



3014 (02-09-04)

ANNUAL REPORT

OF

Name: MAZOMANIE ELECTRIC UTILITY

Principal Office: 133 CRESCENT STREET
MAZOMANIE, WI 53560

For the Year Ended: DECEMBER 31, 2003

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: MAZOMANIE ELECTRIC UTILITY

Utility Address: 133 CRESCENT STREET
MAZOMANIE, WI 53560

When was utility organized? 1/1/1885

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MS. KIMBERLY HOLLMAN

Title: DEPUTY CLERK/TREASURER

Office Address:

133 CRESCENT STREET
MAZOMANIE, WI 53560

Telephone: (608) 795 - 2100

Fax Number: (608) 795 - 2102

E-mail Address: khollman@villageofmazomanie.com

Individual or firm, if other than utility employee, preparing this report:

Name: JULIE JOHLL

Title: STAFF ACCOUNTANT

Office Address: JOHNSON BLOCK AND COMPANY, INC.

229 HIGH STREET
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

E-mail Address: jjohll@johnsonblock.com

President, chairman, or head of utility commission/board or committee:

Name: MR. LOWELL HOLCOMB

Title: CHAIRMAN

Office Address:

113 CRESCENT STREET
MAZOMANIE, WI 53569

Telephone: (608) 795 - 2100

Fax Number: (608) 795 - 2102

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: TERRY DRONE, CPA

Title: ACCOUNTANT

Office Address: JOHNSON BLOCK AND COMPANY, INC.
229 HIGH STREET
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

E-mail Address: tdrone@johnsonblock.com

Date of most recent audit report: 3/18/2003

Period covered by most recent audit: 1/1/2002-12/31/2002

Names and titles of utility management including manager or superintendent:

Name: MR BOB HARPER

Title: SUPERINTENDENT

Office Address:
133 CRESCENT STREET
MAZOMANIE, WI 53560

Telephone: (608) 795 - 2100

Fax Number: (609) 795 - 2102

E-mail Address:

Name of utility commission/committee: PUBLIC UTILITIES COMMITTEE

Names of members of utility commission/committee:

- MR RAY DARROW, MEMBER
- MR LOWELL HOLCOMB, CHAIRMAN
- MRS RAEANNE LACOURT, MEMBER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? YES

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name: JOHNSON, BLOCK & COMPANY, INC.
229 HIGH STREET
MINERAL POINT, WI 53565

Contact Person: MR ALAN L BREY, CPA
Title: CERTIFIED PUBLIC ACCOUNTANT

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

E-mail Address: abrey@johnsonblock.com

Contract/Agreement beginning-ending dates: 1/1/2004 12/31/2004

Provide a brief description of the nature of Contract Operations being provided:

Monthly bookkeeping services.

