



3014 (02-02-05)

ANNUAL REPORT

OF

Name: CUBA CITY MUNICIPAL ELECTRIC & WATER UTILITY

Principal Office: 108 N. MAIN STREET
CUBA CITY, WI 53807

For the Year Ended: DECEMBER 31, 2005

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CUBA CITY MUNICIPAL ELECTRIC & WATER UTILITY

Utility Address: 108 N. MAIN STREET
CUBA CITY, WI 53807

When was utility organized? 1/1/1900

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: KATHY H. SCHULTZ

Title: CITY CLERK-TREASURER

Office Address:

108 N. MAIN STREET
CUBA CITY, WI 53807

Telephone: (608) 744 - 2152

Fax Number: (608) 744 - 2151

E-mail Address: khschultz@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name: CLIFTON GUNDERSON, LLP

Title:

Office Address:

440 SCIENCE DRIVE, SUITE 400
MADISON, WI 53711

Telephone: (608) 232 - 2900

Fax Number: (608) 232 - 2919

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: JAMES D. BOUSLEY

Title: PRESIDENT

Office Address:

108 N. MAIN ST
CUBA CITY, WI 53807

Telephone: (608) 744 - 8735

Fax Number: (608) 744 - 2151

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: CLIFTON GUNDERSON, LLP

Title:

Office Address:

440 SCIENCE DRIVE, SUITE 400
MADISON, WI 53711

Telephone: (608) 232 - 2900

Fax Number: (608) 232 - 2919

E-mail Address:

Date of most recent audit report: 3/17/2006

Period covered by most recent audit: 2005

Names and titles of utility management including manager or superintendent:

Name: GARY STEINHOFF

Title: DIRECTOR OF PUBLIC WORKS

Office Address:

108 N. MAIN STREET
CUBA CITY, WI 53807

Telephone: (608) 744 - 2152

Fax Number: (608) 744 - 2151

E-mail Address:

Name of utility commission/committee: ELECTRIC & WATER COMMISSION

Names of members of utility commission/committee:

- MR JAMES BOUSLEY, PRESIDENT
- MR JEROME HINDERMAN
- MR GREGORY KERN
- MR M. JOHN STAVER
- MR MARTIN WILBERDING

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,720,943	1,531,412	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,329,417	1,137,269	2
Depreciation Expense (403)	189,297	185,175	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	116,092	107,868	5
Total Operating Expenses	1,634,806	1,430,312	
Net Operating Income	86,137	101,100	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	86,137	101,100	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	3,230	1,133	10
Miscellaneous Nonoperating Income (421)	15,233	18,512	11
Total Other Income	18,463	19,645	
Total Income	104,600	120,745	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(2,970)	(2,970)	12
Other Income Deductions (426)	7,499	7,314	13
Total Miscellaneous Income Deductions	4,529	4,344	
Income Before Interest Charges	100,071	116,401	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	52,986	58,123	14
Amortization of Debt Discount and Expense (428)	1,397	1,397	15
Amortization of Premium on Debt--Cr. (429)	0	0	16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0	0	19
Total Interest Charges	54,383	59,520	
Net Income	45,688	56,881	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	935,773	878,892	20
Balance Transferred from Income (433)	45,688	56,881	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	981,461	935,773	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	1,720,943		1,720,943	1
Total (Acct. 400):	1,720,943	0	1,720,943	
Operation and Maintenance Expense (401-402):				
Derived	1,329,417		1,329,417	2
Total (Acct. 401-402):	1,329,417	0	1,329,417	
Depreciation Expense (403):				
Derived	189,297		189,297	3
Total (Acct. 403):	189,297	0	189,297	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	116,092		116,092	5
Total (Acct. 408):	116,092	0	116,092	
Revenues from Utility Plant Leased to Others (412):				
I	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	86,137	0	86,137	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST	3,230	0	3,230 11
Total (Acct. 419):	3,230	0	3,230
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	15,233	15,233 12
Contributed Plant - Electric	[REDACTED]		0 13
NONE	0	0	0 14
Total (Acct. 421):	0	15,233	15,233
TOTAL OTHER INCOME:	3,230	15,233	18,463
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(2,970)	[REDACTED]	(2,970) 15
NONE	0	0	0 16
Total (Acct. 425):	(2,970)	0	(2,970)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	4,632	4,632 17
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	2,867	2,867 18
NONE	0	0	0 19
Total (Acct. 426):	0	7,499	7,499
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(2,970)	7,499	4,529
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	52,986	[REDACTED]	52,986 20
Total (Acct. 427):	52,986	0	52,986
Amortization of Debt Discount and Expense (428):			
200 DEBT ISSUE	1,397	[REDACTED]	1,397 21
Total (Acct. 428):	1,397	0	1,397
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 22
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 23
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	0		0 24
Total (Acct. 431):	0	0	0
Interest Charged to Construction--Cr. (432):			
NONE	0		0 25
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	54,383	0	54,383
NET INCOME:	37,954	7,734	45,688
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	765,350	170,423	935,773 26
Total (Acct. 216):	765,350	170,423	935,773
Balance Transferred from Income (433):			
Derived	37,954	7,734	45,688 27
Total (Acct. 433):	37,954	7,734	45,688
Miscellaneous Credits to Surplus (434):			
NONE	0	0	0 28
Total (Acct. 434):	0	0	0
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 29
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 30
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 31
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	803,304	178,157	981,461

