



3014 (02-09-04)

ANNUAL REPORT

OF

Name: FENNIMORE WATER AND LIGHT PLANT

Principal Office: 860 LINCOLN AVENUE
P.O. BOX 17
FENNIMORE, WI 53809-0017

For the Year Ended: DECEMBER 31, 2003

**WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN**P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: FENNIMORE WATER AND LIGHT PLANT

Utility Address: 860 LINCOLN AVENUE
P.O. BOX 17
FENNIMORE, WI 53809-0017

When was utility organized? 1/1/1904

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MS MARGARET SPRAGUE

Title: CITY CLERK-TREASURER

Office Address:

860 LINCOLN AVENUE
P.O. BOX 17
FENNIMORE, WI 53809-0017

Telephone: (608) 822 - 6119

Fax Number: (608) 822 - 6007 EXT

E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name: PATRICK FITZSIMONS

Title: STAFF ACCOUNTANT

Office Address: JOHNSON BLOCK AND COMPANY, INC.

229 HIGH STREET
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

E-mail Address: pfitzsimons@johnsonblock.com

President, chairman, or head of utility commission/board or committee:

Name: MR. JON MILES

Title: CHAIRMAN

Office Address:

860 LINCOLN AVE
P.O. BOX 17
FENNIMORE, WI 53809

Telephone: (608) 822 - 6501

Fax Number: (608) 822 - 6007

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: JAY BENNETT, CPA

Title: MANAGER

Office Address: JOHNSON BLOCK AND COMPANY, INC.
229 HIGH STREET
MINERAL POINT, WI 53565

Telephone: (608) 987 - 2206

Fax Number: (608) 987 - 3391

E-mail Address: jbenett@johnsonblock.com

Date of most recent audit report: 2/20/2003

Period covered by most recent audit: 1/1/2002 TO 12/31/2002

Names and titles of utility management including manager or superintendent:

Name: MR. GREG LEE

Title: DIRECTOR OF PUBLIC WORKS

Office Address:

860 LINCOLN AVENUE
P.O. BOX 17
FENNIMORE, WI 53809-0017

Telephone: (608) 822 - 6501

Fax Number: (608) 822 - 6007

E-mail Address:

Name of utility commission/committee: Electric, Water and Sewer Committee

Names of members of utility commission/committee:

TOM FURRER
VERN LEWISON
DAVID STREIF

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

IDENTIFICATION AND OWNERSHIP

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	2,228,072	2,206,866	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	1,596,527	1,466,205	2
Depreciation Expense (403)	295,818	302,019	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	160,322	153,963	5
Total Operating Expenses	2,052,667	1,922,187	
Net Operating Income	175,405	284,679	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	175,405	284,679	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	9,251	13,316	10
Miscellaneous Nonoperating Income (421)	1,452	0	11
Total Other Income	10,703	13,316	
Total Income	186,108	297,995	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	12,644	0	13
Total Miscellaneous Income Deductions	12,644	0	
Income Before Interest Charges	173,464	297,995	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	148,775	157,961	14
Amortization of Debt Discount and Expense (428)	1,555	6,607	15
Amortization of Premium on Debt--Cr. (429)	0		16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	23	23	18
Interest Charged to Construction--Cr. (432)	0		19
Total Interest Charges	150,353	164,591	
Net Income	23,111	133,404	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	1,875,426	1,742,022	20
Balance Transferred from Income (433)	23,111	133,404	21
Miscellaneous Credits to Surplus (434)	533,361	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	2,431,898	1,875,426	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	2,228,072		2,228,072	1
Total (Acct. 400):	2,228,072	0	2,228,072	
Operation and Maintenance Expense (401-402):				
Derived	1,596,527		1,596,527	2
Total (Acct. 401-402):	1,596,527	0	1,596,527	
Depreciation Expense (403):				
Derived	295,818		295,818	3
Total (Acct. 403):	295,818	0	295,818	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	160,322		160,322	5
Total (Acct. 408):	160,322	0	160,322	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	175,405	0	175,405	
OTHER INCOME				
Income from Merchandising, Jobbing and Contract Work (415-416):				
Derived	0		0	8
Total (Acct. 415-416):	0	0	0	
Income from Nonutility Operations (417):				
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST INCOME	9,251	0	9,251 11
Total (Acct. 419):	9,251	0	9,251
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water	[REDACTED]	0	0 12
Contributed Plant - Electric	[REDACTED]	1,452	1,452 13
NONE	0	0	0 14
Total (Acct. 421):	0	1,452	1,452
TOTAL OTHER INCOME:	9,251	1,452	10,703

MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
NONE	0	0	0 15
Total (Acct. 425):	0	0	0
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water	[REDACTED]	9,609	9,609 16
Depreciation Expense on Contributed Plant - Electric	[REDACTED]	3,035	3,035 17
NONE	0	0	0 18
Total (Acct. 426):	0	12,644	12,644
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	0	12,644	12,644

INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	148,775	[REDACTED]	148,775 19
Total (Acct. 427):	148,775	0	148,775
Amortization of Debt Discount and Expense (428):			
AMORTIZED DEBT DISCOUNT	1,555	[REDACTED]	1,555 20
Total (Acct. 428):	1,555	0	1,555
Amortization of Premium on Debt--Cr. (429):			
NONE	0	[REDACTED]	0 21
Total (Acct. 429):	0	0	0
Interest on Debt to Municipality (430):			
Derived	0	[REDACTED]	0 22
Total (Acct. 430):	0	0	0