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,541,280	1,439,732	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,298,557	1,312,555	2
Depreciation Expense (403)	111,067	132,438	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	57,383	60,031	5
Total Operating Expenses	1,467,007	1,505,024	
Net Operating Income	74,273	(65,292)	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	74,273	(65,292)	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	14,525	30,182	10
Miscellaneous Nonoperating Income (421)	27,049	45,750	11
Total Other Income	41,574	75,932	
Total Income	115,847	10,640	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	24,292	0	13
Total Miscellaneous Income Deductions	24,292	0	
Income Before Interest Charges	91,555	10,640	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	58,588	60,587	14
Amortization of Debt Discount and Expense (428)	4,895	5,345	15
Amortization of Premium on Debt--Cr. (429)	0		16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)	0		19
Total Interest Charges	63,483	65,932	
Net Income	28,072	(55,292)	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	557,013	612,305	20
Balance Transferred from Income (433)	28,072	(55,292)	21
Miscellaneous Credits to Surplus (434)	270,806	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	855,891	557,013	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	1,541,280		1,541,280	1
Total (Acct. 400):	1,541,280	0	1,541,280	
Operation and Maintenance Expense (401-402):				
Derived	1,298,557		1,298,557	2
Total (Acct. 401-402):	1,298,557	0	1,298,557	
Depreciation Expense (403):				
Derived	111,067		111,067	3
Total (Acct. 403):	111,067	0	111,067	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	57,383		57,383	5
Total (Acct. 408):	57,383	0	57,383	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	74,273	0	74,273	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST INCOME	14,525	0	14,525 11
Total (Acct. 419):	14,525	0	14,525
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Electric	[REDACTED]	18,577	18,577 12
GAIN ON DISPOSAL OF FIXED ASSETS	8,472	0	8,472 13
Total (Acct. 421):	8,472	18,577	27,049
TOTAL OTHER INCOME:	22,997	18,577	41,574
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
NONE	0	0	0 14
Total (Acct. 425):	0	0	0
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	24,292	24,292 15
NONE	0	0	0 16
Total (Acct. 426):	0	24,292	24,292
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	0	24,292	24,292
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	58,588	[REDACTED]	58,588 17
Total (Acct. 427):	58,588	0	58,588
Amortization of Debt Discount and Expense (428):			
AMORTIZATION EXPENSE	4,895	[REDACTED]	4,895 18
Total (Acct. 428):	4,895	0	4,895
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 19
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 20
Total (Acct. 430):	0	0	0
Other Interest Expense (431):			
Derived	0	[REDACTED]	0 21
Total (Acct. 431):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Interest Charged to Construction--Cr. (432):			
NONE	0		0 22
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	63,483	0	63,483
NET INCOME:	33,787	(5,715)	28,072
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	557,013	0	557,013 23
Total (Acct. 216):	557,013	0	557,013
Balance Transferred from Income (433):			
Derived	33,787	(5,715)	28,072 24
Total (Acct. 433):	33,787	(5,715)	28,072
Miscellaneous Credits to Surplus (434):			
ALLOCATION OF CONT. IN AID OF CONST.	0	270,806	270,806 25
Total (Acct. 434):	0	270,806	270,806
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 26
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 27
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 28
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	590,800	265,091	855,891

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	0	1,541,280	0	0	1,541,280	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
.					0	6
Revenues subject to Wisconsin Remainder Assessment	0	1,541,280	0	0	1,541,280	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			0	1
Electric operating expenses	115,320		115,320	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	29,584		29,584	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	144,904	0	144,904	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	2,693,145	2,764,399	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	1,372,582	1,206,138	2
Net Utility Plant	1,320,563	1,558,261	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	5
Other Investments (124)	206,096	0	6
Special Funds (125)	141,183	131,053	7
Total Other Property and Investments	347,279	131,053	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	208,027	453,254	8
Temporary Cash Investments (132)	201,205	189,566	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	179,714	173,126	11
Other Accounts Receivable (143)	52,729	51,507	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	15,009	11,807	14
Materials and Supplies (150)	0	61,872	15
Prepayments (165)	0	0	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	656,684	941,132	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	36,850	41,745	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	3,451	10,351	20
Total Deferred Debits	40,301	52,096	
Total Assets and Other Debits	2,364,827	2,682,542	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	84,230	84,230	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	855,891	557,013	23
Total Proprietary Capital	940,121	641,243	
LONG-TERM DEBT			
Bonds (221)	1,161,301	1,206,712	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	0	0	26
Total Long-Term Debt	1,161,301	1,206,712	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	79,906	68,041	28
Payables to Municipality (233)	26,939	148,204	29
Customer Deposits (235)			30
Taxes Accrued (236)	103,086	90,633	31
Interest Accrued (237)	23,917	24,770	32
Other Current and Accrued Liabilities (238)			33
Total Current and Accrued Liabilities	233,848	331,648	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	29,557	22,462	36
Total Deferred Credits	29,557	22,462	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	0	480,477	41
Total Liabilities and Other Credits	2,364,827	2,682,542	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	0	0	0	2,764,399	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	0	0	0	2,194,092	2
Utility Plant in Service - Contributed Plant (101.2)	0	0	0	499,053	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)					9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	0	0	0	2,693,145	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	0	0	0	1,138,620	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	0	0	0	233,962	13
Total Accumulated Provision	0	0	0	1,372,582	
Net Utility Plant	0	0	0	1,320,563	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	1,206,138				1,206,138	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	111,067				111,067	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	13,000				13,000	10
Other credits (specify):						11
Estimate of A/D on amt. retired.	37,628				37,628	12
Total credits	161,695	0	0	0	161,695	13
Debits during year						14
Book cost of plant retired	229,213				229,213	15
Cost of removal					0	16
Other debits (specify):						17
					0	18
Total debits	229,213	0	0	0	229,213	19
Balance end of year (110.1)	1,138,620	0	0	0	1,138,620	20
Composite Depreciation Rate?	Yes					21
If yes, what is the rate?	4.96%					22