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	331,279	1,389,664	0	0	1,720,943	1
Less: interdepartmental sales	0	11,984	0	0	11,984	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	331,279	1,377,680	0	0	1,708,959	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	49,711		49,711	1
Electric operating expenses	94,971		94,971	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts			0	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	144,682	0	144,682	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)	
Water	1	1
Electric	2	2
Gas		3
Sewer		4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	5,504,420	5,388,063	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	2,379,911	2,194,401	2
Net Utility Plant	3,124,509	3,193,662	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	0	0	7
Total Other Property and Investments	0	0	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	113,823	111,449	8
Temporary Cash Investments (132)	39	37	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	184,132	162,683	11
Other Accounts Receivable (143)	0	0	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	71,957	94,112	14
Materials and Supplies (150)	108,953	88,568	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)	85,246	72,844	17
Total Current and Accrued Assets	564,150	529,693	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	23,752	25,149	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	23,752	25,149	
Total Assets and Other Debits	3,712,411	3,748,504	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	840,332	840,332	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	981,461	935,773	23
Total Proprietary Capital	1,821,793	1,776,105	
LONG-TERM DEBT			
Bonds (221)	1,320,000	1,370,000	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	1,320,000	1,370,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)			28
Payables to Municipality (233)	236,614	325,932	29
Customer Deposits (235)	275	75	30
Taxes Accrued (236)	229,259	169,076	31
Interest Accrued (237)	2,200	4,567	32
Other Current and Accrued Liabilities (238)	48,803	46,312	33
Total Current and Accrued Liabilities	517,151	545,962	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	53,467	56,437	36
Total Deferred Credits	53,467	56,437	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
Total Liabilities and Other Credits	3,712,411	3,748,504	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	2,533,885	0	0	2,854,178	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	2,380,821	0	0	2,863,965	2
Utility Plant in Service - Contributed Plant (101.2)	198,251	0	0	60,990	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)	393				9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	2,579,465	0	0	2,924,955	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	678,255	0	0	1,620,572	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	56,415	0	0	24,669	13
Total Accumulated Provision	734,670	0	0	1,645,241	
Net Utility Plant	1,844,795	0	0	1,279,714	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	626,716	1,494,100			2,120,816	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	56,221	133,076			189,297	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	1,571				1,571	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
LOSS ON DISPOSALS	3,164	215			3,379	12
					0	13
					0	14
					0	15
Total credits	60,956	133,291	0	0	194,247	16
Debits during year						17
Book cost of plant retired	9,417	6,819			16,236	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	9,417	6,819	0	0	16,236	25
Balance end of year (110.1)	678,255	1,620,572	0	0	2,298,827	26
Composite Depreciation Rate?	Yes	Yes				27
If yes, what is the rate?	2.43%	4.70%				28

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	51,783	21,802			73,585	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	4,632	2,867			7,499	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
					0	13
					0	14
					0	15
Total credits	4,632	2,867	0	0	7,499	16
Debits during year						17
Book cost of plant retired	0	0			0	18
Cost of removal					0	19
Other debits (specify):						20
					0	21
					0	22
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (110.1)	56,415	24,669	0	0	81,084	26
Composite Depreciation Rate?	Yes	Yes				27
If yes, what is the rate?	2.43%	4.70%				28

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			102,339		102,339	81,540	2
Total Electric Utility					102,339	81,540	

Account	Total End of Year	Amount Prior Year	
Electric utility total	102,339	81,540	1
Water utility	6,614	7,028	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	108,953	88,568	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
2004 REVENUE BONDS	1,397	428	23,752	1
Total			<u><u>23,752</u></u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u><u>0</u></u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	840,332	1
Changes during year (explain):		2
Balance end of year	840,332	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2004	02/15/2004	12/01/2023	2.00%	1,320,000	1
Total Bonds (Account 221):				1,320,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	----------------------------------	--	----------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	169,076	1
Accruals:		
Charged water department expense	51,768	2
Charged electric department expense	64,324	3
Charged sewer department expense		4
Other (explain):		
ALLOCATED TO SEWER	832	5
Total Accruals and other credits	116,924	
Taxes paid during year:		
County, state and local taxes	44,400	6
Social Security taxes	10,982	7
PSC Remainder Assessment	1,359	8
Other (explain):		
NONE		9
Total payments and other debits	56,741	
Balance end of year	229,259	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
W AND ELECTRIC REV BONDS-2004	4,567	52,986	55,353	2,200	1
Subtotal	4,567	52,986	55,353	2,200	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	4,567	52,986	55,353	2,200	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
NONE		3
Total (Acct. 125):	0	
Notes Receivable (141):		
NONE		4
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	20,522	5
Electric	139,704	6
Sewer (Regulated)		7
Other (specify):		
MISCELLANEOUS	16,794	8
SPECIAL ASSESSMENTS	7,112	9
Total (Acct. 142):	184,132	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		10
Merchandising, jobbing and contract work		11
Other (specify):		
NONE		12
Total (Acct. 143):	0	
Receivables from Municipality (145):		
DUE FROM SEWER	14,432	13
DUE FROM GENERAL	57,525	14
Total (Acct. 145):	71,957	
Prepayments (165):		
NONE		15
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		16
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year	(b)
Other Deferred Debits (183):		
NONE		17
Total (Acct. 183):		0
Payables to Municipality (233):		
ADVANCE FROM SEWER	30,000	18
PAYABLE TO SEWER	118,168	19
DUE TO SEWER	88,446	20
Total (Acct. 233):	236,614	
Other Deferred Credits (253):		
Regulatory Liability	53,467	21
NONE		22
Total (Acct. 253):	53,467	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	2,365,844	2,828,576	0	0	5,194,420	1
Materials and Supplies	6,821	91,939	0	0	98,760	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (110.1)	652,485	1,557,336	0	0	2,209,821	4
Customer Advances for Construction					0	5
Regulatory Liability	40,088	14,863	0	0	54,951	6
					0	7
Average Net Rate Base	1,680,092	1,348,316	0	0	3,028,408	
Net Operating Income	60,585	25,552	0	0	86,137	8
Net Operating Income as a percent of Average Net Rate Base	3.61%	1.90%	N/A	N/A	2.84%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

