



3014 (02-02-05)

ANNUAL REPORT

OF

Name: NEW HOLSTEIN PUBLIC UTILITY

Principal Office: 2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

For the Year Ended: DECEMBER 31, 2005

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: NEW HOLSTEIN PUBLIC UTILITY

Utility Address: 2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

When was utility organized? 4/26/1912

Report any change in name:

Effective Date:

Utility Web Site: nhutilities.org

Utility employee in charge of correspondence concerning this report:

Name: MRS PAULA M PETHAN

Title: OFFICE MANAGER

Office Address: NEW HOLSTEIN PUBLIC UTILITIES
2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

Telephone: (920) 898 - 5776

Fax Number: (920) 898 - 5879

E-mail Address: ppethan@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: MR. CHARLES FETT

Title: PRESIDENT

Office Address:
1827 WISCONSIN AVENUE
NEW HOLSTEIN, WI 53061

Telephone: (920) 898 - 9765

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: SARAH SCHLEEDE

Title:

Office Address: VIRCHOW KRAUSE & COMPANY
TEN TERRACE COURT
P.O. BOX 7398
MADISON, WI 53070-7398

Telephone: (608) 249 - 6622

Fax Number: (608) 249 - 8532

E-mail Address: sschleede@virchowkrause.com

Date of most recent audit report: 3/9/2006

Period covered by most recent audit: 2005

Names and titles of utility management including manager or superintendent:

Name: MR JOHN B SKURUPEY

Title: GENERAL MANAGER

Office Address: NEW HOLSTEIN PUBLIC UTILITIES
2110 WASHINGTON STREET
NEW HOLSTEIN, WI 53061

Telephone: (920) 898 - 5776

Fax Number: (920) 898 - 5879

E-mail Address: jskurupey@wppisys.org

Name of utility commission/committee: NEW HOLSTEIN PUBLIC UTILITIES COMMISSION

Names of members of utility commission/committee:

- MR CHARLES FETT, PRESIDENT
 - MR WILLIAM HEUS
 - MR MICHAEL STEFFEN
 - MR DANIEL WATSON
 - MR GENE WOELFEL
-

Is sewer service rendered by the utility? YES

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone: () -

Fax Number: () -

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	5,319,249	4,677,188	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	4,580,131	4,080,845	2
Depreciation Expense (403)	266,050	256,501	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	187,241	186,367	5
Total Operating Expenses	5,033,422	4,523,713	
Net Operating Income	285,827	153,475	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	285,827	153,475	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	47,631	49,374	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	28,287	7,917	10
Miscellaneous Nonoperating Income (421)	76,160	35,167	11
Total Other Income	152,078	92,458	
Total Income	437,905	245,933	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(21,642)	(21,642)	12
Other Income Deductions (426)	27,908	26,622	13
Total Miscellaneous Income Deductions	6,266	4,980	
Income Before Interest Charges	431,639	240,953	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	33,256	22,489	14
Amortization of Debt Discount and Expense (428)	0	0	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	102	1,181	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	33,358	23,670	
Net Income	398,281	217,283	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	5,621,659	5,406,559	20
Balance Transferred from Income (433)	398,281	217,283	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	2,106	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	1,866	77	25
Total Unappropriated Earned Surplus End of Year (216)	6,018,074	5,621,659	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	5,319,249		5,319,249	1
Total (Acct. 400):	5,319,249	0	5,319,249	
Operation and Maintenance Expense (401-402):				
Derived	4,580,131		4,580,131	2
Total (Acct. 401-402):	4,580,131	0	4,580,131	
Depreciation Expense (403):				
Derived	266,050		266,050	3
Total (Acct. 403):	266,050	0	266,050	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	187,241		187,241	5
Total (Acct. 408):	187,241	0	187,241	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	285,827	0	285,827	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NET INCOME FROM WATER SOFTENER OPERATIONS	47,631		47,631	9
Total (Acct. 417):	47,631	0	47,631	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
WI INVESTMENT TRUST, M&I BANK, 1ST NATNL & ASSES	28,287	0	28,287 11
Total (Acct. 419):	28,287	0	28,287
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	45,292	45,292 12
Contributed Plant - Electric	[REDACTED]	30,868	30,868 13
Total (Acct. 421):	0	76,160	76,160
TOTAL OTHER INCOME:	75,918	76,160	152,078
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(21,642)	[REDACTED]	(21,642) 14
NONE	0	0	0 15
Total (Acct. 425):	(21,642)	0	(21,642)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	13,062	13,062 16
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	12,503	12,503 17
MEUW LEGISLATION	2,343	0	2,343 18
Total (Acct. 426):	2,343	25,565	27,908
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(19,299)	25,565	6,266
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	33,256	[REDACTED]	33,256 19
Total (Acct. 427):	33,256	0	33,256
Amortization of Debt Discount and Expense (428):			
NONE	0	[REDACTED]	0 20
Total (Acct. 428):	0	0	0
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 21
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 22
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	102		102 23
Total (Acct. 431):	102	0	102
Interest Charged to Construction--Cr. (432):			
NONE	0		0 24
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	33,358	0	33,358
NET INCOME:	347,686	50,595	398,281
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	4,934,280	687,379	5,621,659 25
Total (Acct. 216):	4,934,280	687,379	5,621,659
Balance Transferred from Income (433):			
Derived	347,686	50,595	398,281 26
Total (Acct. 433):	347,686	50,595	398,281
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 27
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 28
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 29
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
MISCELLANEOUS	1,866	0	1,866 30
Total (Acct. 439)--Debit:	1,866	0	1,866
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	5,280,100	737,974	6,018,074