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431):			
Derived	23		23 23
Total (Acct. 431):	23	0	23
Interest Charged to Construction--Cr. (432):			
NONE	0		0 24
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	150,353	0	150,353
NET INCOME:	34,303	(11,192)	23,111
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	1,875,426	0	1,875,426 25
Total (Acct. 216):	1,875,426	0	1,875,426
Balance Transferred from Income (433):			
Derived	34,303	(11,192)	23,111 26
Total (Acct. 433):	34,303	(11,192)	23,111
Miscellaneous Credits to Surplus (434):			
BALANCE ALLOCATED FROM CIA ELIMINATION	0	533,361	533,361 27
Total (Acct. 434):	0	533,361	533,361
Miscellaneous Debits to Surplus--Debit (435):			
NONE	0	0	0 28
Total (Acct. 435)--Debit:	0	0	0
Appropriations of Surplus--Debit (436):			
Detail appropriations to (from) account 215			0 29
Total (Acct. 436)--Debit:	0	0	0
Appropriations of Income to Municipal Funds--Debit (439):			
NONE	0	0	0 30
Total (Acct. 439)--Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	1,909,729	522,169	2,431,898

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- | |
|---|
| <p>1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.</p> <p>2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).</p> |
|---|

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	384,920	1,843,152	0	0	2,228,072	1
Less: interdepartmental sales	0		0	0	0	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	39	62			101	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	384,881	1,843,090	0	0	2,227,971	

DISTRIBUTION OF TOTAL PAYROLL

1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	82,552		82,552	1
Electric operating expenses	143,160		143,160	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	3,531		3,531	8
Electric utility plant accounts	30,584		30,584	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	259,827	0	259,827	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	8,894,142	8,751,831	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	3,774,194	3,318,688	2
Net Utility Plant	5,119,948	5,433,143	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	993	5
Other Investments (124)	26,330	26,330	6
Special Funds (125)	278,502	215,954	7
Total Other Property and Investments	304,832	243,277	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	28,199	5,772	8
Temporary Cash Investments (132)	335,680	329,832	9
Notes Receivable (141)	0	0	10
Customer Accounts Receivable (142)	190,463	179,085	11
Other Accounts Receivable (143)	12,380	86,719	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	31,102	74,743	14
Materials and Supplies (150)	169,061	159,729	15
Prepayments (165)	35,063	47,292	16
Other Current and Accrued Assets (170)			17
Total Current and Accrued Assets	801,948	883,172	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	17,833	19,388	18
Extraordinary Property Losses (182)	0	0	19
Other Deferred Debits (183)	29,780	76,179	20
Total Deferred Debits	47,613	95,567	
Total Assets and Other Debits	6,274,341	6,655,159	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	629,297	605,007	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	2,431,898	1,875,426	23
Total Proprietary Capital	3,061,195	2,480,433	
LONG-TERM DEBT			
Bonds (221)	2,767,741	2,924,668	24
Advances from Municipality (223)	0	0	25
Other Long-Term Debt (224)	90,000	215,000	26
Total Long-Term Debt	2,857,741	3,139,668	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	27
Accounts Payable (232)	103,116	159,054	28
Payables to Municipality (233)	11,831	0	29
Customer Deposits (235)	8,870	6,792	30
Taxes Accrued (236)	140,723	135,500	31
Interest Accrued (237)	12,028	14,540	32
Other Current and Accrued Liabilities (238)	78,837	20,227	33
Total Current and Accrued Liabilities	355,405	336,113	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	0	0	36
Total Deferred Credits	0	0	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	0	698,945	41
Total Liabilities and Other Credits	6,274,341	6,655,159	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	3,026,639	0	0	5,725,192	1
<i>(Should agree with Util. Plant Jan. 1 in Property Tax Equivalent Schedule)</i>					
Plant Accounts:					
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	2,479,225	0	0	5,717,390	2
Utility Plant in Service - Contributed Plant (101.2)	622,731	0	0	73,046	3
Utility Plant Purchased or Sold (102)					4
Utility Plant in Process of Reclassification (103)					5
Utility Plant Leased to Others (104)					6
Property Held for Future Use (105)					7
Completed Construction not Classified (106)					8
Construction Work in Progress (107)				1,750	9
Utility Plant Acquisition Adjustments (108)					10
Other Utility Plant Adjustments (109)					11
Total Utility Plant	3,101,956	0	0	5,792,186	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (110.1)	696,218	0	0	2,904,368	12
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (110.2)	137,312	0	0	36,296	13
Total Accumulated Provision	833,530	0	0	2,940,664	
Net Utility Plant	2,268,426	0	0	2,851,522	

**ACCUMULATED PROVISION FOR DEPRECIATION AND
AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT
FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY
(ACCT. 110.1)**

Depreciation Accruals (Credits) during the year (110.1):