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.2):
 1. Report the amounts charged to Depreciation Expense (426).
 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.

Particulars (a)	Electric (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (110.2)					0	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	24,292				24,292	4
Accruals charged other						5
accounts (specify):						6
					0	7
Salvage					0	8
Other credits (specify):						9
Est. deprec on contrib plnt 1/1/03	209,670				209,670	10
Total credits	233,962	0	0	0	233,962	11
Debits during year						12
Book cost of plant retired	0				0	13
Cost of removal					0	14
Other debits (specify):						15
					0	16
Total debits	0	0	0	0	0	17
Balance end of year (110.2)	233,962	0	0	0	233,962	18
Composite Depreciation Rate?	Yes					19
If yes, what is the rate?	4.96%					20

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other		0			0	61,872	2
Total Electric Utility					0	61,872	

Account	Total End of Year	Amount Prior Year	
Electric utility total	0	61,872	1
Water utility		0	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	0	61,872	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1998 BOND REFUNDING COSTS	1,762	428	10,495	1
1998 MORTGAGE REVENUE BONDS	1,680	428	14,753	2
2000 MORTGAGE REVENUE BONDS	1,453	428	11,602	3
Total			36,850	
Unamortized premium on debt (251)				
NONE				4
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	84,230	1
Changes during year (explain):		2
Balance end of year	<u><u>84,230</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1998 MORTGAGE REVENUE BONDS	02/01/1998	08/01/2011	4.74%	559,000	1
2000 MORTGAGE REVENUE BONDS	01/04/2001	08/01/2017	5.03%	602,301	2
Total Bonds (Account 221):				1,161,301	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)
--	------------------------------	------------------------------------	------------------------------	---