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	573,671	4,745,578	0	0	5,319,249	1
Less: interdepartmental sales	0	33,566	0	0	33,566	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	72	1,796			1,868	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	573,599	4,710,216	0	0	5,283,815	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	141,058	847	141,905	1
Electric operating expenses	234,750	181	234,931	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses	29,338		29,338	7
Water utility plant accounts	4,729	3,387	8,116	8
Electric utility plant accounts	87,469	1,626	89,095	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	6,041	(6,041)	0	18
All other accounts	130,358		130,358	19
Total Payroll	633,743	0	633,743	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	3.5	1
Electric	6.5	2
Gas	0	3
Sewer	3	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	10,140,660	9,659,381	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	4,700,987	4,430,236	2
Net Utility Plant	5,439,673	5,229,145	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	845,376	757,587	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	187,884	188,136	4
Net Nonutility Property	657,492	569,451	
Investment in Municipality (123)	0	0	5
Other Investments (124)	69,087	36,783	6
Special Funds (125)	33,160	33,160	7
Total Other Property and Investments	759,739	639,394	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	106,131	129,497	8
Temporary Cash Investments (132)	2,668,550	624,144	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	699,818	578,765	11
Other Accounts Receivable (143)	38,626	19,425	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	30,264	29,466	14
Materials and Supplies (150)	191,634	173,801	15
Prepayments (165)	12,538	11,403	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	3,747,561	1,566,501	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0	0	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	169,233	12,446	20
Total Deferred Debits	169,233	12,446	
Total Assets and Other Debits	10,116,206	7,447,486	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	416,095	416,095	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	6,018,074	5,621,659	23
Total Proprietary Capital	6,434,169	6,037,754	
LONG-TERM DEBT			
Bonds (221)	0	0	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	2,793,580	630,028	26
Total Long-Term Debt	2,793,580	630,028	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	450,445	335,546	28
Payables to Municipality (233)	10,914	8,851	29
Customer Deposits (235)	365	310	30
Taxes Accrued (236)	2,856	1,080	31
Interest Accrued (237)	17,466	10,909	32
Other Current and Accrued Liabilities (238)	4,505	1,780	33
Total Current and Accrued Liabilities	486,551	358,476	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	401,906	421,228	36
Total Deferred Credits	401,906	421,228	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	10,116,206	7,447,486	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	3,797,087	0	0	5,862,294	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	3,049,180	0	0	5,849,872	2
Utility Plant in Service - Contributed Plant (101.2)	846,809	0	0	394,799	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	3,895,989	0	0	6,244,671	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	817,218	0	0	3,377,608	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	286,603	0	0	219,558	13
Total Accumulated Provision	1,103,821	0	0	3,597,166	
Net Utility Plant	2,792,168	0	0	2,647,505	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	748,231	3,201,409			3,949,640	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	73,526	192,524			266,050	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	11,001				11,001	6
Accruals charged other						7
accounts (specify):						8
CLEARING ACCOUNTS		69,459			69,459	9
Salvage	751				751	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	85,278	261,983	0	0	347,261	16
Debits during year						17
Book cost of plant retired	16,291	85,784			102,075	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	16,291	85,784	0	0	102,075	25
Balance end of year (110.1)	817,218	3,377,608	0	0	4,194,826	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	273,541	207,055			480,596	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	13,062	12,503			25,565	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	13,062	12,503	0	0	25,565	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	286,603	219,558	0	0	506,161	26
Composite Depreciation Rate?	No	No				27
If yes, what is the rate?						28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
Softener - Materials & Supplies	15,122	14,707	20,956	8,873	2
Softener - Automatic Units	742,465	97,173	20,950	818,688	3
SOFTENER - TRUCK		17,815		17,815	4
Total Nonutility Property (121)	757,587	129,695	41,906	845,376	
Less accum. prov. depr. & amort. (122)	188,136	20,698	20,950	187,884	5
Net Nonutility Property	569,451	108,997	20,956	657,492	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation			163,288		163,288	0	1
Other					0	146,226	2
Total Electric Utility					163,288	146,226	

Account	Total End of Year	Amount Prior Year	
Electric utility total	163,288	146,226	1
Water utility	28,346	27,575	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	191,634	173,801	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
NONE				1
Total			<u>0</u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u>0</u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	416,095	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>416,095</u></u>	

BONDS (ACCT. 221)

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)
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NONE

