



3014 (02-09-04)

ANNUAL REPORT

OF

Name: CITY OF BLOOMER ELECTRIC UTILITY

Principal Office: 1503 MAIN STREET
BLOOMER, WI 54724

For the Year Ended: DECEMBER 31, 2003

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CITY OF BLOOMER ELECTRIC UTILITY

Utility Address: 1503 MAIN STREET
BLOOMER, WI 54724

When was utility organized? 1/1/1908

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: SUE A. STOIK

Title: MANAGER OF UTILITIES

Office Address:

1503 MAIN STREET
BLOOMER, WI 54724

Telephone: (715) 568 - 3331

Fax Number: (715) 568 - 3969

E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name: DANIEL L. THOLE, CPA

Title: INDEPENDENT AUDITOR

Office Address: TRACEY & THOLE, S.C.

502 SECOND STREET
HUDSON, WI 54016

Telephone: (715) 386 - 2391

Fax Number: (715) 386 - 0535

E-mail Address: tractool@presenter.net

President, chairman, or head of utility commission/board or committee:

Name: RANDY SUMMERFIELD

Title: MAYOR

Office Address:

1503 MAIN STREET
BLOOMER, WI 54724

Telephone: (715) 568 - 3032

Fax Number: (715) 568 - 3969

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: DANIEL L. THOLE, CPA

Title: INDEPENDENT AUDITOR

Office Address: TRACEY & THOLE, S.C.
502 SECOND STREET
HUDSON, WI 54016

Telephone: (715) 386 - 2391

Fax Number: (715) 386 - 0535

E-mail Address: tractool@presenter.net

Date of most recent audit report: 3/4/2004

Period covered by most recent audit: 1/1/03 - 12/31/03

Names and titles of utility management including manager or superintendent:

Name: PETER PAULSON

Title: SUPENTENDENT

Office Address:
1503 MAIN STREET
BLOOMER, WI 54724

Telephone: (715) 568 - 4444

Fax Number: (715) 568 - 3969

E-mail Address:

Name: SUE A. STOIK

Title: MANAGER

Office Address:
1503 MAIN STREET
BLOOMER, WI 54724

Telephone: (715) 568 - 3032

Fax Number: (715) 568 - 3969

E-mail Address:

Name of utility commission/committee: City Council

Names of members of utility commission/committee:

- RICHARD HOFMANN, COUNCILPERSON
- RICHARD REVOIR, COUNCILPERSON
- RANDY SUMMERFIELD, MAYOR
- JANET THUR, COUNCILPERSON
- JAY YOUNG, COUNCILPERSON

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation

IDENTIFICATION AND OWNERSHIP

of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

None.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,712,234	2,679,316	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	2,220,814	2,149,795	2
Depreciation Expense (403)	180,180	182,148	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	90,273	92,096	5
Total Operating Expenses	2,491,267	2,424,039	
Net Operating Income	220,967	255,277	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	220,967	255,277	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	12,489	46,763	10
Miscellaneous Nonoperating Income (421)	9,550	0	11
Total Other Income	22,039	46,763	
Total Income	243,006	302,040	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	8,907	393	13
Total Miscellaneous Income Deductions	8,907	393	
Income Before Interest Charges	234,099	301,647	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	93,338	97,124	14
Amortization of Debt Discount and Expense (428)	4,189	4,360	15
Amortization of Premium on Debt--Cr. (429)	0		16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0		19
Total Interest Charges	97,527	101,484	
Net Income	136,572	200,163	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	2,144,235	1,944,072	20
Balance Transferred from Income (433)	136,572	200,163	21
Miscellaneous Credits to Surplus (434)	125,779	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	2,406,586	2,144,235	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	2,712,234		2,712,234	1
Total (Acct. 400):	2,712,234	0	2,712,234	
Operation and Maintenance Expense (401-402):				
Derived	2,220,814		2,220,814	2
Total (Acct. 401-402):	2,220,814	0	2,220,814	
Depreciation Expense (403):				
Derived	180,180		180,180	3
Total (Acct. 403):	180,180	0	180,180	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	90,273		90,273	5
Total (Acct. 408):	90,273	0	90,273	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	220,967	0	220,967	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	
Interest and Dividend Income (419):				
INTEREST ON INVESTMENTS	16,594	0	16,594	11

