrease)	0	0	0	5
Number end of year	**616**	**197**	**12,824**	6
Number end of year accounted for as follows:				7
In customers' use	581	144	9,247	8
In utility's use	4			9
				10
Locked meters on customers' premises				11
In stock	31	53	3,577	12
Total end of year	**616**	**197**	**12,824**	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	76	40,280	**1**
Sodium Vapor	250	8	15,840	**2**
Sodium Vapor	400	1	2,120	**3**
Total		**85**	**58,240**	
Ornamental				
Metal Halide/Halogen	175	1	744	**4**
Sodium Vapor	100	27	14,310	**5**
Sodium Vapor	250	17	33,714	**6**
Sodium Vapor	400	2	4,240	**7**
Total		**47**	**53,008**	
Other				
NONE				**8**
Total		**0**	**0**	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less $5,000, please explain.

Account 545 - Expenses increased due to higher cost of electricity purchased from Alliant and Utility sold approximately 1,000,000 more in kilowatts.

Property Tax Equivalent (Electric) (Page E-05)

If Other Tax Rate - Local and/or Other Tax Rate - Non-Local are greater than zero, please explain.

The other tax rate local amount reported is for the Belmont Fire District.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

General footnotes

Contributed utility plant additions were paid for by new TIF district and by developer of a new Subdivision.

If Additions or Retirements for any Accounts exceed $50,000, please explain.

Account 367 - Utility put in new electrical service to TIF District and to a new Subdivision.