NONE

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	90,633	1
Accruals:		
Charged water department expense		2
Charged electric department expense	57,383	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	<u>57,383</u>	
Taxes paid during year:		
County, state and local taxes	40,162	6
Social Security taxes	1,493	7
PSC Remainder Assessment	1,783	8
Other (explain):		
Gross Receipts Tax	1,492	9
Total payments and other debits	<u>44,930</u>	
Balance end of year	<u><u>103,086</u></u>	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1998 MORTGAGE REVENUE BONDS	11,605	27,425	27,850	11,180	1
2000 MORTGAGE REVENUE BONDS	13,165	31,163	31,591	12,737	2
Subtotal	24,770	58,588	59,441	23,917	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
NONE	0			0	4
Subtotal	0	0	0	0	
Notes Payable (231)					
NONE	0			0	5
Subtotal	0	0	0	0	
Total	24,770	58,588	59,441	23,917	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
INVESTMENT IN VANGUARD COMMISSION	206,096	2
Total (Acct. 124):	206,096	
Special Funds (125):		
ELECTRIC BOND RESERVE	65,930	3
DEPRECIATION FUND	75,253	4
Total (Acct. 125):	141,183	
Notes Receivable (141):		
NONE		5
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water		6
Electric	179,714	7
Sewer (Regulated)		8
Other (specify):		
NONE		9
Total (Acct. 142):	179,714	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		10
Merchandising, jobbing and contract work		11
Other (specify):		
SUNNY INDUSTRIES - REVENUE GUARANTEE	39,699	12
CHARTER COMMUNICATIONS - POLE RENT	3,060	13
ABC RAIL - MISCELLANEOUS	1,970	14
NW WISCONSIN ELECTRIC - SALE OF TRANSFORMER	8,000	15
Total (Acct. 143):	52,729	
Receivables from Municipality (145):		
DUE FROM GENERAL - TAX ROLL	12,357	16
DUE FROM WATER - OPERATING EXPENSES	2,652	17
Total (Acct. 145):	15,009	
Prepayments (165):		
NONE		18
Total (Acct. 165):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Extraordinary Property Losses (182):		
NONE		19
Total (Acct. 182):	0	
Other Deferred Debits (183):		
WP&L CONTRIBUTION AGREEMENT - AUTHORIZED 3/18/98	3,451	20
Total (Acct. 183):	3,451	
Payables to Municipality (233):		
DUE TO MUNICIPALITY - OPERATING EXPENSES	26,939	21
Total (Acct. 233):	26,939	
Other Deferred Credits (253):		
PUBLIC BENEFIT FEES	29,557	22
Total (Acct. 253):	29,557	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	0	2,239,007	0	0	2,239,007	1
Materials and Supplies	0	30,936	0	0	30,936	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (110.1)	0	1,172,379	0	0	1,172,379	4
Customer Advances for Construction					0	5
					0	6
Average Net Rate Base	0	1,097,564	0	0	1,097,564	
Net Operating Income	0	74,273	0	0	74,273	7
Net Operating Income as a percent of Average Net Rate Base	N/A	6.77%	N/A	N/A	6.77%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

In 2003, the Mazomanie Electric Utility contributed its inventory, transportation vehicles and cash to the Vanguard Commission. Vanguard Commission will do all construction and maintenance for the Mazomanie Electric Utility's transmission and distribution systems. The value of the inventory, cash and transportation vehicles contributed to Vanguard is shown in (Acct. 124) Other Investments. Vanguard is billing the utility monthly for the construction and maintenance work it does.

FINANCIAL SECTION FOOTNOTES

Signature Page (Page ii)

General footnotes

COMPILATION REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

April 30, 2004

Village Board
Village of Mazomanie
Mazomanie, Wisconsin 53560

We have compiled the accompanying prescribed Municipal Utility Annual Report of the Village of Mazomanie Electric Utility as of December 31, 2003, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of financial statements, information that is the representation of management. We have not audited or reviewed the accompanying Municipal Utility annual Report and, accordingly, do not express an opinion or any other form of assurance on this report.

The aforementioned report was prepared for the purpose of complying with statutory requirements, rules, regulations and guidelines of the Wisconsin Public Service Commission and is not intended to be a complete presentation in conformity with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the management of the Village of Mazomanie and the Wisconsin Public Service Commission, and should not be used for any other purpose.

JOHNSON BLOCK AND COMPANY, INC.

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	0	480,477	0	0	0	480,477	1
Add credits during year:							
NONE						0	2
Deduct charges (specify):							
Closed January 1, 2003 per Docket 05-US-105		480,477				480,477	3
Balance End of Year	0	0	0	0	0	0	