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
ADJUST INVESTMENTS TO MARKET	(4,105)	0	(4,105) 12
Total (Acct. 419):	12,489	0	12,489
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Electric	[REDACTED]	9,550	9,550 13
NONE	0	0	0 14
Total (Acct. 421):	0	9,550	9,550
TOTAL OTHER INCOME:	12,489	9,550	22,039
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
NONE	0	0	0 15
Total (Acct. 425):	0	0	0
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	7,833	7,833 16
MEUW LOBBYING EXPENSE	1,074	0	1,074 17
Total (Acct. 426):	1,074	7,833	8,907
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	1,074	7,833	8,907
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	93,338	[REDACTED]	93,338 18
Total (Acct. 427):	93,338	0	93,338
Amortization of Debt Discount and Expense (428):			
12/1/96 MORTGAGE REVENUE BONDS	4,189	[REDACTED]	4,189 19
Total (Acct. 428):	4,189	0	4,189
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 20
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 21
Total (Acct. 430):	0	0	0
Other Interest Expense (431):			
Derived	0	[REDACTED]	0 22
Total (Acct. 431):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest Charged to Construction--Cr. (432):			
NONE	0		0 23
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	97,527	0	97,527
NET INCOME:	134,855	1,717	136,572
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	2,144,235	0	2,144,235 24
Total (Acct. 216):	2,144,235	0	2,144,235
Balance Transferred from Income (433):			
Derived	134,855	1,717	136,572 25
Total (Acct. 433):	134,855	1,717	136,572
Miscellaneous Credits to Surplus (434):			
UNDEPRECIATED VALUE OF CONTRIBUTED PLANT AT 1	0	125,779	125,779 26
Total (Acct. 434):	0	125,779	125,779
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 27
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 28
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 29
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	2,279,090	127,496	2,406,586

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
NONE					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	2,712,234	0	0	2,712,234	1
Less: interdepartmental sales	0	18,923	0	0	18,923	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	0	2,693,311	0	0	2,693,311	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			0	1
Electric operating expenses	154,853		154,853	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	37,679		37,679	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	192,532	0	192,532	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	4,891,623	4,711,301	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	1,836,230	1,564,402	2
Net Utility Plant	3,055,393	3,146,899	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	0	0	6
Special Funds (125)	294,460	329,906	7
Total Other Property and Investments	294,460	329,906	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	666,611	594,039	8
Temporary Cash Investments (132)			9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	269,150	237,450	11
Other Accounts Receivable (143)	6,080	6,354	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	201	917	14
Materials and Supplies (150)	67,249	69,200	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	1,009,291	907,960	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	31,591	35,780	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	0	0	20
Total Deferred Debits	31,591	35,780	
Total Assets and Other Debits	4,390,735	4,420,545	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	37,638	37,638	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	2,406,586	2,144,235	23
Total Proprietary Capital	2,444,224	2,181,873	
LONG-TERM DEBT			
Bonds (221)	1,640,000	1,725,000	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	1,640,000	1,725,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	173,000	178,746	28
Payables to Municipality (233)	0	0	29
Customer Deposits (235)			30
Taxes Accrued (236)	73,932	76,275	31
Interest Accrued (237)	7,466	7,806	32
Other Current and Accrued Liabilities (238)			33
Total Current and Accrued Liabilities	254,398	262,827	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	52,113	60,286	36
Total Deferred Credits	52,113	60,286	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	0	190,559	41
Total Liabilities and Other Credits	4,390,735	4,420,545	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	4,711,301	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	4,687,034	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	200,109	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)				4,480	10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	0	0	0	4,891,623	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	0	0	0	1,763,617	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	0	0	0	72,613	13
Total Accumulated Provision	0	0	0	1,836,230	
Net Utility Plant	0	0	0	3,055,393	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	1,564,402				1,564,402	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	180,180				180,180	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
A/C 933 - TRANSPORTATION	5,807				5,807	9
Salvage	17,147				17,147	10
Other credits (specify):						11
					0	12
Total credits	203,134	0	0	0	203,134	13
Debits during year						14
Book cost of plant retired	2,807				2,807	15
Cost of removal	1,112				1,112	16
Other debits (specify):						17
					0	18
Total debits	3,919	0	0	0	3,919	19
Balance end of year (110.1)	1,763,617	0	0	0	1,763,617	20
Composite Depreciation Rate?	Yes					21
If yes, what is the rate?	4.01%					22