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
RURAL DEVELOPMENT	02/25/2004	02/25/2044	4.25%	623,580	1
ANTICIPATION NOTE - BANKER'S BANK	12/07/2005	12/07/2007	3.50%	2,170,000	2
Total for Account 224				2,793,580	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	1,080	1
Accruals:		
Charged water department expense	72,955	2
Charged electric department expense	114,286	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	187,241	
Taxes paid during year:		
County, state and local taxes	117,202	6
Social Security taxes	31,157	7
PSC Remainder Assessment	4,430	8
Other (explain):		
GROSS RECEIPTS TAX	32,676	9
Total payments and other debits	185,465	
Balance end of year	2,856	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
NONE	0			0	1
Subtotal	0	0	0	0	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
RURAL DEVELOPMENT	10,881	27,287	26,711	11,457	3
ANTICIPATION NOTE - BANKER'S BANK		5,969		5,969	4
Subtotal	10,881	33,256	26,711	17,426	
Notes Payable (231)					
CUSTOMER DEPOSIT	28	14	2	40	5
WI EMPLOYEE TRUST FUND	0	88	88	0	6
Subtotal	28	102	90	40	
Total	10,909	33,358	26,801	17,466	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
ASSESSMENTS - WATERMAINS, SERVICES & LINE EXTENSIONS	69,087	2
Total (Acct. 124):	69,087	
Special Funds (125):		
BOND REDEMPTION ACCOUNT	33,160	3
Total (Acct. 125):	33,160	
Notes Receivable (141):		
NONE		4
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	230,940	5
Electric	468,878	6
Sewer (Regulated)		7
Other (specify):		
NONE		8
Total (Acct. 142):	699,818	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		10
Other (specify):		
CHARTER COMMUNICATIONS	23,055	11
VERIZON	8,694	12
MISCELLANEOUS	4,411	13
MIKE'S ELECTRIC - SUPPLIES	1,334	14
TRI-COUNTY READY MIX - GARAGE DAMAGE CHARGES	1,132	15
Total (Acct. 143):	38,626	
Receivables from Municipality (145):		
STREET LIGHTING	5,744	16
ADDITIONAL FIRE PROTECTION	5,450	17
ASSESSMENTS	8,834	18
WWTP	8,077	19
MISCELLANEOUS	2,159	20
Total (Acct. 145):	30,264	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
HEALTH AND DENTAL INSURANCE PREMIUMS	12,538	21
Total (Acct. 165):	12,538	
Extraordinary Property Losses (182):		
NONE		22
Total (Acct. 182):	0	
Other Deferred Debits (183):		
LAND HELD FOR FUTURE USE	34,787	23
WATER SYSTEM EVALUATION	8,643	24
FUTURE WATER PROJECTS	70,764	25
FUTURE SUBSTATION PROJECT	55,039	26
Total (Acct. 183):	169,233	
Payables to Municipality (233):		
ENGINEERING - ROTH SUBDIVISION	10,217	27
MISCELLANEOUS	697	28
Total (Acct. 233):	10,914	
Other Deferred Credits (253):		
Regulatory Liability	389,547	29
PUBLIC BENEFITS	12,359	30
Total (Acct. 253):	401,906	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	3,022,375	5,674,117	0	0	8,696,492	1
Materials and Supplies	27,960	154,757	0	0	182,717	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	782,724	3,289,508	0	0	4,072,232	4
Customer Advances for Construction					0	5
Regulatory Liability	229,973	170,394	0	0	400,367	6
NONE					0	7
Average Net Rate Base	2,037,638	2,368,972	0	0	4,406,610	
Net Operating Income	90,501	195,326	0	0	285,827	8
Net Operating Income as a percent of						
Average Net Rate Base	4.44%	8.25%	N/A	N/A	6.49%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	236,189	175,000	0	0	411,189	1
Add credits during year:						
NONE					0	2
Deduct charges:						
Miscellaneous Amortization (425)	12,431	9,211	0	0	21,642	3
Other (specify):						
NONE					0	4
Balance End of Year	223,758	165,789	0	0	389,547	

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Interest Accrued(231) - \$102.00 - Interest paid on customer deposit \$12.00 and interest payment to Wisconsin Retirement System \$88.00

Balance Sheet End-of-Year Account Balances (Page F-19)

Other Deferred Debits (Acct 183): amortization requires PSC authorization. Provide date of authorization.

n/a Expenses for future water and electric projects were placed in this account until they could be expensed to the proper work orders - This includes the following accounts - Future Water Projects, Future Substation Project, Water System Evaluation, Land Held for Future Use.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Verizon(143) - \$8,694.00 - Pole contacts and joint trenching charges.

Charter Communications(143) - \$23,055.00 - Pole contacts and joint trenching charges.

WWTP(145) - \$8,077 - \$4,389.00 labor owed; \$1,128.00 materials owed; and balance of \$2,560.00 various expenses.

Receivables from Municipality(145) - Assessments - \$8,834.00 delinquent utility bills placed on tax roll.

Receivables from Municipality(145) - Additional Fire Protection - \$5,450.00 balance of Public Fire Protection city owes utilities.

Receivables from Municipality(145) - Street Lighting - \$5,744.00 December street lighting bill