**REGULATORY LIABILITY - PRE-2003 HISTORICAL
ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY
PLANT (253)**

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	41,172	15,265	0	0	56,437	1
Add credits during year:					0	2
Deduct charges:						
Miscellaneous Amortization (425)	2,167	803	0	0	2,970	3
Other (specify):					0	4
Balance End of Year	39,005	14,462	0	0	53,467	

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

DONE

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	323,635	320,476	1
Total Sales of Water	323,635	320,476	
Other Operating Revenues			
Forfeited Discounts (470)	849	1,034	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	3,920	193	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	2,875	2,524	6
Total Other Operating Revenues	7,644	3,751	
Total Operating Revenues	331,279	324,227	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	52,182	15,123	7
Pumping Expenses (620-625)	11,651	10,731	8
Water Treatment Expenses (630-635)	10,208	5,719	9
Transmission and Distribution Expenses (640-655)	11,744	22,681	10
Customer Accounts Expenses (901-904)	17,203	16,733	11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-935)	59,717	62,353	13
Total Operation and Maintenance Expenses	162,705	133,340	
Other Operating Expenses			
Depreciation Expense (403)	56,221	54,917	14
Amortization Expense (404-407)		0	15
Taxes (408)	51,768	47,482	16
Total Other Operating Expenses	107,989	102,399	
Total Operating Expenses	270,694	235,739	
NET OPERATING INCOME	60,585	88,488	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	774	37,149	162,869	4
Commercial	81	9,869	34,594	5
Industrial	1	1,491	3,552	6
Total Metered Sales to General Customers (461)	856	48,509	201,015	
Private Fire Protection Service (462)	1		888	7
Public Fire Protection Service (463)	1		110,199	8
Other Sales to Public Authorities (464)	3	3,301	11,533	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	861	51,810	323,635	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	110,199	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	110,199	
Forfeited Discounts (470):		
Customer late payment charges	849	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	849	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
WATER TOWER RENT	3,920	8
Total Rents from Water Property (472)	3,920	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	2,598	10
Other (specify): MISCELLANEOUS	277	11
Total Other Water Revenues (474)	2,875	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)	5,298	1,913	3
Maintenance of Water Source Plant (605)	46,884	13,210	4
Total Source of Supply Expenses	52,182	15,123	
PUMPING EXPENSES			
Operation Labor (620)	67	0	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	11,584	10,731	7
Operation Supplies and Expenses (623)		0	8
Maintenance of Pumping Plant (625)		0	9
Total Pumping Expenses	11,651	10,731	
WATER TREATMENT EXPENSES			
Operation Labor (630)		0	10
Chemicals (631)	7,487	5,517	11
Operation Supplies and Expenses (632)		0	12
Maintenance of Water Treatment Plant (635)	2,721	202	13
Total Water Treatment Expenses	10,208	5,719	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)		0	14
Operation Supplies and Expenses (641)		0	15
Maintenance of Distribution Reservoirs and Standpipes (650)	622	1,311	16
Maintenance of Mains (651)		8,157	17
Maintenance of Services (652)	1,093	2,131	18
Maintenance of Meters (653)	6,909	4,938	19
Maintenance of Hydrants (654)	3,082	5,863	20
Maintenance of Other Plant (655)	38	281	21
Total Transmission and Distribution Expenses	11,744	22,681	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	2,808	2,604	22
Accounting and Collecting Labor (902)	12,109	11,623	23
Supplies and Expenses (903)	2,286	2,506	24
Uncollectible Accounts (904)		0	25
Total Customer Accounts Expenses	17,203	16,733	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	14,627	15,510	27
Office Supplies and Expenses (921)	5,402	5,151	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	5,086	6,101	30
Property Insurance (924)		0	31
Injuries and Damages (925)	8,313	2,475	32
Employee Pensions and Benefits (926)	19,735	18,012	33
Regulatory Commission Expenses (928)		0	34
Miscellaneous General Expenses (930)	3,772	12,834	35
Transportation Expenses (933)	2,782	2,270	36
Maintenance of General Plant (935)		0	37
Total Administrative and General Expenses	59,717	62,353	
Total Operation and Maintenance Expenses	162,705	133,340	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		48,488	44,108	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		832	758	2
Net property tax equivalent		47,656	43,350	
Social Security		3,825	3,704	3
PSC Remainder Assessment		287	428	4
Other (specify): NONE			0	5
Total tax expense		51,768	47,482	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant	Lafayette			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.210275	0.215724			3
County tax rate	mills		4.250686	8.230242			4
Local tax rate	mills		8.446573	8.610934			5
School tax rate	mills		11.957635	12.267561			6
Voc. school tax rate	mills		2.002119	2.054007			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		26.867288	31.378468			10