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.2):
 1. Report the amounts charged to Depreciation Expense (426).
 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.2)					0	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	7,833				7,833	4
Accruals charged other						5
accounts (specify):						6
					0	7
Salvage					0	8
Other credits (specify):						9
Est. deprec on contrib plnt 1/1/03	64,780				64,780	10
Total credits	72,613	0	0	0	72,613	11
Debits during year						12
Book cost of plant retired	0				0	13
Cost of removal					0	14
Other debits (specify):						15
					0	16
Total debits	0	0	0	0	0	17
Balance end of year (110.2)	72,613	0	0	0	72,613	18
Composite Depreciation Rate?	Yes					19
If yes, what is the rate?	4.01%					20

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			67,249		67,249	69,200	2
Total Electric Utility					67,249	69,200	

Account	Total End of Year	Amount Prior Year	
Electric utility total	67,249	69,200	1
Water utility		0	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	67,249	69,200	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
Amortization of Debt & Discount	4,189	428	31,591	1
Total			<u><u>31,591</u></u>	
Unamortized premium on debt (251)				
NONE				2
Total			<u><u>0</u></u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	37,638	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>37,638</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
Mortgage Revenue Bonds	12/01/1996	12/01/2016	4.90%	1,640,000	1
Total Bonds (Account 221):				1,640,000	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
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NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	76,275	1
Accruals:		
Charged water department expense		2
Charged electric department expense	90,273	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	<u>90,273</u>	
Taxes paid during year:		
County, state and local taxes	76,275	6
Social Security taxes	11,538	7
PSC Remainder Assessment	2,942	8
Other (explain):		
License Fee Assessment	1,861	9
Total payments and other debits	<u>92,616</u>	
Balance end of year	<u><u>73,932</u></u>	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
Mortgage Revenue Bonds	7,806	93,338	93,678	7,466	1
Subtotal	7,806	93,338	93,678	7,466	
Advances from Municipality (223)					
NONE	0			0	2
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	3
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	4
Subtotal	0	0	0	0	
Total	7,806	93,338	93,678	7,466	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
BOND RESERVE FUND INVESTMENTS	184,975	3
BOND REDEMPTION FUND INVESTMENTS	109,485	4
Total (Acct. 125):	294,460	
Notes Receivable (141):		
NONE		5
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		6
Electric	269,150	7
Sewer (Regulated)		8
Other (specify):		
NONE		9
Total (Acct. 142):	269,150	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		10
Merchandising, jobbing and contract work	6,080	11
Other (specify):		
NONE		12
Total (Acct. 143):	6,080	
Receivables from Municipality (145):		
TAX ROLL ITEMS	201	13
Total (Acct. 145):	201	
Prepayments (165):		
NONE		14
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		15
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Debits (183):		
NONE	16	
Total (Acct. 183):	0	
Payables to Municipality (233):		
NONE	17	
Total (Acct. 233):	0	
Other Deferred Credits (253):		
EMPLOYEE VESTED SICK LEAVE AND VACATION	42,549	18
PUBLIC BENEFIT FEES	9,564	19
Total (Acct. 253):	52,113	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	4,601,648	0	0	4,601,648	1
Materials and Supplies	0	68,224	0	0	68,224	2
Other (specify):						
NONE					0	3
Less Average:						
Reserve for Depreciation (110.1)	0	1,664,009	0	0	1,664,009	4
Customer Advances for Construction					0	5
NONE					0	6
Average Net Rate Base	0	3,005,863	0	0	3,005,863	
Net Operating Income	0	220,967	0	0	220,967	7
Net Operating Income as a percent of						
Average Net Rate Base	N/A	7.35%	N/A	N/A	7.35%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

None.