Payables to Municipality(233) - Engineering - Roth Division - \$10,217.00 engineering bill due city for new subdivision.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	555,263	534,946	1
Total Sales of Water	555,263	534,946	
Other Operating Revenues			
Forfeited Discounts (470)	581	565	2
Miscellaneous Service Revenues (471)	281	0	3
Rents from Water Property (472)	13,771	6,600	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	3,775	3,769	6
Total Other Operating Revenues	18,408	10,934	
Total Operating Revenues	573,671	545,880	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	0	0	7
Pumping Expenses (620-625)	90,519	68,084	8
Water Treatment Expenses (630-635)	5,353	4,691	9
Transmission and Distribution Expenses (640-655)	59,557	71,686	10
Customer Accounts Expenses (901-904)	11,182	13,301	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	170,078	170,985	13
Total Operation and Maintenance Expenses	336,689	328,747	
Other Operating Expenses			
Depreciation Expense (403)	73,526	72,683	14
Amortization Expense (404-407)		0	15
Taxes (408)	72,955	78,306	16
Total Other Operating Expenses	146,481	150,989	
Total Operating Expenses	483,170	479,736	
NET OPERATING INCOME	90,501	66,144	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	6	1,058	1,840	2
Industrial				3
Total Unmetered Sales to General Customers (460)	6	1,058	1,840	
Metered Sales to General Customers (461)				
Residential	1,196	64,436	210,323	4
Commercial	113	16,397	41,691	5
Industrial	10	93,728	121,343	6
Total Metered Sales to General Customers (461)	1,319	174,561	373,357	
Private Fire Protection Service (462)	9		10,884	7
Public Fire Protection Service (463)	1		150,003	8
Other Sales to Public Authorities (464)	7	9,105	19,179	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,342	184,724	555,263	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
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NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	150,003	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	150,003	
Forfeited Discounts (470):		
Customer late payment charges	581	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	581	
Miscellaneous Service Revenues (471):		
MISCELLANEOUS	281	7
Total Miscellaneous Service Revenues (471)	281	
Rents from Water Property (472):		
WATER TOWER - ANTENNA RENT	13,771	8
Total Rents from Water Property (472)	13,771	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	3,672	10
Other (specify): MISCELLANEOUS		11
Total Other Water Revenues (474)	3,775	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)		0	4
Total Source of Supply Expenses	0	0	
PUMPING EXPENSES			
Operation Labor (620)	24,530	26,233	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	36,613	29,972	7
Operation Supplies and Expenses (623)	8,297	7,306	8
Maintenance of Pumping Plant (625)	21,079	4,573	9
Total Pumping Expenses	90,519	68,084	
WATER TREATMENT EXPENSES			
Operation Labor (630)	178	103	10
Chemicals (631)	4,926	3,519	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)	249	1,069	13
Total Water Treatment Expenses	5,353	4,691	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	18,624	17,114	14
Operation Supplies and Expenses (641)		0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	2,688	1,075	16
Maintenance of Mains (651)	12,187	21,623	17
Maintenance of Services (652)	13,452	12,940	18
Maintenance of Meters (653)	4,742	7,837	19
Maintenance of Hydrants (654)	7,864	10,693	20
Maintenance of Other Plant (655)	0	404	21
Total Transmission and Distribution Expenses	59,557	71,686	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	1,070	1,907	22
Accounting and Collecting Labor (902)	6,854	8,337	23
Supplies and Expenses (903)	3,186	2,708	24
Uncollectible Accounts (904)	72	349	25
Total Customer Accounts Expenses	11,182	13,301	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	35,914	34,513	27
Office Supplies and Expenses (921)	13,421	15,288	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	9,312	5,620	30
Property Insurance (924)	3,084	2,860	31
Injuries and Damages (925)	8,897	8,275	32
Employee Pensions and Benefits (926)	81,284	83,425	33
Regulatory Commission Expenses (928)	450	516	34
Miscellaneous General Expenses (930)	14,159	15,004	35
Transportation Expenses (933)		0	36
Maintenance of General Plant (935)	3,557	5,484	37
Total Administrative and General Expenses	170,078	170,985	
Total Operation and Maintenance Expenses	336,689	328,747	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		59,887	63,668	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,248	1,127	2
Net property tax equivalent		58,639	62,541	
Social Security		13,873	15,271	3
PSC Remainder Assessment		443	494	4
Other (specify):			0	5
Total tax expense		72,955	78,306	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Calumet				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.214498				3
County tax rate	mills		5.790319				4
Local tax rate	mills		9.079651				5
School tax rate	mills		8.097038				6
Voc. school tax rate	mills		1.632820				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.814326				10
Less: state credit	mills		1.193017				11
Net tax rate	mills		23.621309				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.079651				14
Combined School Tax Rate	mills		9.729858				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.809509				17
Total Tax Rate	mills		24.814326				18
Ratio of Local and School Tax to Total	dec.		0.758010				19
Total tax net of state credit	mills		23.621309				20
Net Local and School Tax Rate	mills		17.905190				21
Utility Plant, Jan. 1	\$	3,797,087	3,797,087				22
Materials & Supplies	\$	27,575	27,575				23
Subtotal	\$	3,824,662	3,824,662				24
Less: Plant Outside Limits	\$	0	0				25
Taxable Assets	\$	3,824,662	3,824,662				26
Assessment Ratio	dec.		0.874507				27
Assessed Value	\$	3,344,694	3,344,694				28
Net Local & School Rate	mills		17.905190				29
Tax Equiv. Computed for Current Year	\$	59,887	59,887				30
Tax Equivalent per 1994 PSC Report	\$	51,364					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	59,887					34

WATER UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	12,309		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	70,485		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	82,794	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	99,676	522	13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	259,352		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	109,303		20
Total Pumping Plant	468,331	522	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	20,173		23
Total Water Treatment Plant	20,173	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			12,309	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			70,485	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	82,794	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			100,198	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			259,352	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			109,303	20
Total Pumping Plant	0	0	468,853	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			20,173	23
Total Water Treatment Plant	0	0	20,173	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	2,143		24
Structures and Improvements (341)	7,793		25
Distribution Reservoirs and Standpipes (342)	228,126		26
Transmission and Distribution Mains (343)	1,317,462	10,062	27
Fire Mains (344)	0		28
Services (345)	252,343	5,720	29
Meters (346)	158,152	35,795	30
Hydrants (348)	186,233	7,089	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	2,152,252	58,666	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	90,456	9,225	34
Office Furniture and Equipment (391)	18,206	658	35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	70,389	830	37
Stores Equipment (393)	808		38
Tools, Shop and Garage Equipment (394)	28,865		39
Laboratory Equipment (395)	1,623		40
Power Operated Equipment (396)	50,046		41
Communication Equipment (397)	2,707		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	8,920		44
Other Tangible Property (399)	0		45
Total General Plant	272,020	10,713	
Total utility plant in service directly assignable	2,995,570	69,901	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	2,995,570	69,901	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			2,143 24
Structures and Improvements (341)			7,793 25
Distribution Reservoirs and Standpipes (342)			228,126 26
Transmission and Distribution Mains (343)			1,327,524 27
Fire Mains (344)			0 28
Services (345)			258,063 29
Meters (346)	4,073		189,874 30
Hydrants (348)			193,322 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	4,073	0	2,206,845
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			99,681 34
Office Furniture and Equipment (391)	150		18,714 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)	12,068		59,151 37
Stores Equipment (393)			808 38
Tools, Shop and Garage Equipment (394)			28,865 39
Laboratory Equipment (395)			1,623 40
Power Operated Equipment (396)			50,046 41
Communication Equipment (397)			2,707 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			8,920 44
Other Tangible Property (399)			0 45
Total General Plant	12,218	0	270,515
Total utility plant in service directly assignable	16,291	0	3,049,180
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	16,291	0	3,049,180

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	659,231	36,353	27
Fire Mains (344)	0		28
Services (345)	142,286	8,939	29
Meters (346)	0		30
Hydrants (348)	0		31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	801,517	45,292	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	801,517	45,292	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	801,517	45,292	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			695,584 27
Fire Mains (344)			0 28
Services (345)			151,225 29
Meters (346)			0 30
Hydrants (348)			0 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	846,809
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	846,809
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	846,809