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.1)	642,417	2,676,271			3,318,688	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	63,372	232,446			295,818	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	1,600				1,600	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	72	8,156			8,228	10
Other credits (specify):						11
					0	12
Total credits	65,044	240,602	0	0	305,646	13
Debits during year						14
Book cost of plant retired	11,243	12,505			23,748	15
Cost of removal					0	16
Other debits (specify):						17
					0	18
Total debits	11,243	12,505	0	0	23,748	19
Balance end of year (110.1)	696,218	2,904,368	0	0	3,600,586	20
Composite Depreciation Rate?	No	No				21
If yes, what is the rate?						22

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 110.2)

Depreciation Accruals (Credits) during the year (110.2):
 1. Report the amounts charged to Depreciation Expense (426).
 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year (110.2)					0	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	9,609	3,035			12,644	4
Accruals charged other						5
accounts (specify):						6
					0	7
Salvage					0	8
Other credits (specify):						9
Est. deprec on contrib plnt 1/1/03	131,590	33,994			165,584	10
Total credits	141,199	37,029	0	0	178,228	11
Debits during year						12
Book cost of plant retired	3,887	733			4,620	13
Cost of removal					0	14
Other debits (specify):						15
					0	16
Total debits	3,887	733	0	0	4,620	17
Balance end of year (110.2)	137,312	36,296	0	0	173,608	18
Composite Depreciation Rate?	No	No				19
If yes, what is the rate?						20

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0	0	1
Other			138,320		138,320	134,767	2
Total Electric Utility					138,320	134,767	

Account	Total End of Year	Amount Prior Year	
Electric utility total	138,320	134,767	1
Water utility	30,741	24,962	2
Sewer utility		0	3
Gas utility		0	4
Merchandise		0	5
Other materials & supplies		0	6
Total Materials and Supplies	169,061	159,729	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1997 Revenue Bonds	787	428	6,317	1
1999 BONDS	768	428	11,516	2
Total			17,833	
Unamortized premium on debt (251)				
NONE				3
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	605,007	1
Changes during year (explain):		
AMOUNT FINANCED BY TIF DISTRICT - WATER	24,290	2
Balance end of year	<u>629,297</u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1997 Revenue Bonds	06/01/1997	12/01/2012	5.63%	892,741	1
1999 BONDS	05/01/1999	12/01/2018	4.58%	1,875,000	2
Total Bonds (Account 221):				2,767,741	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
CLARE BANK - PROMISSORY NOTES	10/15/2002	10/10/2012	3.49%	90,000	1
Total for Account 224				90,000	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	135,500	1
Accruals:		
Charged water department expense	54,592	2
Charged electric department expense	105,730	3
Charged sewer department expense	800	4
Other (explain):		
NONE		5
Total Accruals and other credits	161,122	
Taxes paid during year:		
County, state and local taxes	136,369	6
Social Security taxes	17,005	7
PSC Remainder Assessment	2,525	8
Other (explain):		
NONE		9
Total payments and other debits	155,899	
Balance end of year	140,723	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1997 Revenue Bonds	4,535	54,066	54,418	4,183	1
1999 BONDS	7,525	89,969	90,305	7,189	2
Subtotal	12,060	144,035	144,723	11,372	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
1993 G.O. Debt	1,744	1,246	2,990	0	4
2002 PROMISSORY NOTES	736	3,494	3,574	656	5
Subtotal	2,480	4,740	6,564	656	
Notes Payable (231)					
CUSTOMER DEPOSITS	0	23	23	0	6
Subtotal	0	23	23	0	
Total	14,540	148,798	151,310	12,028	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
SPECIAL ASSESSMENTS	26,330	2
Total (Acct. 124):	26,330	
Special Funds (125):		
REDEMPTION ACCOUNT	65,529	3
RESERVE ACCOUNT	124,391	4
DEPRECIATION ACCOUNT	88,582	5
Total (Acct. 125):	278,502	
Notes Receivable (141):		
NONE		6
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	22,921	7
Electric	167,542	8
Sewer (Regulated)		9
Other (specify):		
NONE		10
Total (Acct. 142):	190,463	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		11
Merchandising, jobbing and contract work		12
Other (specify):		
POLE RENT	1,028	13
TRENCHING	7,820	14
MISCELLANEOUS	3,532	15
Total (Acct. 143):	12,380	
Receivables from Municipality (145):		
DUE FROM GENERAL - FIRE PROTECTION	16,850	16
DUE FROM GENERAL - TAX ROLL ITEMS	4,252	17
DUE FROM GENERAL - PROJECT COSTS	10,000	18
Total (Acct. 145):	31,102	
Prepayments (165):		
INSURANCE	19,191	19

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
10 YEAR WARRENTY ON DIESEL ENGINE	15,872	20
Total (Acct. 165):	35,063	
Extraordinary Property Losses (182):		
NONE		21
Total (Acct. 182):	0	
Other Deferred Debits (183):		
WATER TOWER PAINTING - AUTHORIZED 8/9/00	29,780	22
Total (Acct. 183):	29,780	
Payables to Municipality (233):		
ELECTRIC PAYROLL REIMBURSEMENT	11,831	23
Total (Acct. 233):	11,831	
Other Deferred Credits (253):		
NONE		24
Total (Acct. 253):	0	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	2,439,623	5,685,127	0	0	8,124,750	1
Materials and Supplies	27,851	136,543	0	0	164,394	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation (110.1)	669,317	2,790,319	0	0	3,459,636	4
Customer Advances for Construction					0	5
					0	6
Average Net Rate Base	1,798,157	3,031,351	0	0	4,829,508	
Net Operating Income	2,072	173,333	0	0	175,405	7
Net Operating Income as a percent of Average Net Rate Base	0.12%	5.72%	N/A	N/A	3.63%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Interest Accrued (Acct. 237) (Page F-18)

If Interest Accrued During Year (for other than Bonds (221)) is non-zero AND the Notes Payable and Miscellaneous Long-Term Debt schedule shows a Principal Amount EOY of zero or less, please explain.