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,522,943	1,426,554	1
Total Sales of Electricity	1,522,943	1,426,554	
Other Operating Revenues			
Forfeited Discounts (450)	8,386	4,443	2
Miscellaneous Service Revenues (451)	0	0	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	2,900	4,660	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	7,051	4,075	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	18,337	13,178	
Total Operating Revenues	1,541,280	1,439,732	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,088,115	1,068,192	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	113,911	141,662	11
Customer Accounts Expenses (901-904)	15,341	13,169	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	81,190	89,532	14
Total Operation and Maintenance Expenses	1,298,557	1,312,555	
Other Expenses			
Depreciation Expense (403)	111,067	132,438	15
Amortization Expense (404-407)		0	16
Taxes (408)	57,383	60,031	17
Total Other Expenses	168,450	192,469	
Total Operating Expenses	1,467,007	1,505,024	
NET OPERATING INCOME	74,273	(65,292)	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	8,386	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	8,386	
Miscellaneous Service Revenues (451):		
NONE		3
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENT	2,900	5
Total Rent from Electric Property (454)	2,900	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
CABLE EXTENSIONS	3,045	7
MISCELLANEOUS	4,006	8
Total Other Electric Revenues (456)	7,051	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)	0		1
Fuel (501)	0		2
Operation Supplies and Expenses (502)	0		3
Steam from Other Sources (503)	0		4
Steam Transferred -- Credit (504)	0		5
Maintenance of Steam Production Plant (506)	0		6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)	0		7
Water for Power (531)	0		8
Operation Supplies and Expenses (532)	0		9
Maintenance of Hydraulic Production Plant (535)	0		10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	0		11
Fuel (539)	0		12
Operation Supplies and Expenses (540)	0		13
Maintenance of Other Power Production Plant (543)	0		14
Total Other Power Generation Expenses	0	0	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	1,088,115	1,068,192	15
Other Expenses (546)	0		16
Total Other Power Supply Expenses	1,088,115	1,068,192	
Total Power Production Expenses	1,088,115	1,068,192	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)	0		17
Operation Supplies and Expenses (551)	0		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)	93,453	103,534	20
Line and Station Labor (561)		0	21
Line and Station Supplies and Expenses (562)	20,458	38,128	22
Street Lighting and Signal System Expenses (565)		0	23
Meter Expenses (566)		0	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)		0	26
Maintenance of Structures and Equipment (571)		0	27
Maintenance of Lines (572)		0	28
Maintenance of Line Transformers (573)		0	29
Maintenance of Street Lighting and Signal Systems (574)		0	30
Maintenance of Meters (575)		0	31
Maintenance of Miscellaneous Distribution Plant (576)		0	32
Total Distribution Expenses	113,911	141,662	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	8,815	7,269	33
Accounting and Collecting Labor (902)	6,526	5,900	34
Supplies and Expenses (903)		0	35
Uncollectible Accounts (904)		0	36
Total Customer Accounts Expenses	15,341	13,169	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	6,526	5,901	38
Office Supplies and Expenses (921)	1,535	3,409	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	18,985	39,024	41
Property Insurance (924)	7,647	3,900	42
Injuries and Damages (925)		0	43
Employee Pensions and Benefits (926)	7,210	29,634	44
Regulatory Commission Expenses (928)		0	45
Miscellaneous General Expenses (930)	24,452	462	46
Transportation Expenses (933)	14,835	7,202	47
Maintenance of General Plant (935)		0	48
Total Administrative and General Expenses	81,190	89,532	
Total Operation and Maintenance Expenses	1,298,557	1,312,555	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		52,615	50,539	1
Social Security		1,493	6,592	2
Wisconsin Gross Receipts Tax		1,492	1,471	3
PSC Remainder Assessment		1,783	1,429	4
Other (specify): NONE			0	5
Total tax expense		<u>57,383</u>	<u>60,031</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Dane				1
SUMMARY OF TAX RATES							
State tax rate	mills		0.235690				3
County tax rate	mills		3.366020				4
Local tax rate	mills		9.293210				5
School tax rate	mills		12.911700				6
Voc. school tax rate	mills		1.606330				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		27.412950				10
Less: state credit	mills		1.533040				11
Net tax rate	mills		25.879910				12
PROPERTY TAX EQUIVALENT CALCULATION							
Local Tax Rate	mills		9.293210				14
Combined School Tax Rate	mills		14.518030				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		23.811240				17
Total Tax Rate	mills		27.412950				18
Ratio of Local and School Tax to Total	dec.		0.868613				19
Total tax net of state credit	mills		25.879910				20
Net Local and School Tax Rate	mills		22.479622				21
Utility Plant, Jan. 1	\$	2,764,399	2,764,399				22
Materials & Supplies	\$	61,872	61,872				23
Subtotal	\$	2,826,271	2,826,271				24
Less: Plant Outside Limits	\$	68,057	68,057				25
Taxable Assets	\$	2,758,214	2,758,214				26
Assessment Ratio	dec.		0.848578				27
Assessed Value	\$	2,340,560	2,340,560				28
Net Local & School Rate	mills		22.479622				29
Tax Equiv. Computed for Current Year	\$	52,615	52,615				30
Tax Equivalent per 1994 PSC Report	\$	22,056					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	52,615					34