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			17,524	17,524	1
February			15,359	15,359	2
March			17,182	17,182	3
April			16,016	16,016	4
May			15,668	15,668	5
June			18,674	18,674	6
July			18,847	18,847	7
August			19,526	19,526	8
September			18,083	18,083	9
October			18,463	18,463	10
November			16,344	16,344	11
December			14,879	14,879	12
Total annual pumpage	0	0	206,565	206,565	
Less: Water sold				184,724	13
Volume pumped but not sold				21,841	14
Volume sold as a percent of volume pumped				89%	15
Volume used for water production, water quality and system maintenance				1,494	16
Volume related to equipment/system malfunction				356	17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				1,850	19
Volume pumped but unaccounted for				19,991	20
Percent of water lost				10%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				897	24
Date of maximum: 6/21/2005					25
Cause of maximum:					26
Flushing Hydrants					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				265	27
Date of minimum: 12/7/2005					28
Total KWH used for pumping for the year				379,110	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL #1 - 1821 PARK AVENUE	1	900	12	878,400	Yes	1
WELL #2 - 1414 MICHIGAN AVENUE	2	900	12	1,137,000	Yes	2
WELL #3 - 2003 PLYMOUTH STREET	3	450	16	1,339,000	Yes	3

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER #2 AT WELL #2	BOOSTER #1 AT WELL #2	BOOSTER #1 AT WELL #3	1
Location	1414 MICHIGAN AVENUE	1414 MICHIGAN AVENUE	2003 PLYMOUTH STREET	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	PETERSON	PETERSON	BYRON JACK	5
Year Installed	2003	2003	1975	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	800	800	960	8
Pump Motor or Standby Engine Mfr	GE	GE	GENERAL ELECTRIC	9 10
Year Installed	2003	2003	1975	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	50	50	60	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	BOOSTER 1 & 2 AT WELL #1	BOOSTER 2 AT WELL #3	PUMP #1 AT WELL #1	14
Location	1821 PARK AVENUE	2003 PLYMOUTH STREET	1821 PARK AVENUE	15
Purpose	B	B	P	16
Destination	D	D	R	17
Pump Manufacturer	LAYNE	BYRON JACK	LAYNE	18
Year Installed	1924	1975	1924	19
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	20
Actual Capacity (gpm)	600	960	510	21
Pump Motor or Standby Engine Mfr	US	GENERAL ELECTRIC	US	22 23
Year Installed	1924	1975	1924	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	40	60	25	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	PUMP #1 AT WELL #3	PUMP #2 AT WELL #2	1
Location	2003 PLYMOUTH STREET	1414 MICHIGAN AVENUE	2
Purpose	P	P	3
Destination	R	R	4
Pump Manufacturer	BYRON JACK	PEERLESS	5
Year Installed	1975	1948	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	1,000	820	8
Pump Motor or Standby Engine Mfr	GENERAL ELECTRIC	US	10
Year Installed	1975	1948	11
Type	ELECTRIC	ELECTRIC	12
Horsepower	60	40	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification			14
Location			15
Purpose			16
Destination			17
Pump Manufacturer			18
Year Installed			19
Type			20
Actual Capacity (gpm)			21
Pump Motor or Standby Engine Mfr			22
Year Installed			23
Type			24
Horsepower			25
			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	1	#1 TOWER	#2	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	R	3
Year constructed	1924	1924	1948	4
Primary material (earthen, steel, concrete, other)	OTHER	STEEL	OTHER	5
Elevation difference in feet (See Headnote 3.)	6	120	10	6
Total capacity in gallons (actual)	65,000	60,000	100,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER		OTHER	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE		NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000		0.0000	12
Is a corrosion control chemical used (yes, no)?	N		N	13
Is water fluoridated (yes, no)?	Y		Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#2 TOWER	#3		1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R		3
Year constructed	1971	1975		4
Primary material (earthen, steel, concrete, other)	STEEL	OTHER		5
Elevation difference in feet (See Headnote 3.)	122	35		6
Total capacity in gallons (actual)	250,000	200,000		7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)		OTHER		9
Points of application (wellhouse, central facilities, booster station, other)		WELLHOUSE		10
Filters, type (gravity, pressure, other, none)		NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)		0.0000		12
Is a corrosion control chemical used (yes, no)?		N		13
Is water fluoridated (yes, no)?		Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	7,210	0	0	0	7,210	1
A	D	6.000	733	0	0	0	733	2
M	D	6.000	45,108	0	0	0	45,108	3
M	D	8.000	58,062	212	0	0	58,274	4
M	D	10.000	77	0	0	0	77	5
M	D	12.000	20,040	640	0	0	20,680	6
Total Within Municipality			131,230	852	0	0	132,082	
Total Utility			131,230	852	0	0	132,082	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.625	199	0	0	0	199	0	1
M	0.750	723	0	0	0	723	0	2
L	1.000	1	0	0	0	1		3
M	1.000	292	12	0	0	304	11	4
M	1.250	7	0	0	0	7		5
L	1.250	1	0	0	0	1		6
L	1.500	1	0	0	0	1		7
M	1.500	10	0	0	0	10		8
M	2.000	44	0	0	0	44	33	9
M	4.000	7	0	0	0	7		10
M	6.000	3	1	0	0	4		11
M	8.000	1	0	0	0	1		12
Total Utility		1,289	13	0	0	1,302	44	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	117	0	32	11	96	1	1
0.750	1,247	60	6	(5)	1,296	210	2
1.000	27	4	3	0	28	4	3
1.500	26	7	6	0	27	3	4
2.000	16	6	3	(2)	17	2	5
3.000	6	1	0	1	8	0	6
4.000	1	0	0	12	13	0	7
Total:	1,440	78	50	17	1,485	220	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	77	15	0	4		0	96	1
0.750	1,103	73	7	8	0	105	1,296	2
1.000	2	18	0	2	0	6	28	3
1.500	0	15	4	6	0	2	27	4
2.000	0	8	2	4	0	3	17	5
3.000	0	0	2	3	0	3	8	6
4.000	0	0	1	0	0	12	13	7
Total:	1,182	129	16	27	0	131	1,485	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	220	3			223	2
Total Fire Hydrants	220	3	0	0	223	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	223
Number of distribution system valves end of year:	349
Number of distribution valves operated during year:	141

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Maintenance of Pumping Plant(625) - Total \$21,079.00. An increase of \$16,506.00 compared to 2004. Maintenance of pump at wellhouse #1 - \$11,753.00. Maintenance at wellhouse #2 - \$2,182.00. General maintenance at all 3 wellhouses - \$7,144.00

Maintenance of Mains(651) - Total \$12,187.00. - A decrease of \$9,436.00 compared to 2004. Less maintenance and repairs in 2005.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

All of the main with the exception of the difference of the cost between the 12" and 8" main was paid by the Utilities and then billed to the subdivider payable over 6 years. The difference between the 12" and 8" main was financed by the Utilities.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

11 of the 1" services and the 6" service was billed to the subdivider. The remaining 1 1" service was financed by the Utilities.