Interest on customer deposits is recorded in A/C 231.

Signature Page (Page ii)

General footnotes

COMPILATION REPORT OF CERTIFIED PUBLIC ACCOUNTANTS

March 12, 2004

City Council
City of Fennimore
Fennimore, Wisconsin

We have compiled the accompanying prescribed Municipal Utility Annual Report of the City of Fennimore Electric and Water Utility as of December 31, 2003, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

A compilation is limited to presenting in the form of financial statements, information that is the representation of management. We have not audited or reviewed the accompanying Municipal Utility annual Report and, accordingly, do not express an opinion or any other form of assurance on this report.

The aforementioned report was prepared for the purpose of complying with statutory requirements, rules, regulations and guidelines of the Wisconsin Public Service Commission and is not intended to be a complete presentation in conformity with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the management of the City of Fennimore and the Wisconsin Public Service Commission, and should not be used for any other purpose.

JOHNSON BLOCK AND COMPANY, INC.

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	626,618	72,327	0	0	0	698,945	1
Add credits during year:							
NONE						0	2
Deduct charges (specify):							
Closed January 1, 2003 per Docket 05-US-105	626,618	72,327				698,945	3
Balance End of Year	0	0	0	0	0	0	

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	380,442	370,423	1
Total Sales of Water	380,442	370,423	
Other Operating Revenues			
Forfeited Discounts (470)	504	484	2
Miscellaneous Service Revenues (471)	0	0	3
Rents from Water Property (472)	0	0	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	3,974	2,637	6
Amortization of Construction Grants (475)		0	7
Total Other Operating Revenues	4,478	3,121	
Total Operating Revenues	384,920	373,544	
Operation and Maintenance Expenses			
Source of Supply Expenses (600-605)	16,760	16,619	8
Pumping Expenses (620-625)	36,176	36,120	9
Water Treatment Expenses (630-635)	10,919	11,623	10
Transmission and Distribution Expenses (640-655)	100,039	79,120	11
Customer Accounts Expenses (901-904)	24,597	19,668	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	76,393	56,034	14
Total Operation and Maintenance Expenses	264,884	219,184	
Other Operating Expenses			
Depreciation Expense (403)	63,372	69,805	15
Amortization Expense (404-407)		0	16
Taxes (408)	54,592	49,800	17
Total Other Operating Expenses	117,964	119,605	
Total Operating Expenses	382,848	338,789	
NET OPERATING INCOME	2,072	34,755	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	6	1,571	4,050	2
Industrial				3
Total Unmetered Sales to General Customers (460)	6	1,571	4,050	
Metered Sales to General Customers (461)				
Residential	892	38,253	162,887	4
Commercial	139	16,966	52,689	5
Industrial	2	6,364	12,697	6
Total Metered Sales to General Customers (461)	1,033	61,583	228,273	
Private Fire Protection Service (462)	3		4,392	7
Public Fire Protection Service (463)	1		127,210	8
Other Sales to Public Authorities (464)	52	4,606	16,517	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	1,095	67,760	380,442	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	127,210	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	127,210	
Forfeited Discounts (470):		
Customer late payment charges	504	5
Other (specify): NONE		6
Total Forfeited Discounts (470)	504	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
NONE		8
Total Rents from Water Property (472)	0	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	1,600	10
Other (specify): MISCELLANEOUS	2,374	11
Total Other Water Revenues (474)	3,974	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
SOURCE OF SUPPLY EXPENSES			
Operation Labor (600)		0	1
Purchased Water (601)		0	2
Operation Supplies and Expenses (602)		0	3
Maintenance of Water Source Plant (605)	16,760	16,619	4
Total Source of Supply Expenses	16,760	16,619	
PUMPING EXPENSES			
Operation Labor (620)	0	16	5
Fuel for Power Production (621)		0	6
Fuel or Power Purchased for Pumping (622)	20,166	19,625	7
Operation Supplies and Expenses (623)	226	801	8
Maintenance of Pumping Plant (625)	15,784	15,678	9
Total Pumping Expenses	36,176	36,120	
WATER TREATMENT EXPENSES			
Operation Labor (630)	9,625	8,232	10
Chemicals (631)	858	2,185	11
Operation Supplies and Expenses (632)	283	1,206	12
Maintenance of Water Treatment Plant (635)	153	0	13
Total Water Treatment Expenses	10,919	11,623	
TRANSMISSION AND DISTRIBUTION EXPENSES			
Operation Labor (640)	818	466	14
Operation Supplies and Expenses (641)	3,638	3,229	15
Maintenance of Distribution Reservoirs and Standpipes (650)	33,073	30,483	16
Maintenance of Mains (651)	20,466	23,700	17
Maintenance of Services (652)	22,062	11,672	18
Maintenance of Meters (653)	2,592	2,941	19
Maintenance of Hydrants (654)	15,900	4,501	20
Maintenance of Other Plant (655)	1,490	2,128	21
Total Transmission and Distribution Expenses	100,039	79,120	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	5,573	3,087	22
Accounting and Collecting Labor (902)	17,231	15,089	23
Supplies and Expenses (903)	1,754	1,492	24
Uncollectible Accounts (904)	39	0	25
Total Customer Accounts Expenses	24,597	19,668	
SALES EXPENSES			
Sales Expenses (910)		0	26
Total Sales Expenses	0	0	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	15,949	14,646	27
Office Supplies and Expenses (921)	2,831	3,454	28
Administrative Expenses Transferred--Credit (922)		0	29
Outside Services Employed (923)	3,936	2,928	30
Property Insurance (924)	7,787	3,164	31
Injuries and Damages (925)	1,506	3,068	32
Employee Pensions and Benefits (926)	34,440	19,681	33
Regulatory Commission Expenses (928)	1,675	0	34
Miscellaneous General Expenses (930)	5,322	5,869	35
Transportation Expenses (933)	2,947	3,224	36
Maintenance of General Plant (935)		0	37
Total Administrative and General Expenses	76,393	56,034	
Total Operation and Maintenance Expenses	264,884	219,184	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		48,122	43,956	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		800	800	2
Net property tax equivalent		47,322	43,156	
Social Security		6,428	5,921	3
PSC Remainder Assessment		842	723	4
Other (specify): NONE			0	5
Total tax expense		54,592	49,800	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.217375				3
County tax rate	mills		4.503616				4
Local tax rate	mills		6.765320				5
School tax rate	mills		9.461601				6
Voc. school tax rate	mills		2.059031				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		23.006943				10
Less: state credit	mills		1.316315				11
Net tax rate	mills		21.690628				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.765320				14
Combined School Tax Rate	mills		11.520632				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.285952				17
Total Tax Rate	mills		23.006943				18
Ratio of Local and School Tax to Total	dec.		0.794801				19
Total tax net of state credit	mills		21.690628				20
Net Local and School Tax Rate	mills		17.239743				21
Utility Plant, Jan. 1	\$	3,026,639	3,026,639				22
Materials & Supplies	\$	24,962	24,962				23
Subtotal	\$	3,051,601	3,051,601				24
Less: Plant Outside Limits	\$	17,768	17,768				25
Taxable Assets	\$	3,033,833	3,033,833				26
Assessment Ratio	dec.		0.920069				27
Assessed Value	\$	2,791,336	2,791,336				28
Net Local & School Rate	mills		17.239743				29
Tax Equiv. Computed for Current Year	\$	48,122	48,122				30
Tax Equivalent per 1994 PSC Report	\$	35,514					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	48,122					34