2. Leaseholder changes.

None.

3. Extensions of service.

None.

4. Estimated changes in revenues due to rate changes.

None.

5. Obligations incurred or assumed, excluding commercial paper.

None.

6. Formal proceedings with the Public Service Commission.

None.

7. Any additional matters.

None.

FINANCIAL SECTION FOOTNOTES

NONE

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	0	127,836	62,723	0	0	190,559	1
Add credits during year:							
NONE						0	2
Deduct charges (specify):							
Closed January 1, 2003 per Docket 05-US-105		127,836	62,723			190,559	3
Balance End of Year	0	0	0	0	0	0	

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	2,698,828	2,661,785	1
Total Sales of Electricity	2,698,828	2,661,785	
Other Operating Revenues			
Forfeited Discounts (450)	3,702	3,641	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	9,231	13,286	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	473	604	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	13,406	17,531	
Total Operating Revenues	2,712,234	2,679,316	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,889,253	1,859,515	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	131,216	127,014	11
Customer Accounts Expenses (901-904)	32,686	28,488	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	167,659	134,778	14
Total Operation and Maintenance Expenses	2,220,814	2,149,795	
Other Expenses			
Depreciation Expense (403)	180,180	182,148	15
Amortization Expense (404-407)		0	16
Taxes (408)	90,273	92,096	17
Total Other Expenses	270,453	274,244	
Total Operating Expenses	2,491,267	2,424,039	
NET OPERATING INCOME	220,967	255,277	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	3,702	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	3,702	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
EQUIPMENT AND POLE RENTAL	9,231	5
Total Rent from Electric Property (454)	9,231	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
RETAINED PORTION OF SALES TAX	473	7
Total Other Electric Revenues (456)	473	
Amortization of Construction Grants (457):		
NONE		8
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0	0	1
Fuel (501)	0	0	2
Operation Supplies and Expenses (502)	0	0	3
Steam from Other Sources (503)	0	0	4
Steam Transferred -- Credit (504)	0	0	5
Maintenance of Steam Production Plant (506)	0	0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0	0	7
Water for Power (531)	0	0	8
Operation Supplies and Expenses (532)	0	0	9
Maintenance of Hydraulic Production Plant (535)	0	0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0	0	11
Fuel (539)	0	0	12
Operation Supplies and Expenses (540)	0	0	13
Maintenance of Other Power Production Plant (543)	0	0	14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,889,253	1,859,515	15
Other Expenses (546)	0	0	16
Total Other Power Supply Expenses	1,889,253	1,859,515	
Total Power Production Expenses	1,889,253	1,859,515	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0	0	17
Operation Supplies and Expenses (551)	0	0	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)	0	0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	12,972	14,673	20
Line and Station Labor (561)	7,049	2,559	21
Line and Station Supplies and Expenses (562)	9,446	7,440	22
Street Lighting and Signal System Expenses (565)	0	22	23
Meter Expenses (566)	541	1,011	24
Customer Installations Expenses (567)	2,377	2,236	25
Miscellaneous Distribution Expenses (569)	31,081	32,665	26
Maintenance of Structures and Equipment (571)	194	0	27
Maintenance of Lines (572)	49,725	44,638	28
Maintenance of Line Transformers (573)	3,805	2,335	29
Maintenance of Street Lighting and Signal Systems (574)	3,694	6,194	30
Maintenance of Meters (575)	10,190	12,784	31
Maintenance of Miscellaneous Distribution Plant (576)	142	457	32
Total Distribution Expenses	131,216	127,014	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	9,474	10,466	33
Accounting and Collecting Labor (902)	23,212	18,017	34
Supplies and Expenses (903)	0	5	35
Uncollectible Accounts (904)	0	0	36
Total Customer Accounts Expenses	32,686	28,488	
SALES EXPENSES			
Sales Expenses (910)	0	0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	6,728	7,348	38
Office Supplies and Expenses (921)	6,924	6,913	39
Administrative Expenses Transferred -- Credit (922)	0	0	40
Outside Services Employed (923)	9,936	5,881	41
Property Insurance (924)	9,075	8,377	42
Injuries and Damages (925)	15,484	12,092	43
Employee Pensions and Benefits (926)	89,970	71,052	44
Regulatory Commission Expenses (928)	0	0	45
Miscellaneous General Expenses (930)	7,533	9,428	46
Transportation Expenses (933)	13,584	11,732	47
Maintenance of General Plant (935)	8,425	1,955	48
Total Administrative and General Expenses	167,659	134,778	
Total Operation and Maintenance Expenses	2,220,814	2,149,795	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		73,932	76,275	1
Social Security		11,538	11,190	2
Wisconsin Gross Receipts Tax		1,861	1,940	3
PSC Remainder Assessment		2,942	2,691	4
Other (specify): NONE			0	5
Total tax expense		90,273	92,096	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Chippewa				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.220030				3
County tax rate	mills		3.933310				4
Local tax rate	mills		4.848840				5
School tax rate	mills		11.473870				6
Voc. school tax rate	mills		1.878520				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		22.354570				10
Less: state credit	mills		1.452690				11
Net tax rate	mills		20.901880				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		4.848840				14
Combined School Tax Rate	mills		13.352390				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.201230				17
Total Tax Rate	mills		22.354570				18
Ratio of Local and School Tax to Total	dec.		0.814206				19
Total tax net of state credit	mills		20.901880				20
Net Local and School Tax Rate	mills		17.018441				21
Utility Plant, Jan. 1	\$	4,711,301	4,711,301				22
Materials & Supplies	\$	69,200	69,200				23
Subtotal	\$	4,780,501	4,780,501				24
Less: Plant Outside Limits	\$	51,491	51,491				25
Taxable Assets	\$	4,729,010	4,729,010				26
Assessment Ratio	dec.		0.918628				27
Assessed Value	\$	4,344,201	4,344,201				28
Net Local & School Rate	mills		17.018441				29
Tax Equiv. Computed for Current Year	\$	73,932	73,932				30
Tax Equivalent per 1994 PSC Report	\$	39,344					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32 33
Tax equiv. for current year (see note 5)	\$	73,932					34