Less: state credit	mills		1.228274	1.259370			11
Net tax rate	mills		25.639014	30.119098			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.446573	8.610934			14
Combined School Tax Rate	mills		13.959754	14.321568			15
Other Tax Rate - Local	mills		0.000000	0.000000			16
Total Local & School Tax	mills		22.406327	22.932502			17
Total Tax Rate	mills		26.867288	31.378468			18
Ratio of Local and School Tax to Total	dec.		0.833963	0.730836			19
Total tax net of state credit	mills		25.639014	30.119098			20
Net Local and School Tax Rate	mills		21.381992	22.012110			21
Utility Plant, Jan. 1	\$	2,533,885	2,208,983	324,902			22
Materials & Supplies	\$	7,028	6,283	745			23
Subtotal	\$	2,540,913	2,215,266	325,647			24
Less: Plant Outside Limits	\$	0	0	0			25
Taxable Assets	\$	2,540,913	2,215,266	325,647			26
Assessment Ratio	dec.		0.892074	0.869534			27
Assessed Value	\$	2,259,342	1,976,181	283,161			28
Net Local & School Rate	mills		21.381992	22.012110			29
Tax Equiv. Computed for Current Year	\$	48,488	42,255	6,233			30
Tax Equivalent per 1994 PSC Report	\$						31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	48,488					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	547		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	732,828		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	733,375	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	170,030		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	1,803		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	57,948		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	229,781	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	3,528		22
Water Treatment Equipment (332)	12,986		23
Total Water Treatment Plant	16,514	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			547	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			732,828	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	733,375	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			170,030	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			1,803	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			57,948	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	229,781	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			3,528	22
Water Treatment Equipment (332)			12,986	23
Total Water Treatment Plant	0	0	16,514	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	492		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	216,370		26
Transmission and Distribution Mains (343)	836,800	25,941	27
Fire Mains (344)	0		28
Services (345)	128,517	3,403	29
Meters (346)	87,044	7,137	30
Hydrants (348)	54,646	2,890	31
Other Transmission and Distribution Plant (349)	510		32
Total Transmission and Distribution Plant	1,324,379	39,371	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	9,604		35
Computer Equipment (391.1)	2,674		36
Transportation Equipment (392)	300		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	8,831		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	24,678		41
Communication Equipment (397)	731		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	46,818	0	
Total utility plant in service directly assignable	2,350,867	39,371	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	2,350,867	39,371	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			492 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			216,370 26
Transmission and Distribution Mains (343)	6,012		856,729 27
Fire Mains (344)			0 28
Services (345)	288		131,632 29
Meters (346)	1,677		92,504 30
Hydrants (348)	1,440		56,096 31
Other Transmission and Distribution Plant (349)			510 32
Total Transmission and Distribution Plant	9,417	0	1,354,333
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			9,604 35
Computer Equipment (391.1)			2,674 36
Transportation Equipment (392)			300 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			8,831 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			24,678 41
Communication Equipment (397)			731 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	46,818
Total utility plant in service directly assignable	9,417	0	2,380,821
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	9,417	0	2,380,821

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	0		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	0		23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	149,658	11,789	27
Fire Mains (344)	0		28
Services (345)	22,421	1,044	29
Meters (346)	0		30
Hydrants (348)	10,939	2,400	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	183,018	15,233	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		36
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0	
Total utility plant in service directly assignable	183,018	15,233	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	183,018	15,233	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			161,447 27
Fire Mains (344)			0 28
Services (345)			23,465 29
Meters (346)			0 30
Hydrants (348)			13,339 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	198,251
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	198,251
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	198,251