Meters (Page W-19)

Explain all reported adjustments.

Meters - Adjustments to 3/4 and 5/8 meters made to correct classifications. Adjustment of 1 to 2" meters is to correct a junked meter previously included in total. Adjustment of 1 to 2" and 3" meters is to reclassify a meter which was previously classified incorrectly. Adjustment to 4" meters is to include deduct meters previously not included.

Explain program for replacing or testing meters 1" or smaller.

Meters are tested every 8 years. Brass meters are retired when testing meters and other meters are replaced if they do not test out.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

Station meters number 2 and 3 were tested in 2005. Station meter number 1 can't be tested yet because of the location. We are addressing this situation.

Hydrants and Distribution System Valves (Page W-20)

General footnotes

Number of distribution valves operated during year was slightly less than 1/2 of the total number of valves. The tool to operate the valves requires 2 employees. Other necessary maintenance made it difficult to operate additional valves. The water department will correct this in 2006.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	4,709,490	4,108,461	1
Total Sales of Electricity	4,709,490	4,108,461	
Other Operating Revenues			
Forfeited Discounts (450)	6,066	4,987	2
Miscellaneous Service Revenues (451)	428	582	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	12,710	13,393	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	16,884	3,885	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	36,088	22,847	
Total Operating Revenues	4,745,578	4,131,308	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	3,796,894	3,284,633	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	144,557	132,894	11
Customer Accounts Expenses (901-904)	31,881	39,163	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	270,110	295,408	14
Total Operation and Maintenance Expenses	4,243,442	3,752,098	
Other Expenses			
Depreciation Expense (403)	192,524	183,818	15
Amortization Expense (404-407)		0	16
Taxes (408)	114,286	108,061	17
Total Other Expenses	306,810	291,879	
Total Operating Expenses	4,550,252	4,043,977	
NET OPERATING INCOME	195,326	87,331	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	6,066	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	6,066	
Miscellaneous Service Revenues (451):		
RECONNECT AND HOOK-UP FEES	428	3
Total Miscellaneous Service Revenues (451)	428	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
VERIZON POLE CONTACTS	1,993	5
CHARTER COMMUNICATION POLE CONTACTS	10,118	6
MISCELLANEOUS	599	7
Total Rent from Electric Property (454)	12,710	
Interdepartmental Rents (455):		
NONE		8
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
INSURANCE REIMBURSEMENTS	13,511	9
MISCELLANEOUS	3,373	10
Total Other Electric Revenues (456)	16,884	
Amortization of Construction Grants (457):		
NONE		11
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	3,796,894	3,284,633	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	3,796,894	3,284,633	
Total Power Production Expenses	3,796,894	3,284,633	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	15,173	19,619	21
Line and Station Supplies and Expenses (562)		0	22
Street Lighting and Signal System Expenses (565)	363	329	23
Meter Expenses (566)	12,611	10,833	24
Customer Installations Expenses (567)	1,837	1,402	25
Miscellaneous Distribution Expenses (569)	22,552	39,059	26
Maintenance of Structures and Equipment (571)	11,028	10,883	27
Maintenance of Lines (572)	73,191	44,615	28
Maintenance of Line Transformers (573)	3,011	3,886	29
Maintenance of Street Lighting and Signal Systems (574)	1,506	1,163	30
Maintenance of Meters (575)	1,915	57	31
Maintenance of Miscellaneous Distribution Plant (576)	1,370	1,048	32
Total Distribution Expenses	144,557	132,894	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	5,882	9,630	33
Accounting and Collecting Labor (902)	19,768	23,318	34
Supplies and Expenses (903)	4,435	4,027	35
Uncollectible Accounts (904)	1,796	2,188	36
Total Customer Accounts Expenses	31,881	39,163	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	68,322	66,151	38
Office Supplies and Expenses (921)	18,489	20,127	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	18,847	51,989	41
Property Insurance (924)	2,596	2,419	42
Injuries and Damages (925)	18,304	17,763	43
Employee Pensions and Benefits (926)	107,325	98,536	44
Regulatory Commission Expenses (928)	56	4,352	45
Miscellaneous General Expenses (930)	27,483	30,102	46
Transportation Expenses (933)		0	47
Maintenance of General Plant (935)	8,688	3,969	48
Total Administrative and General Expenses	270,110	295,408	
 Total Operation and Maintenance Expenses	 4,243,442	 3,752,098	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		58,563	58,085	1
Social Security		17,284	22,191	2
Wisconsin Gross Receipts Tax		34,452	23,340	3
PSC Remainder Assessment		3,987	4,445	4
Other (specify): NONE			0	5
Total tax expense		114,286	108,061	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Calumet				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.214498				3
County tax rate	mills		5.790319				4
Local tax rate	mills		9.079651				5
School tax rate	mills		8.097038				6
Voc. school tax rate	mills		1.632820				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.814326				10
Less: state credit	mills		1.193017				11
Net tax rate	mills		23.621309				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		9.079651				14
Combined School Tax Rate	mills		9.729858				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.809509				17
Total Tax Rate	mills		24.814326				18
Ratio of Local and School Tax to Total	dec.		0.758010				19
Total tax net of state credit	mills		23.621309				20
Net Local and School Tax Rate	mills		17.905190				21
Utility Plant, Jan. 1	\$	5,862,294	5,862,294				22
Materials & Supplies	\$	146,226	146,226				23
Subtotal	\$	6,008,520	6,008,520				24
Less: Plant Outside Limits	\$	2,268,427	2,268,427				25
Taxable Assets	\$	3,740,093	3,740,093				26
Assessment Ratio	dec.		0.874507				27
Assessed Value	\$	3,270,738	3,270,738				28
Net Local & School Rate	mills		17.905190				29
Tax Equiv. Computed for Current Year	\$	58,563	58,563				30
Tax Equivalent per 1994 PSC Report	\$	49,529					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	58,563					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	8,127		34
Structures and Improvements (361)	11,069		35
Station Equipment (362)	431,025		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	715,283	42,741	38
Overhead Conductors and Devices (365)	604,381	30,683	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	905,937	122,236	41
Line Transformers (368)	780,906	91,024	42
Services (369)	804,364	89,251	43
Meters (370)	190,853	39,975	44
Installations on Customers' Premises (371)	41,427	3,312	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	93,424	9,078	47
Total Distribution Plant	4,586,796	428,300	
GENERAL PLANT			
Land and Land Rights (389)	1,486		48
Structures and Improvements (390)	133,341		49
Office Furniture and Equipment (391)	113,312	657	50
Computer Equipment (391.1)	35,171	3,070	51
Transportation Equipment (392)	283,052		52
Stores Equipment (393)	5,261		53
Tools, Shop and Garage Equipment (394)	65,757	5,264	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			8,127 34
Structures and Improvements (361)			11,069 35
Station Equipment (362)			431,025 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	9,897		748,127 38
Overhead Conductors and Devices (365)	3,961	(1,189)	629,914 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	13,770	1,191	1,015,594 41
Line Transformers (368)	27,881		844,049 42
Services (369)	6,426		887,189 43
Meters (370)	16,134		214,694 44
Installations on Customers' Premises (371)	1,737		43,002 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	2,597		99,905 47
Total Distribution Plant	82,403	2	4,932,695
GENERAL PLANT			
Land and Land Rights (389)			1,486 48
Structures and Improvements (390)			133,341 49
Office Furniture and Equipment (391)	150		113,819 50
Computer Equipment (391.1)	1,179		37,062 51
Transportation Equipment (392)			283,052 52
Stores Equipment (393)			5,261 53
Tools, Shop and Garage Equipment (394)	2,052		68,969 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	46,809		55
Power Operated Equipment (396)	162,460		56
Communication Equipment (397)	52,234		57
Miscellaneous Equipment (398)	12,684		58
Other Tangible Property (399)	0		59
Total General Plant	911,567	8,991	
Total utility plant in service directly assignable	5,498,363	437,291	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	5,498,363	437,291	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			46,809 55
Power Operated Equipment (396)			162,460 56
Communication Equipment (397)			52,234 57
Miscellaneous Equipment (398)			12,684 58
Other Tangible Property (399)			0 59
Total General Plant	3,381	0	917,177
Total utility plant in service directly assignable	85,784	2	5,849,872
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	85,784	2	5,849,872