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	702		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	336,393		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	337,095	0	
PUMPING PLANT			
Land and Land Rights (320)	13,749		12
Structures and Improvements (321)	275,017		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	157,848		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	446,614	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	13,850		23
Total Water Treatment Plant	13,850	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			702	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			336,393	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	337,095	
PUMPING PLANT				
Land and Land Rights (320)			13,749	12
Structures and Improvements (321)			275,017	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			157,848	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	446,614	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			13,850	23
Total Water Treatment Plant	0	0	13,850	

WATER UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	578		24
Structures and Improvements (341)	0		25
Distribution Reservoirs and Standpipes (342)	234,549		26
Transmission and Distribution Mains (343)	1,481,663	66,037	27
Fire Mains (344)	0		28
Services (345)	193,291	5,738	29
Meters (346)	87,354	6,484	30
Hydrants (348)	130,746	8,554	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	2,128,181	86,813	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	20,433		34
Office Furniture and Equipment (391)	3,758		35
Computer Equipment (391.1)	20,181	670	36
Transportation Equipment (392)	8,869	2,000	37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	26,783		39
Laboratory Equipment (395)	3,966		40
Power Operated Equipment (396)	13,512		41
Communication Equipment (397)	2,845	964	42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	552		44
Other Tangible Property (399)	0		45
Total General Plant	100,899	3,634	
Total utility plant in service directly assignable	3,026,639	90,447	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	3,026,639	90,447	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			578 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			234,549 26
Transmission and Distribution Mains (343)	3,796	(513,827)	1,030,077 27
Fire Mains (344)			0 28
Services (345)	768	(68,928)	129,333 29
Meters (346)	3,640		90,198 30
Hydrants (348)	2,739	(43,863)	92,698 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	10,943	(626,618)	1,577,433
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			20,433 34
Office Furniture and Equipment (391)			3,758 35
Computer Equipment (391.1)	300		20,551 36
Transportation Equipment (392)			10,869 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			26,783 39
Laboratory Equipment (395)			3,966 40
Power Operated Equipment (396)			13,512 41
Communication Equipment (397)			3,809 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			552 44
Other Tangible Property (399)			0 45
Total General Plant	300	0	104,233
Total utility plant in service directly assignable	11,243	(626,618)	2,479,225
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	11,243	(626,618)	2,479,225

**WATER UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--**

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)			8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)			10
Other Water Source Plant (317)			11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)			12
Structures and Improvements (321)			13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)			15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)			17
Diesel Pumping Equipment (326)			18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)			20
Total Pumping Plant	0	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)			21
Structures and Improvements (331)			22
Water Treatment Equipment (332)			23
Total Water Treatment Plant	0	0	