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	0		19
Fuel Holders, Producers and Accessories (342)	0		20
Prime Movers (343)	0		21
Generators (344)	0		22
Accessory Electric Equipment (345)	0		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	3,000		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	9,000		29
Overhead Conductors and Devices (356)	1,000		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	209,341		32
Roads and Trails (359)	0		33
Total Transmission Plant	222,341	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	0		34
Structures and Improvements (361)	155,905		35
Station Equipment (362)	615,371		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	0		38
Overhead Conductors and Devices (365)	366,287	832	39
Underground Conduit (366)	29,000		40
Underground Conductors and Devices (367)	387,761	80,986	41
Line Transformers (368)	347,245	22,090	42
Services (369)	211,235	22,836	43
Meters (370)	45,939	2,835	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	113,693	9,803	47
Total Distribution Plant	2,272,436	139,382	
GENERAL PLANT			
Land and Land Rights (389)	600		48
Structures and Improvements (390)	21,065		49
Office Furniture and Equipment (391)	3,282		50
Computer Equipment (391.1)	8,258		51
Transportation Equipment (392)	164,221		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	0		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			3,000 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			9,000 29
Overhead Conductors and Devices (356)			1,000 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)		(165,077)	44,264 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	(165,077)	57,264
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			155,905 35
Station Equipment (362)			615,371 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)		(82,824)	284,295 39
Underground Conduit (366)			29,000 40
Underground Conductors and Devices (367)			468,747 41
Line Transformers (368)	62,880	(9,258)	297,197 42
Services (369)		(211,235)	22,836 43
Meters (370)	2,112		46,662 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)		(12,082)	111,414 47
Total Distribution Plant	64,992	(315,399)	2,031,427
GENERAL PLANT			
Land and Land Rights (389)			600 48
Structures and Improvements (390)			21,065 49
Office Furniture and Equipment (391)			3,282 50
Computer Equipment (391.1)			8,258 51
Transportation Equipment (392)	164,221		0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

**ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)	0	55
Power Operated Equipment (396)	0	56
Communication Equipment (397)	0	57
Miscellaneous Equipment (398)	72,196	58
Other Tangible Property (399)	0	59
Total General Plant	269,622	0
Total utility plant in service directly assignable	2,764,399	139,382
Common Utility Plant Allocated to Electric Department	0	60
Total utility plant in service	2,764,399	139,382

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			72,196 58
Other Tangible Property (399)			0 59
Total General Plant	164,221	0	105,401
Total utility plant in service directly assignable	229,213	(480,476)	2,194,092
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	229,213	(480,476)	2,194,092