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	0		35
Station Equipment (362)	0		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	0	6,484	38
Overhead Conductors and Devices (365)	35,121	1,360	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	328,810	23,024	41
Line Transformers (368)	0		42
Services (369)	0		43
Meters (370)	0		44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	0		47
Total Distribution Plant	363,931	30,868	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	0		49
Office Furniture and Equipment (391)	0		50
Computer Equipment (391.1)	0		51
Transportation Equipment (392)	0		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			6,484 38
Overhead Conductors and Devices (365)			36,481 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			351,834 41
Line Transformers (368)			0 42
Services (369)			0 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	0	0	394,799
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	363,931	30,868	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	363,931	30,868	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	394,799
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	394,799

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)			
Primary Distribution System Voltage(s) -- Urban							
Pole Lines							
2.4/4.16 kV (4kV)	0	0	0	0	0	0	1
7.2/12.5 kV (12kV)	19			1		18	2
14.4/24.9 kV (25kV)	0					0	3
Other:							
NONE						0	4
Underground Lines							
2.4/4.16 kV (4kV)	0	0	0			0	5
7.2/12.5 kV (12kV)	8	2		1		9	6
14.4/24.9 kV (25kV)	0					0	7
Other:							
NONE						0	8
Primary Distribution System Voltage(s) -- Rural							
Pole Lines							
2.4/4.16 kV (4kV)	0	0	0			0	9
7.2/12.5 kV (12kV)	122	2		2		122	10
14.4/24.9 kV (25kV)						0	11
Other:							
NONE						0	12
Underground Lines							
2.4/4.16 kV (4kV)						0	13
7.2/12.5 kV (12kV)	10	1		0		11	14
14.4/24.9 kV (25kV)						0	15
Other:							
NONE						0	16
Transmission System							
Pole Lines							
34.5 kV						0	17
69 kV						0	18
115 kV						0	19
138 kV						0	20
Other:							
NONE						0	21
Underground Lines							
34.5 kV						0	22
69 kV						0	23
115 kV						0	24
138 kV						0	25
Other:							
NONE						0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers	15	3
Total	15	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm	205	7
Nonfarm	756	8
Total	961	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	961	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	12,787	Monday	01/17/2005	11:00	6,828	1
February	02	12,211	Thursday	02/17/2005	09:00	6,064	2
March	03	11,981	Thursday	03/03/2005	09:00	6,316	3
April	04	10,915	Friday	04/01/2005	11:00	5,326	4
May	05	10,800	Monday	05/02/2005	12:00	5,082	5
June	06	13,046	Friday	06/24/2005	02:00	5,853	6
July	07	13,363	Thursday	07/14/2005	02:00	5,809	7
August	08	13,738	Tuesday	08/09/2005	03:00	6,471	8
September	09	13,248	Tuesday	09/13/2005	03:00	5,899	9
October	10	12,499	Wednesday	10/05/2005	12:00	5,954	10
November	11	11,261	Thursday	11/17/2005	09:00	5,786	11
December	12	12,326	Monday	12/19/2005	07:00	6,196	12
Total		148,175				71,584	