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
TRANSMISSION AND DISTRIBUTION PLANT		
Land and Land Rights (340)		24
Structures and Improvements (341)		25
Distribution Reservoirs and Standpipes (342)		26
Transmission and Distribution Mains (343)		27
Fire Mains (344)		28
Services (345)		29
Meters (346)		30
Hydrants (348)		31
Other Transmission and Distribution Plant (349)		32
Total Transmission and Distribution Plant	0	0
GENERAL PLANT		
Land and Land Rights (389)		33
Structures and Improvements (390)		34
Office Furniture and Equipment (391)		35
Computer Equipment (391.1)		36
Transportation Equipment (392)		37
Stores Equipment (393)		38
Tools, Shop and Garage Equipment (394)		39
Laboratory Equipment (395)		40
Power Operated Equipment (396)		41
Communication Equipment (397)		42
SCADA Equipment (397.1)		43
Miscellaneous Equipment (398)		44
Other Tangible Property (399)		45
Total General Plant	0	0
Total utility plant in service directly assignable	0	0
Common Utility Plant Allocated to Water Department		46
Total utility plant in service	0	0

WATER UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)	2,044	513,827	511,783 27
Fire Mains (344)			0 28
Services (345)	432	68,928	68,496 29
Meters (346)			0 30
Hydrants (348)	1,411	43,863	42,452 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	3,887	626,618	622,731
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	3,887	626,618	622,731
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	3,887	626,618	622,731

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			6,264	6,264	1
February			7,580	7,580	2
March			6,302	6,302	3
April			7,322	7,322	4
May			6,805	6,805	5
June			7,825	7,825	6
July			7,934	7,934	7
August			8,171	8,171	8
September			8,937	8,937	9
October			6,932	6,932	10
November			7,350	7,350	11
December			6,219	6,219	12
Total annual pumpage	0	0	87,641	87,641	
Less: Water sold				67,760	13
Volume pumped but not sold				19,881	14
Volume sold as a percent of volume pumped				77%	15
Volume used for water production, water quality and system maintenance				2,595	16
Volume related to equipment/system malfunction				2,525	17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				5,120	19
Volume pumped but unaccounted for				14,761	20
Percent of water lost				17%	21
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				537	23
Date of maximum: 7/9/2003					24
Cause of maximum:					25
Hydrant Flushing					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				96	26
Date of minimum: 3/11/2003					27
Total KWH used for pumping for the year				196,040	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
1984 DRILLED WELL	#4	993	14	792,000	Yes	1
1998 DRILLED WELL	#5	1,000	18	1,440,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#4	5		1
Location	INDUSTRIAL PARK	EISENHOWER		2
Purpose	P	P		3
Destination	D	D		4
Pump Manufacturer	LAYNE	PEERLESS		5
Year Installed	1983	1998		6
Type	VERTICAL TURBINE	VERTICAL TURBINE		7
Actual Capacity (gpm)	500	1,000		8
Pump Motor or Standby Engine Mfr	WESTINGHOUSE	GENERAL ELECTRIC		10
Year Installed	1983	1998		11
Type	ELECTRIC	ELECTRIC		12
Horsepower	100	200		13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification				14
Location				15
Purpose				16
Destination				17
Pump Manufacturer				18
Year Installed				19
Type				20
Actual Capacity (gpm)				21
Pump Motor or Standby Engine Mfr				22
Year Installed				23
Type				24
Horsepower				25
				26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	#1	#2	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	3
Year constructed	1947	1971	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	5
Elevation difference in feet (See Headnote 3.)	120	134	6
Total capacity in gallons (actual)	100,000	300,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	OTHER	OTHER	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	12
Is a corrosion control chemical used (yes, no)?	N	N	13
Is water fluoridated (yes, no)?	Y	Y	14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet							
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)
M	D	2.000	286	0	0	0	286
M	D	4.000	13,021	0	580	0	12,441
M	D	6.000	36,038	0	580	0	35,458
P	D	6.000	8,261	310	0	0	8,571
M	D	8.000	15,886	1,510	0	0	17,396
P	D	8.000	8,693	0	0	0	8,693
M	D	12.000	8,614	0	0	0	8,614
P	D	12.000	3,232	0	0	0	3,232
Total Within Municipality			94,031	1,820	1,160	0	94,691
Total Utility			94,031	1,820	1,160	0	94,691

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.500	144	0	0	0	144		1
M	0.750	695	0	20	0	675		2
M	1.000	145	23	0	0	168	3	3
M	1.250	7	0	0	0	7		4
M	1.500	19	0	0	0	19	3	5
M	2.000	12	0	0	0	12	1	6
M	3.000	1	0	0	0	1		7
M	4.000	7	0	0	0	7		8
M	6.000	1	0	0	0	1	1	9
M	8.000	3	0	0	0	3		10
Total Utility		1,034	23	20	0	1,037	8	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,040	36	47	0	1,029	115	1
0.750	4	0	0	0	4	0	2
1.000	25	0	4	0	21	9	3
1.250	1	0	0	0	1	0	4
1.500	24	0	1	0	23	0	5
2.000	12	1	0	0	13	0	6
3.000	2	0	0	0	2	0	7
4.000	1	0	0	0	1	0	8
Total:	1,109	37	52	0	1,094	124	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	886	105	1	28	9	0	1,029	1
0.750	1	1	0	0	0	2	4	2
1.000	0	13	0	3	0	5	21	3
1.250	0	1	0	0	0	0	1	4
1.500	0	9	1	10	0	3	23	5
2.000	0	7	1	5	0	0	13	6
3.000	0	0	0	2	0	0	2	7
4.000	0	0	1	0	0	0	1	8
Total:	887	136	4	48	9	10	1,094	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	152	9	6		155	2
Total Fire Hydrants	152	9	6	0	155	
Flushing Hydrants						
	4				4	3
Total Flushing Hydrants	4	0	0	0	4	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year:	138
Number of distribution system valves end of year:	324
Number of distribution valves operated during year:	145