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month (a)	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)	Total Gallons All Methods (000's) (e)	
January			4,902	4,902	1
February			4,367	4,367	2
March			5,004	5,004	3
April			4,836	4,836	4
May			5,590	5,590	5
June			5,510	5,510	6
July			5,618	5,618	7
August			5,363	5,363	8
September			5,085	5,085	9
October			4,734	4,734	10
November			4,531	4,531	11
December			4,669	4,669	12
Total annual pumpage	0	0	60,209	60,209	
Less: Water sold				51,810	13
Volume pumped but not sold				8,399	14
Volume sold as a percent of volume pumped				86%	15
Volume used for water production, water quality and system maintenance				5,025	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				5,025	19
Volume pumped but unaccounted for				3,374	20
Percent of water lost				6%	21
If more than 25%, indicate causes:					22
If more than 25%, state what action has been taken to reduce water loss:					23
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				298	24
Date of maximum: 6/9/2005					25
Cause of maximum:					26
FLUSHING MAINS					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				111	27
Date of minimum: 2/18/2005					28
Total KWH used for pumping for the year				148,036	29
If water is purchased: Vendor Name:					30
Point of Delivery:					31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
CUBA CITY	2	1,467	16	1,022,400	Yes	1
CUBA CITY	3	1,610	24	936,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	NORTH WELL #1	NORTH WELL #2	WELL #3	1
Location	513 NORTH RANDOLPH	513 NORTH RANDOLPH	SCHOOL ST/TROY ST	2
Purpose	B	P	P	3
Destination	D	R	D	4
Pump Manufacturer	PEERLESS	SIMMONS	SIMMONS	5
Year Installed	1995	1995	1993	6
Type	VERTICAL TURBINE	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	510	710	650	8
Pump Motor or Standby Engine Mfr	G.E.	PREMIUM EFF	G.E.	10
Year Installed	1995	1995	1993	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	25	50	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22
Year Installed				23
Type				24
Horsepower				25
				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	NORTH WELL	WATER TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	3
Year constructed	1995	1978	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	0	135	6
Total capacity in gallons (actual)	100,000	300,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	PRESSURE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.0000		12
Is a corrosion control chemical used (yes, no)?	Y		13
Is water fluoridated (yes, no)?	Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	6.000	17,321	0	320	0	17,001	1
P	D	6.000	15,615	972	0	0	16,587	2
M	D	8.000	14,394	0	440	0	13,954	3
P	D	8.000	21,097	865	0	0	21,962	4
P	D	10.000	1,892	0	0	0	1,892	5
P	D	12.000	2,713	0	0	0	2,713	6
Total Within Municipality			73,032	1,837	760	0	74,109	
Total Utility			73,032	1,837	760	0	74,109	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	883	3	3	0	883	25	1
M	1.000	68	11	0	0	79	51	2
M	2.000	14	0	0	0	14		3
P	4.000	3	0	0	0	3		4
M	4.000	1	0	0	0	1		5
Total Utility		969	14	3	0	980	76	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.750	847	40	23	0	864	77	1
1.000	23	4	1	0	26	10	2
1.500	6	0	0	0	6	6	3
2.000	13	0	0	0	13	13	4
3.000	4	1	1	(1)	3	3	5
4.000	0	0	0	0	0	0	6
8.000	3	0	0	(1)	2	2	7
Total:	896	45	25	(2)	914	111	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.750	767	61	0	2	0	34	864	1
1.000	12	10	0	2	0	2	26	2
1.500	1	3	1	1	0	0	6	3
2.000	0	10	2	1	0	0	13	4
3.000	0	1	0	2	0	0	3	5
4.000	0	0	0	0	0	0	0	6
8.000	0	0	0	2	0	0	2	7
Total:	780	85	3	10	0	36	914	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	114	4	2		116	2
Total Fire Hydrants	114	4	2	0	116	
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	116
Number of distribution system valves end of year:	278
Number of distribution valves operated during year:	116

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

ACCT 651: NO MAINTENANCE REQUIRED ON MAINS IN 2005.

ACCT 605: INCLUDES COST OF PULLING AND INSPECTING PUMP OF APPROXIMATELY \$21,000 AND REPAIRS OF \$8000 TO PUMP #1.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

1077' OF MAINS PAID BY DEVELOPER AND 760' PAID BY CITY.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

9 SERVICES FINANCED BY DEVELOPER AND 5 FINANCED BY CITY.

Meters (Page W-19)

Explain all reported adjustments.

ADJUSTMENT OF METERS FROM UTILITY PERSONNEL COUNT.

Explain program for replacing or testing meters 1" or smaller.

UTILITY PROGRAM IS TO REPLACE METERS EVERY 20 YEARS. COMBINATION OF 2004 AND 2005 REPLACEMENTS KEEPS THE UTILITY ON SCHEDULE.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

HAVE 3-8" METERS ALL AT WELLS. 2@ WELL #1 AND 1@ WELL #2. MEASURE WATER PUMPED THROUGH SYSTEM AND ARE NOT USED FOR BILLING PUROSES.