System Name WPPI SYSTEM

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	WPPI SYSTEM

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	71,584	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	71,584	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	69,014	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	0	22
Total Sold and Used	69,014	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	2,570	25
Total Energy Losses	2,570	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.5902%	27
Total Disposition of Energy	71,584	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
AREA LIGHTING - URBAN & RURAL	MS-2	166	185	1
URBAN & RURAL RESIDENTIAL	RG-1	1,990	19,299	2
TIME-OF-DAY - URBAN & RURAL	RG-2	44	789	3
Total Sales for Residential Sales		2,200	20,273	
Commercial & Industrial				
GENERAL SERVICE	CG-1	303	9,271	4
GENERAL SERVICE - TOD - URBAN & RURAL	CG-2	7	870	5
LARGE POWER	CP-1	14	6,001	6
LARGE POWER	CP-2	5	6,935	7
LARGE POWER	CP-3	1	25,164	8
Total Sales for Commercial & Industrial		330	48,241	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	500	9
Total Sales for Public Street & Highway Lighting		1	500	
Sales for Resale				
NONE				10
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		2,531	69,014	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		19,111	1,393	20,504	1
		1,321,608	146,772	1,468,380	2
		47,474	5,442	52,916	3
0	0	1,388,193	153,607	1,541,800	
		619,832	69,983	689,815	4
		52,354	6,486	58,840	5
21,566	26,555	360,761	45,074	405,835	6
24,559	27,192	421,361	53,308	474,669	7
60,700	68,359	1,268,122	215,362	1,483,484	8
106,825	122,106	2,722,430	390,213	3,112,643	
		51,293	3,754	55,047	9
0	0	51,293	3,754	55,047	
				0	10
0	0	0	0	0	
106,825	122,106	4,161,916	547,574	4,709,490	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI SYSTEM				1
Point of Delivery	NEW HOLSTEIN				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	69000				4
Point of Metering	NEW HOLSTEIN				5
Total of 12 Monthly Maximum Demands -- kW	148,175				6
Average load factor	66.1787%				7
Total Cost of Purchased Power	3,796,894				8
Average cost per kWh	0.0530				9
On-Peak Hours (if applicable)	7:00				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	3,341	3,487			12
February	3,080	2,984			13
March	3,359	2,958			14
April	2,812	2,514			15
May	2,654	2,428			16
June	3,210	2,643			17
July	2,831	2,978			18
August	3,519	2,952			19
September	2,994	2,905			20
October	2,947	3,006			21
November	2,917	2,869			22
December	2,977	3,219			23
Total kWh (000)	36,641	34,943			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	IEWHOLSTEI					1
Voltage--High Side	69,000					2
Voltage--Low Side	12,470					3
Num. Main Transformers in Operation	4					4
Total Capacity of Transformers in kVA	22,500					5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW	13,738					7
Dt and Hr of Such Maximum Demand	08/09/2005					8
	03:00					9
Kwh Output	71,584					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						29
Voltage--High Side						30
Voltage--Low Side						31
Num. of Main Transformers in Operation						32
Capacity of Transformers in kVA						33
Number of Spare Transformers on Hand						34
15-Minute Maximum Demand in kW						35
Dt and Hr of Such Maximum Demand						36
						37
Kwh Output						38

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	2,844	1,207	37,047	1
Acquired during year	245	60	1,278	2
Total	3,089	1,267	38,325	3
Retired during year	225	29	762	4
Sales, transfers or adjustments increase (decrease)	(61)			5
Number end of year	2,803	1,238	37,563	6
Number end of year accounted for as follows:				7
In customers' use	2,556	1,136	32,996	8
In utility's use				9
				10
Locked meters on customers' premises				11
In stock	247	102	4,567	12
Total end of year	2,803	1,238	37,563	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	8	7,605	1
Mercury Vapor	250	31	43,727	2
Sodium Vapor	100	6	3,000	3
Sodium Vapor	150	192	141,133	4
Sodium Vapor	250	158	198,736	5
Total		395	394,201	
Ornamental				
Sodium Vapor	100	58	29,003	6
Sodium Vapor	250	61	76,390	7
Total		119	105,393	
Other				
Metal Halide/Halogen	400	4	1,350	8
Other	60	4	1	9
Total		8	1,351	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

General footnotes

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

Miscellaneous Distribution Expense(569) - Total \$22,552.00. A decrease of \$16,507.00 compared to 2004. Labor decreased \$12,668.00 and supplies decreased \$3,839.00.

Maintenance of Lines(572) - Total \$73,191.00. An increase of \$28,576.00 compared to 2004. Wages increased \$18,634.00 and supplies increased \$9,942.00 due to an inventory adjustment.

Outside Services Employed(923) - Total \$18,847.00 - A decrease of \$33,142.00 compared to 2004. Decrease due to less negotiating and engineering fees.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Additions for any Accounts exceed \$50,000, please explain.

Underground Conductors and Devices(367) - Additions - \$122,236.00 - \$94,932.00 installed within the City. The balance of \$27,304.00 installed in various rural territory areas.

Line Transformers(368) - Additions - \$91,024.00 - \$73,306.00 installed within the City. The balance of \$17,718 installed in various rural territory areas.

Services(369) - Additions - \$89,251.00 - \$51,892.00 installed within the City. The balance of \$37,359.00 installed in various rural territory areas.

If Adjustments for any account are nonzero, please explain.

Overhead Conductors and Devices(365) - Adjustment of (\$1,189.00) - Plant should have been coded to underground in previous year.

Underground Conductors and Devices(367) - Adjustment of \$1,191 - Plant previously coded incorrectly to overhead conductors and devices.