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	3,277		34
Structures and Improvements (361)	15,580		35
Station Equipment (362)	567,275		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	805,686	12,927	38
Overhead Conductors and Devices (365)	512,546	17,032	39
Underground Conduit (366)	31,373	230	40
Underground Conductors and Devices (367)	606,830	2,268	41
Line Transformers (368)	831,825	41,063	42
Services (369)	450,486	21,803	43
Meters (370)	163,989	7,171	44
Installations on Customers' Premises (371)	211	967	45
Leased Property on Customers' Premises (372)	167		46
Street Lighting and Signal Systems (373)	187,987	4,143	47
Total Distribution Plant	4,177,232	107,604	
GENERAL PLANT			
Land and Land Rights (389)	5,229		48
Structures and Improvements (390)	156,230		49
Office Furniture and Equipment (391)	13,440		50
Computer Equipment (391.1)	12,211	1,635	51
Transportation Equipment (392)	96,398	6,952	52
Stores Equipment (393)	461		53
Tools, Shop and Garage Equipment (394)	21,031	765	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			3,277 34
Structures and Improvements (361)			15,580 35
Station Equipment (362)			567,275 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	131	(20,470)	798,012 38
Overhead Conductors and Devices (365)	531	(6,824)	522,223 39
Underground Conduit (366)			31,603 40
Underground Conductors and Devices (367)	109	(61,021)	547,968 41
Line Transformers (368)		(2,183)	870,705 42
Services (369)	507	(37,114)	434,668 43
Meters (370)	671		170,489 44
Installations on Customers' Premises (371)	55		1,123 45
Leased Property on Customers' Premises (372)			167 46
Street Lighting and Signal Systems (373)	803	(62,947)	128,380 47
Total Distribution Plant	2,807	(190,559)	4,091,470
GENERAL PLANT			
Land and Land Rights (389)			5,229 48
Structures and Improvements (390)			156,230 49
Office Furniture and Equipment (391)			13,440 50
Computer Equipment (391.1)			13,846 51
Transportation Equipment (392)			103,350 52
Stores Equipment (393)			461 53
Tools, Shop and Garage Equipment (394)			21,796 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Laboratory Equipment (395)	29,014	4,825	55
Power Operated Equipment (396)	187,810	51,798	56
Communication Equipment (397)	7,367		57
Miscellaneous Equipment (398)	398		58
Other Tangible Property (399)	0		59
Total General Plant	529,589	65,975	
Total utility plant in service directly assignable	4,706,821	173,579	
Common Utility Plant Allocated to Electric Department	0		60
Total utility plant in service	4,706,821	173,579	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			33,839 55
Power Operated Equipment (396)			239,608 56
Communication Equipment (397)			7,367 57
Miscellaneous Equipment (398)			398 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	595,564
Total utility plant in service directly assignable	2,807	(190,559)	4,687,034
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	2,807	(190,559)	4,687,034