Hydrants and Distribution System Valves (Page W-20)

General footnotes

THE CITY IS FOLLOWING THE DNR REQUIRMENTS OF TESTING DISTRIBUTION VALVES ONCE EVERY THREE YEARS.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,358,945	1,179,892	1
Total Sales of Electricity	1,358,945	1,179,892	
Other Operating Revenues			
Forfeited Discounts (450)	5,387	4,536	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	0	0	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	25,332	22,757	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	30,719	27,293	
Total Operating Revenues	1,389,664	1,207,185	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	956,251	789,758	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	86,641	87,249	11
Customer Accounts Expenses (901-904)	16,960	17,745	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	106,860	109,177	14
Total Operation and Maintenance Expenses	1,166,712	1,003,929	
Other Expenses			
Depreciation Expense (403)	133,076	130,258	15
Amortization Expense (404-407)		0	16
Taxes (408)	64,324	60,386	17
Total Other Expenses	197,400	190,644	
Total Operating Expenses	1,364,112	1,194,573	
NET OPERATING INCOME	25,552	12,612	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	5,387	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	5,387	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
NONE		5
Total Rent from Electric Property (454)	0	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	8,590	7
PUBLIC BENEFITS CHARGE	16,742	8
Total Other Electric Revenues (456)	25,332	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	956,251	789,758	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	956,251	789,758	
Total Power Production Expenses	956,251	789,758	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)		0	21
Line and Station Supplies and Expenses (562)	1,351	0	22
Street Lighting and Signal System Expenses (565)		0	23
Meter Expenses (566)		250	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)	16	515	26
Maintenance of Structures and Equipment (571)		3,758	27
Maintenance of Lines (572)	74,244	72,139	28
Maintenance of Line Transformers (573)	4,342	1,390	29
Maintenance of Street Lighting and Signal Systems (574)	5,330	8,764	30
Maintenance of Meters (575)	666	433	31
Maintenance of Miscellaneous Distribution Plant (576)	692	0	32
Total Distribution Expenses	86,641	87,249	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	3,161	3,002	33
Accounting and Collecting Labor (902)	11,473	11,163	34
Supplies and Expenses (903)	2,326	3,580	35
Uncollectible Accounts (904)		0	36
Total Customer Accounts Expenses	16,960	17,745	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	22,430	26,482	38
Office Supplies and Expenses (921)	6,306	6,061	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	4,841	9,281	41
Property Insurance (924)		0	42
Injuries and Damages (925)	10,481	3,123	43
Employee Pensions and Benefits (926)	31,831	31,173	44
Regulatory Commission Expenses (928)		0	45
Miscellaneous General Expenses (930)	20,934	25,884	46
Transportation Expenses (933)	10,037	7,173	47
Maintenance of General Plant (935)		0	48
Total Administrative and General Expenses	106,860	109,177	
Total Operation and Maintenance Expenses	1,166,712	1,003,929	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		56,012	51,816	1
Social Security		7,241	7,073	2
Wisconsin Gross Receipts Tax			0	3
PSC Remainder Assessment		1,071	1,497	4
Other (specify): NONE			0	5
Total tax expense		64,324	60,386	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant	Lafayette			1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.210275	0.215724			3
County tax rate	mills		4.250686	8.230242			4
Local tax rate	mills		8.446573	8.610934			5
School tax rate	mills		11.957635	12.267561			6
Voc. school tax rate	mills		2.002119	2.054007			7
Other tax rate - Local	mills		0.000000	0.000000			8
Other tax rate - Non-Local	mills		0.000000	0.000000			9
Total tax rate	mills		26.867288	31.378468			10
Less: state credit	mills		1.228274	1.259370			11
Net tax rate	mills		25.639014	30.119098			12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		8.446573	8.610934			14
Combined School Tax Rate	mills		13.959754	14.321568			15
Other Tax Rate - Local	mills		0.000000	0.000000			16
Total Local & School Tax	mills		22.406327	22.932502			17
Total Tax Rate	mills		26.867288	31.378468			18
Ratio of Local and School Tax to Total	dec.		0.833963	0.730836			19
Total tax net of state credit	mills		25.639014	30.119098			20
Net Local and School Tax Rate	mills		21.381992	22.012110			21
Utility Plant, Jan. 1	\$	2,854,178	2,636,925	217,253			22
Materials & Supplies	\$	81,540	72,897	8,643			23
Subtotal	\$	2,935,718	2,709,822	225,896			24
Less: Plant Outside Limits	\$	0	0	0			25
Taxable Assets	\$	2,935,718	2,709,822	225,896			26
Assessment Ratio	dec.		0.892074	0.869534			27
Assessed Value	\$	2,613,786	2,417,362	196,424			28
Net Local & School Rate	mills		21.381992	22.012110			29
Tax Equiv. Computed for Current Year	\$	56,012	51,688	4,324			30
Tax Equivalent per 1994 PSC Report	\$						31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	56,012					34