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 652 - Repaired a large number of services in 2003.

A/C 654 - Repaired 6 leaky hydrants in 2003.

A/C 926 - Increase in health insurance costs and utility paid out more for sick pay and vacation in 2003.

Water Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page W-08)

If Adjustments for any account are nonzero, please explain.

Adjustments reported for elimination of contribution in aid account 271 per PSC order.

Water Utility Plant in Service --Plant Financed by Contributions-- (Page W-10)

If Adjustments for any account are nonzero, please explain.

Adjustments reported for elimination of contribution in aid account 271 per PSC order.

Pumping and Purchased Water Statistics (Page W-12)

General footnotes

Total KWH used for pumping in the prior year should have been 200,272.

Water Mains (Page W-17)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

\$23,757 financed by TIF and the city. The remainder was financed from operating revenue.

Water Services (Page W-18)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

\$533 was financed by TIF. The remainder was financed from operating revenue.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Electricity			
Sales of Electricity (440-448)	1,828,097	1,827,465	1
Total Sales of Electricity	1,828,097	1,827,465	
Other Operating Revenues			
Forfeited Discounts (450)	2,667	1,478	2
Miscellaneous Service Revenues (451)	10,326	2,778	3
Sales of Water and Water Power (453)	0	0	4
Rent from Electric Property (454)	1,481	1,092	5
Interdepartmental Rents (455)	0	0	6
Other Electric Revenues (456)	581	509	7
Amortization of Construction Grants (457)	0	0	8
Total Other Operating Revenues	15,055	5,857	
Total Operating Revenues	1,843,152	1,833,322	
Operation and Maintenance Expenses			
Power Production Expenses (500-546)	1,035,845	1,016,758	9
Transmission Expenses (550-553)	0	0	10
Distribution Expenses (560-576)	96,562	73,384	11
Customer Accounts Expenses (901-904)	27,283	20,055	12
Sales Expenses (910)	0	0	13
Administrative and General Expenses (920-935)	171,953	136,824	14
Total Operation and Maintenance Expenses	1,331,643	1,247,021	
Other Expenses			
Depreciation Expense (403)	232,446	232,214	15
Amortization Expense (404-407)		0	16
Taxes (408)	105,730	104,163	17
Total Other Expenses	338,176	336,377	
Total Operating Expenses	1,669,819	1,583,398	
NET OPERATING INCOME	173,333	249,924	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	2,667	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	2,667	
Miscellaneous Service Revenues (451):		
TRENCHING WORK	7,820	3
MISCELLANEOUS	2,506	4
Total Miscellaneous Service Revenues (451)	10,326	
Sales of Water and Water Power (453):		
NONE		5
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENT	1,481	6
Total Rent from Electric Property (454)	1,481	
Interdepartmental Rents (455):		
NONE		7
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
MISCELLANEOUS	581	8
Total Other Electric Revenues (456)	581	
Amortization of Construction Grants (457):		
NONE		9
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
POWER PRODUCTION EXPENSES			
STEAM POWER GENERATION EXPENSES			
Operation Supervision and Labor (500)		0	1
Fuel (501)		0	2
Operation Supplies and Expenses (502)		0	3
Steam from Other Sources (503)		0	4
Steam Transferred -- Credit (504)		0	5
Maintenance of Steam Production Plant (506)		0	6
Total Steam Power Generation Expenses	0	0	
HYDRAULIC POWER GENERATION EXPENSES			
Operation Supervision and Labor (530)		0	7
Water for Power (531)		0	8
Operation Supplies and Expenses (532)		0	9
Maintenance of Hydraulic Production Plant (535)		0	10
Total Hydraulic Power Generation Expenses	0	0	
OTHER POWER GENERATION EXPENSES			
Operation Supervision and Labor (538)	25,449	18,367	11
Fuel (539)	50,627	20,374	12
Operation Supplies and Expenses (540)	8,713	5,341	13
Maintenance of Other Power Production Plant (543)	8,555	4,233	14
Total Other Power Generation Expenses	93,344	48,315	
OTHER POWER SUPPLY EXPENSES			
Purchased Power (545)	942,501	968,443	15
Other Expenses (546)		0	16
Total Other Power Supply Expenses	942,501	968,443	
Total Power Production Expenses	1,035,845	1,016,758	
TRANSMISSION EXPENSES			
Operation Supervision and Labor (550)		0	17
Operation Supplies and Expenses (551)		0	18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
TRANSMISSION EXPENSES			
Maintenance of Transmission Plant (553)		0	19
Total Transmission Expenses	0	0	
DISTRIBUTION EXPENSES			
Operation Supervision Expenses (560)		0	20
Line and Station Labor (561)	9,933	13,068	21
Line and Station Supplies and Expenses (562)	21,593	11,048	22
Street Lighting and Signal System Expenses (565)		0	23
Meter Expenses (566)		0	24
Customer Installations Expenses (567)		0	25
Miscellaneous Distribution Expenses (569)	0	2,443	26