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
 STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	0	0	
 HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	0	0	
 OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	0	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)			25
Structures and Improvements (352)			26
Station Equipment (353)			27
Towers and Fixtures (354)			28
Poles and Fixtures (355)			29
Overhead Conductors and Devices (356)			30
Underground Conduit (357)			31
Underground Conductors and Devices (358)			32
Roads and Trails (359)			33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)			34
Structures and Improvements (361)			35
Station Equipment (362)			36
Storage Battery Equipment (363)			37
Poles, Towers and Fixtures (364)			38
Overhead Conductors and Devices (365)			39
Underground Conduit (366)			40
Underground Conductors and Devices (367)		7,960	41
Line Transformers (368)			42
Services (369)		10,617	43
Meters (370)			44
Installations on Customers' Premises (371)			45
Leased Property on Customers' Premises (372)			46
Street Lighting and Signal Systems (373)			47
Total Distribution Plant	0	18,577	
GENERAL PLANT			
Land and Land Rights (389)			48
Structures and Improvements (390)			49
Office Furniture and Equipment (391)			50
Computer Equipment (391.1)			51
Transportation Equipment (392)			52
Stores Equipment (393)			53
Tools, Shop and Garage Equipment (394)			54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)		142,156	142,156 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	142,156	142,156
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			0 38
Overhead Conductors and Devices (365)		82,824	82,824 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			7,960 41
Line Transformers (368)		9,258	9,258 42
Services (369)		234,156	244,773 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)		12,082	12,082 47
Total Distribution Plant	0	338,320	356,897
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)		55
Power Operated Equipment (396)		56
Communication Equipment (397)		57
Miscellaneous Equipment (398)		58
Other Tangible Property (399)		59
Total General Plant	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>0</u>	<u>18,577</u>
Common Utility Plant Allocated to Electric Department		60
Total utility plant in service	<u>0</u>	<u>18,577</u>

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	480,476	499,053
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	0	480,476	499,053

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)		10.00	1
7.2/12.5 kV (12kV)	0.75	16.75	2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)		2.00	5
7.2/12.5 kV (12kV)		4.20	6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV		0.25	10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	0	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm	54	8
Total	54	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	0	13
Total customers on rural lines at end of year	54	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	4,258	Thursday	12/12/2002	18:00	2,287	1
February	02	4,177	Wednesday	01/29/2003	15:00	2,193	2
March	03	4,057	Wednesday	02/12/2003	19:00	2,068	3
April	04	4,042	Thursday	04/03/2003	12:00	1,941	4
May	05	4,018	Tuesday	04/15/2003	13:00	2,095	5
June	06	4,432	Thursday	05/29/2003	15:00	2,169	6
July	07	6,011	Wednesday	06/25/2003	15:00	2,371	7
August	08	4,839	Wednesday	07/30/2003	16:00	2,625	8
September	09	5,303	Wednesday	08/20/2003	16:00	2,596	9
October	10	4,888	Thursday	09/11/2003	16:00	2,272	10
November	11	4,159	Wednesday	10/29/2003	21:00	2,040	11
December	12	4,131	Wednesday	12/03/2003	19:00	2,227	12
Total		54,315				26,884	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	ALLIANT ENERGY