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
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4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	1,658		34
Structures and Improvements (361)	2,204		35
Station Equipment (362)	770,355		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	79,195		38
Overhead Conductors and Devices (365)	155,861	10,423	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	695,593	44,648	41
Line Transformers (368)	533,138	11,057	42
Services (369)	126,267	7,474	43
Meters (370)	80,477	3,166	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	95,527	573	47
Total Distribution Plant	2,540,275	77,341	
GENERAL PLANT			
Land and Land Rights (389)	967		48
Structures and Improvements (390)	14,632		49
Office Furniture and Equipment (391)	14,807		50
Computer Equipment (391.1)	2,675		51
Transportation Equipment (392)	155,041		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	19,450	255	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			1,658 34
Structures and Improvements (361)			2,204 35
Station Equipment (362)			770,355 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	820		78,375 38
Overhead Conductors and Devices (365)	2,588		163,696 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			740,241 41
Line Transformers (368)	332		543,863 42
Services (369)			133,741 43
Meters (370)	2,539		81,104 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)	540		95,560 47
Total Distribution Plant	6,819	0	2,610,797
GENERAL PLANT			
Land and Land Rights (389)			967 48
Structures and Improvements (390)			14,632 49
Office Furniture and Equipment (391)			14,807 50
Computer Equipment (391.1)			2,675 51
Transportation Equipment (392)			155,041 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			19,705 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	270		55
Power Operated Equipment (396)	36,167		56
Communication Equipment (397)	1,429		57
Miscellaneous Equipment (398)	7,475		58
Other Tangible Property (399)	0		59
Total General Plant	252,913	255	
Total utility plant in service directly assignable	2,793,188	77,596	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	2,793,188	77,596	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			270 55
Power Operated Equipment (396)			36,167 56
Communication Equipment (397)			1,429 57
Miscellaneous Equipment (398)			7,475 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	253,168
Total utility plant in service directly assignable	6,819	0	2,863,965
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	6,819	0	2,863,965

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25
Structures and Improvements (352)	0	26
Station Equipment (353)	0	27
Towers and Fixtures (354)	0	28
Poles and Fixtures (355)	0	29
Overhead Conductors and Devices (356)	0	30
Underground Conduit (357)	0	31
Underground Conductors and Devices (358)	0	32
Roads and Trails (359)	0	33
Total Transmission Plant	0	0
DISTRIBUTION PLANT		
Land and Land Rights (360)	0	34
Structures and Improvements (361)	0	35
Station Equipment (362)	0	36
Storage Battery Equipment (363)	0	37
Poles, Towers and Fixtures (364)	4,393	38
Overhead Conductors and Devices (365)	8,399	39
Underground Conduit (366)	0	40
Underground Conductors and Devices (367)	36,529	41
Line Transformers (368)	0	42
Services (369)	6,455	43
Meters (370)	0	44
Installations on Customers' Premises (371)	0	45
Leased Property on Customers' Premises (372)	0	46
Street Lighting and Signal Systems (373)	5,214	47
Total Distribution Plant	60,990	0
GENERAL PLANT		
Land and Land Rights (389)	0	48
Structures and Improvements (390)	0	49
Office Furniture and Equipment (391)	0	50
Computer Equipment (391.1)	0	51
Transportation Equipment (392)	0	52
Stores Equipment (393)	0	53
Tools, Shop and Garage Equipment (394)	0	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			4,393 38
Overhead Conductors and Devices (365)			8,399 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			36,529 41
Line Transformers (368)			0 42
Services (369)			6,455 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			5,214 47
Total Distribution Plant	0	0	60,990
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	0		55
Power Operated Equipment (396)	0		56
Communication Equipment (397)	0		57
Miscellaneous Equipment (398)	0		58
Other Tangible Property (399)	0		59
Total General Plant	0	0	
Total utility plant in service directly assignable	60,990	0	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	60,990	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	60,990
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	0	60,990

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Line Owned					Total End of Year (f)
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) -- Urban						
Pole Lines						
2.4/4.16 kV (4kV)	5		1		4	1
7.2/12.5 kV (12kV)					0	2
14.4/24.9 kV (25kV)					0	3
Other:						
NONE					0	4
Underground Lines						
2.4/4.16 kV (4kV)	16		1		17	5
7.2/12.5 kV (12kV)					0	6
14.4/24.9 kV (25kV)					0	7
Other:						
NONE					0	8
Primary Distribution System Voltage(s) -- Rural						
Pole Lines						
2.4/4.16 kV (4kV)					0	9
7.2/12.5 kV (12kV)					0	10
14.4/24.9 kV (25kV)					0	11
Other:						
NONE					0	12
Underground Lines						
2.4/4.16 kV (4kV)					0	13
7.2/12.5 kV (12kV)					0	14
14.4/24.9 kV (25kV)					0	15
Other:						
NONE					0	16
Transmission System						
Pole Lines						
34.5 kV					0	17
69 kV					0	18
115 kV					0	19
138 kV					0	20
Other:						
NONE					0	21
Underground Lines						
34.5 kV					0	22
69 kV					0	23
115 kV					0	24
138 kV					0	25
Other:						
NONE					0	26

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	2,848	Wednesday	01/05/2005	18:00	1,546	1
February	02	2,605	Tuesday	02/08/2005	19:00	1,279	2
March	03	2,490	Monday	03/07/2005	11:00	1,386	3
April	04	2,218	Monday	04/25/2005	08:00	1,189	4
May	05	2,393	Tuesday	05/31/2005	12:00	1,218	5
June	06	3,953	Monday	06/27/2005	18:00	1,594	6
July	07	3,854	Monday	07/25/2005	18:00	1,735	7
August	08	4,054	Tuesday	08/09/2005	17:00	1,641	8
September	09	4,019	Monday	09/12/2005	16:00	1,888	9
October	10	3,124	Tuesday	10/04/2005	15:00	1,310	10
November	11	2,902	Tuesday	11/29/2005	18:00	1,356	11
December	12	3,238	Wednesday	12/07/2005	18:00	1,622	12
Total		37,698				17,764	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
------------------------	-----------------