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)			25
Structures and Improvements (352)			26
Station Equipment (353)			27
Towers and Fixtures (354)			28
Poles and Fixtures (355)			29
Overhead Conductors and Devices (356)			30
Underground Conduit (357)			31
Underground Conductors and Devices (358)			32
Roads and Trails (359)			33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)			34
Structures and Improvements (361)			35
Station Equipment (362)			36
Storage Battery Equipment (363)			37
Poles, Towers and Fixtures (364)			38
Overhead Conductors and Devices (365)			39
Underground Conduit (366)			40
Underground Conductors and Devices (367)		9,550	41
Line Transformers (368)			42
Services (369)			43
Meters (370)			44
Installations on Customers' Premises (371)			45
Leased Property on Customers' Premises (372)			46
Street Lighting and Signal Systems (373)			47
Total Distribution Plant	0	9,550	
GENERAL PLANT			
Land and Land Rights (389)			48
Structures and Improvements (390)			49
Office Furniture and Equipment (391)			50
Computer Equipment (391.1)			51
Transportation Equipment (392)			52
Stores Equipment (393)			53
Tools, Shop and Garage Equipment (394)			54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)		20,470	20,470 38
Overhead Conductors and Devices (365)		6,824	6,824 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)		61,021	70,571 41
Line Transformers (368)		2,183	2,183 42
Services (369)		37,114	37,114 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)		62,947	62,947 47
Total Distribution Plant	0	190,559	200,109
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)		55
Power Operated Equipment (396)		56
Communication Equipment (397)		57
Miscellaneous Equipment (398)		58
Other Tangible Property (399)		59
Total General Plant	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>0</u>	<u>9,550</u>
Common Utility Plant Allocated to Electric Department		60
Total utility plant in service	<u><u>0</u></u>	<u><u>9,550</u></u>

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	190,559	200,109
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	190,559	200,109

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)			1
7.2/12.5 kV (12kV)	0.34	18.64	2
14.4/24.9 kV (25kV)			3
Other:			
7.2/12.5 KV (12KV) UNDERGROUND	0.23	12.10	4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)	0.00	2.24	6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. **Farm Customer:** Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A **farm** is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	2 11
Nonfarm	52 12
Total	54 13
Total customers on rural lines at end of year	54 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	8,355	Monday	12/16/2002	17:15	4,885	1
February	02	8,942	Thursday	01/23/2003	08:00	4,880	2
March	03	8,493	Tuesday	02/25/2003	07:45	4,465	3
April	04	8,372	Wednesday	03/05/2003	07:30	4,104	4
May	05	7,811	Monday	04/07/2003	10:45	4,099	5
June	06	7,154	Monday	05/05/2003	10:45	3,629	6
July	07	8,148	Tuesday	06/24/2003	15:30	3,707	7
August	08	8,087	Wednesday	07/02/2003	11:30	4,157	8
September	09	9,167	Wednesday	08/20/2003	15:45	4,072	9
October	10	8,234	Monday	09/08/2003	16:15	3,665	10
November	11	7,137	Wednesday	10/22/2003	07:15	3,567	11
December	12	7,871	Monday	11/24/2003	11:00	4,221	12
Total		97,771				49,451	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	XCEL ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	49,452	8
Interchanges:		9
In (gross)		10
Out (gross)		11
Net	0	12
Transmission for/by others (wheeling):		13
Received		14
Delivered		15
Net	0	16
Total Source of Energy	49,452	17
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	47,718	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		20
Common (office, shops, garages, etc. serving 2 or more util. depts.)		21
Total Used by Company	0	22
Total Sold and Used	47,718	23
Energy Losses:		
Transmission Losses (if applicable)		24
Distribution Losses	1,734	25
Total Energy Losses	1,734	26
Loss Percentage (% Total Energy Losses of Total Source of Energy)	3.5064%	27
Total Disposition of Energy	49,452	28