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	26,884	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	26,884	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	26,273	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	26,273	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	611	27
Total Energy Losses	611	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	2.2727%	29
Total Disposition of Energy	26,884	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	625	5,017	1
RURAL RESIDENTIAL	RG-1	53	599	2
Total Sales for Residential Sales		678	5,616	
Commercial & Industrial				
COMMERCIAL	CG-1	66	1,950	3
INTERDEPARTMENTAL	CG-1	14	666	4
RURAL COMMERCIAL	CG-1	2	89	5
LARGE INDUSTRIAL	CP-1	4	15,966	6
SMALL INDUSTRIAL	CP-1	7	1,865	7
Total Sales for Commercial & Industrial		93	20,536	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	1	121	8
Total Sales for Public Street & Highway Lighting		1	121	
Sales for Resale				
NONE				9
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		772	26,273	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		333,718	32,630	366,348	1
		37,879	3,942	41,821	2
0	0	371,597	36,572	408,169	
		120,151	13,218	133,369	3
		43,949	5,035	48,984	4
		5,643	908	6,551	5
		699,621	108,091	807,712	6
		91,912	14,665	106,577	7
0	0	961,276	141,917	1,103,193	
		10,770	811	11,581	8
0	0	10,770	811	11,581	
				0	9
0	0	0	0	0	
0	0	1,343,643	179,300	1,522,943	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WP & L				1
Point of Delivery	Substation				2
Type of Power Purchased (firm, dump, etc.)	Firm				3
Voltage at Which Delivered	12470				4
Point of Metering	Substation				5
Total of 12 Monthly Maximum Demands -- kW	53,315				6
Average load factor	69.0571%				7
Total Cost of Purchased Power	1,088,115				8
Average cost per kWh	0.0405				9
On-Peak Hours (if applicable)	8:00 am to 10:00 pm				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	1,023	1,263			12
February	1,040	1,152			13
March	1,008	1,060			14
April	975	965			15
May	1,029	1,065			16
June	1,011	1,157			17
July	1,143	1,228			18
August	1,231	1,394			19
September	1,241	1,355			20
October	1,102	1,170			21
November	986	1,053			22
December	1,009	1,217			23
Total kWh (000)	12,798	14,079			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000):		
January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					(f)
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	Center	West	WPL			1
Voltage--High Side	7,200	69,000	69,000			2
Voltage--Low Side	2,400	12,470	12,470			3
Num. Main Transformers in Operation	3	1	1			4
Capacity of Transformers in kVA	333	7,000	7,000			5
Number of Spare Transformers on Hand	1	0	0			6
15-Minute Maximum Demand in kW			5,303			7
Dt and Hr of Such Maximum Demand			08/20/2003			8
			16:00			9
Kwh Output						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					(l)
	(h)	(i)	(j)	(k)	(l)	
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
Kwh Output						22

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					(r)
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						29
Voltage--High Side						30
Voltage--Low Side						31
Num. of Main Transformers in Operation						32
Capacity of Transformers in kVA						33
Number of Spare Transformers on Hand						34
15-Minute Maximum Demand in kW						35
Dt and Hr of Such Maximum Demand						36
Kwh Output						37

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	951	308	17,154	1
Acquired during year	44	15	682	2
Total	995	323	17,836	3
Retired during year	44			4
Sales, transfers or adjustments increase (decrease)		(1)	(3,750)	5
Number end of year	951	322	14,086	6
Number end of year accounted for as follows:				7
In customers' use	951	322	14,086	8
In utility's use				9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock				12
Total end of year	951	322	14,086	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	115	115,000	1
Other	500	3	3,000	2
Sodium Vapor	100	20	20,000	3
Sodium Vapor	150	3	3,000	4
Sodium Vapor	250	14	14,000	5
Total		155	155,000	
Ornamental				
Mercury Vapor	175	6	6,000	6
Sodium Vapor	100	8	8,000	7
Sodium Vapor	150	6	6,000	8
Sodium Vapor	400	13	13,000	9
Total		33	33,000	
Other				
NONE				10
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

The decrease in account 562, Line and Station Supplies and Expenses, is due to less supplies being purchased in 2003 than in 2002.

The decrease in account 923, Outside Services Employed, is due to incurring costs in 2002 related to the creation and operation of the Vanguard Commission and for costs relating to the Alliant rate case.

The decrease in account 926, Employee Pensions and Benefits, is due to the costs now being paid by the Vanguard Commission rather than the utility.

The increase in account 930, Miscellaneous General Expenses, is due to incurring Sales Tax penalties and writing off amounts the utility felt it overpaid in prior years and would not collect from the state.

The increase in account 933, Transportation Expense, is due to incurring higher costs in 2003 from the Vanguard Commission. The utility transferred its vehicles to the Vanguard Commission who now bills the utility for vehicle use on a per hour basis.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

General footnotes

\$164,221 of transportation equipment (account 392) was retired when the utility contributed their equipment to the Vanguard Commission.

There was one 3,750 kVA transformer retired in 2003 with an estimated cost of \$62,880.

If Adjustments for any account are nonzero, please explain.

Adjustments are due to allocating fixed assets based on PSC regulations, and to adjust account balances to actual at 12/31/03.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

Adjustments are to allocate fixed assets based on PSC regulations, and to adjust balances to actual at 12/31/03.