15 minutes integrated	WPPI
-----------------------	------

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	17,764	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	17,764	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	16,683	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	0	22
Total Sold and Used	16,683	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	1,081	25
Total Energy Losses	1,081	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	6.0853%	27
Total Disposition of Energy	17,764	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
Residential Sales					
GENERAL RESIDENTIAL	RG-1	918	7,629	1	
WATER HEATING	RW-1		46	2	
Total Sales for Residential Sales		918	7,675		
Commercial & Industrial					
SMALL POWER	CP-1	13	4,702	3	
LARGE POWER	CP-2	2	1,344	4	
GENERAL SERVICE	GS-1	117	2,620	5	
INTERDEPARTMENTAL	MP-1	1	147	6	
WATER HEATING	RW-1		1	7	
Total Sales for Commercial & Industrial		133	8,814		
Public Street & Highway Lighting					
PUBLIC STREET LIGHTING	MS-1	1	187	8	
ATHLETIC FIELD	MS-2	1	7	9	
Total Sales for Public Street & Highway Lighting		2	194		
Sales for Resale					
NONE				10	
Total Sales for Sales for Resale		0	0		
TOTAL SALES FOR ELECTRICITY		1,053	16,683		

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		571,476	75,875	647,351	1
		2,607	396	3,003	2
0	0	574,083	76,271	650,354	
14,890	18,800	289,688	45,845	335,533	3
3,628	9,387	83,568	14,827	98,395	4
		190,171	26,005	216,176	5
		10,617	1,367	11,984	6
		46		46	7
18,518	28,187	574,090	88,044	662,134	
		43,288	1,689	44,977	8
		1,391	89	1,480	9
0	0	44,679	1,778	46,457	
				0	10
0	0	0	0	0	
18,518	28,187	1,192,852	166,093	1,358,945	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI		WPPI		1
Point of Delivery	FERSON SUBSTATION		MONROE SUBSTATION		2
Type of Power Purchased (firm, dump, etc.)	firm		FIRM		3
Voltage at Which Delivered	69000		69000		4
Point of Metering	Jefferson Substation		Monroe Substation		5
Total of 12 Monthly Maximum Demands -- kW	24,141		14,339		6
Average load factor	64.7282%		60.7310%		7
Total Cost of Purchased Power	613,596		341,950		8
Average cost per kWh	0.0538		0.0538		9
On-Peak Hours (if applicable)	7:00 am-9:00 pm M-F		7:00am - 9:00pm M-F		10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	485	555	241	265	12
February	421	434	213	211	13
March	452	442	253	239	14
April	368	385	222	214	15
May	365	401	227	225	16
June	500	482	326	286	17
July	480	609	301	345	18
August	534	502	327	278	19
September	630	738	259	261	20
October	404	438	233	235	21
November	408	421	258	269	22
December	441	512	309	360	23
Total kWh (000)	5,488	5,919	3,169	3,188	24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)		
Name of Substation	Jefferson	Monroe				1
Voltage--High Side	69,000	69,000				2
Voltage--Low Side	4,160	4,160				3
Num. Main Transformers in Operation	1	1				4
Total Capacity of Transformers in kVA	5,000	10,000				5
Number of Spare Transformers on Hand	0	0				6
15-Minute Maximum Demand in kW	2,925	1,577				7
Dt and Hr of Such Maximum Demand	09/10/2005 17:00	06/27/2005 18:00				8 9
Kwh Output	11,405,379	6,358,319				10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Total Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
Kwh Output						22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)		
Name of Substation						27
Voltage--High Side						28
Voltage--Low Side						29
Num. of Main Transformers in Operation						30
Capacity of Transformers in kVA						31
Number of Spare Transformers on Hand						32
15-Minute Maximum Demand in kW						33
Dt and Hr of Such Maximum Demand						34
Kwh Output						35

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,190	262	18,058	1
Acquired during year	98	5	212	2
Total	1,288	267	18,270	3
Retired during year	97	8	332	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	1,191	259	17,938	6
Number end of year accounted for as follows:				7
In customers' use	1,067	243	15,778	8
In utility's use	28	7	335	9
				10
Locked meters on customers' premises				11
In stock	96	9	1,825	12
Total end of year	1,191	259	17,938	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Metal Halide/Halogen	1,000	25	3,474	1
Metal Halide/Halogen	1,500	19	3,960	2
Mercury Vapor	175	43	46,734	3
Mercury Vapor	250	2	650	4
Sodium Vapor	100	63	31,380	5
Sodium Vapor	400	34	42,976	6
Total		186	129,174	
Ornamental				
Mercury Vapor	175	2	2,204	7
Sodium Vapor	100	127	63,259	8
Total		129	65,463	
Other				
Other	69	3	240	9
Total		3	240	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

HIGHER INSURANCE COSTS IN CURRENT YEAR.

Taxes (Acct. 408 - Electric) (Page E-04)

If Gross Receipts Tax is reported as 0, please confirm there are no customers outside the municipal boundary and provide an explanation.

THERE ARE NO CUSTOMERS OUTSIDE THE MUNICIPAL BOUNDARIES.