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL SALES	RG-1	1,593	16,183	1
Total Sales for Residential Sales		1,593	16,183	
Commercial & Industrial				
SMALL POWER SERVICE	CP-1	42	7,938	2
LARGE POWER SERVICE	CP-3	8	16,636	3
GENERAL SERVICE	GS-1	291	6,622	4
YARD LIGHTING	MS-1			5
Total Sales for Commercial & Industrial		341	31,196	
Public Street & Highway Lighting				
SIREN AND LIGHTING SERVICE	MS-1		339	6
Total Sales for Public Street & Highway Lighting		0	339	
Sales for Resale				
NONE				7
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,934	47,718	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		935,247	10,186	945,433	1
0	0	935,247	10,186	945,433	
		455,053	4,910	459,963	2
		800,173	8,729	808,902	3
		431,343	4,473	435,816	4
		6,523		6,523	5
0	0	1,693,092	18,112	1,711,204	
		42,455	(264)	42,191	6
0	0	42,455	(264)	42,191	
				0	7
0	0	0	0	0	
0	0	2,670,794	28,034	2,698,828	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	XCEL ENERGY				1
Point of Delivery	XCEL SUBSTATION				2
Type of Power Purchased (firm, dump, etc.)	firm				3
Voltage at Which Delivered	7200/12470				4
Point of Metering	7200/12470				5
Total of 12 Monthly Maximum Demands -- kW	97,771				6
Average load factor	69.2869%				7
Total Cost of Purchased Power					8
Average cost per kWh	0.0000				9
On-Peak Hours (if applicable)	9 a.m. to 9 p.m.				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,915	2,969			12
February	1,873	3,007			13
March	1,826	2,639			14
April	1,698	2,406			15
May	1,588	2,512			16
June	1,512	2,117			17
July	1,613	2,094			18
August	1,655	2,502			19
September	1,812	2,260			20
October	1,583	2,082			21
November	1,524	2,044			22
December	1,700	2,521			23
Total kWh (000)	20,299	29,153			24

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation (d)	(e)	(f)
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NONE

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,955	519	31,144	1
Acquired during year	102	2	5,000	2
Total	2,057	521	36,144	3
Retired during year	43			4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	2,014	521	36,144	6
Number end of year accounted for as follows:				7
In customers' use	1,905	433	23,374	8
In utility's use				9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	109	88	12,770	12
Total end of year	2,014	521	36,144	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	106	94,180	1
Sodium Vapor	100	88	41,816	2
Sodium Vapor	250	100	139,790	3
Total		294	275,786	
Ornamental				
Sodium Vapor	150	22	16,589	4
Sodium Vapor	250	10	13,979	5
Total		32	30,568	
Other				
NONE		0		6
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Adjustments for any account are nonzero, please explain.

All adjustments in column (f) are for the tranfers of contributed plant at 1/1/03 per PSC Docket05-US-105. Dollar values determined per review of 1962 through 2002 PSC reports and audit workpapers.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

All of the adjustments reported in column (f) are for the transfer of 1/1/03 contributed plant per PSC Docket 05-US-105. Dollar values determined per review of 1962 through 2002 PSC reports and audit workpapers.