Maintenance of Structures and Equipment (571)		0	27
Maintenance of Lines (572)	49,139	32,923	28
Maintenance of Line Transformers (573)	1,663	3,839	29
Maintenance of Street Lighting and Signal Systems (574)	11,382	7,129	30
Maintenance of Meters (575)	2,846	2,934	31
Maintenance of Miscellaneous Distribution Plant (576)	6	0	32
Total Distribution Expenses	96,562	73,384	
CUSTOMER ACCOUNTS EXPENSES			
Meter Reading Labor (901)	5,104	4,024	33
Accounting and Collecting Labor (902)	19,812	13,951	34
Supplies and Expenses (903)	2,305	2,080	35
Uncollectible Accounts (904)	62	0	36
Total Customer Accounts Expenses	27,283	20,055	
SALES EXPENSES			
Sales Expenses (910)		0	37
Total Sales Expenses	0	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)	
ADMINISTRATIVE AND GENERAL EXPENSES			
Administrative and General Salaries (920)	15,821	18,064	38
Office Supplies and Expenses (921)	3,393	3,901	39
Administrative Expenses Transferred -- Credit (922)		0	40
Outside Services Employed (923)	6,262	3,867	41
Property Insurance (924)	15,400	13,272	42
Injuries and Damages (925)	3,667	2,324	43
Employee Pensions and Benefits (926)	104,647	74,532	44
Regulatory Commission Expenses (928)		0	45
Miscellaneous General Expenses (930)	12,396	9,311	46
Transportation Expenses (933)	10,367	11,553	47
Maintenance of General Plant (935)		0	48
Total Administrative and General Expenses	171,953	136,824	
Total Operation and Maintenance Expenses	1,331,643	1,247,021	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		92,601	91,544	1
Social Security		10,577	10,309	2
Wisconsin Gross Receipts Tax		869	863	3
PSC Remainder Assessment		1,683	1,447	4
Other (specify): NONE			0	5
Total tax expense		<u>105,730</u>	<u>104,163</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Grant				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.217375				3
County tax rate	mills		4.503616				4
Local tax rate	mills		6.765320				5
School tax rate	mills		9.461601				6
Voc. school tax rate	mills		2.059031				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		23.006943				10
Less: state credit	mills		1.316315				11
Net tax rate	mills		21.690628				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		6.765320				14
Combined School Tax Rate	mills		11.520632				15
Other Tax Rate - Local	mills		0.000000				16
Total Local & School Tax	mills		18.285952				17
Total Tax Rate	mills		23.006943				18
Ratio of Local and School Tax to Total	dec.		0.794801				19
Total tax net of state credit	mills		21.690628				20
Net Local and School Tax Rate	mills		17.239743				21
Utility Plant, Jan. 1	\$	5,725,192	5,725,192				22
Materials & Supplies	\$	134,767	134,767				23
Subtotal	\$	5,859,959	5,859,959				24
Less: Plant Outside Limits	\$	21,950	21,950				25
Taxable Assets	\$	5,838,009	5,838,009				26
Assessment Ratio	dec.		0.920069				27
Assessed Value	\$	5,371,371	5,371,371				28
Net Local & School Rate	mills		17.239743				29
Tax Equiv. Computed for Current Year	\$	92,601	92,601				30
Tax Equivalent per 1994 PSC Report	\$	54,012					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	92,601					34

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	0		13
Water Wheels, Turbines and Generators (333)	0		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	0		18
Structures and Improvements (341)	226,487		19
Fuel Holders, Producers and Accessories (342)	74,515		20
Prime Movers (343)	1,039,305		21
Generators (344)	344,454		22
Accessory Electric Equipment (345)	815,594		23
Miscellaneous Power Plant Equipment (346)	0		24
Total Other Production Plant	2,500,355	0	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			226,487 19
Fuel Holders, Producers and Accessories (342)			74,515 20
Prime Movers (343)			1,039,305 21
Generators (344)			344,454 22
Accessory Electric Equipment (345)			815,594 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	2,500,355

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	850		34
Structures and Improvements (361)	2,558		35
Station Equipment (362)	67,247		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	322,057		38
Overhead Conductors and Devices (365)	497,154	721	39
Underground Conduit (366)	0		40
Underground Conductors and Devices (367)	679,874	23,011	41
Line Transformers (368)	521,914	18,981	42
Services (369)	300,739	22,733	43
Meters (370)	96,684	1,593	44
Installations on Customers' Premises (371)	65,891	87	45
Leased Property on Customers' Premises (372)	0		46
Street Lighting and Signal Systems (373)	100,307	6,348	47
Total Distribution Plant	2,655,275	73,474	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	187,183		49
Office Furniture and Equipment (391)	20,512		50
Computer Equipment (391.1)	127,374	670	51
Transportation Equipment (392)	55,215	2,000	52
Stores Equipment (393)	1,644		53
Tools, Shop and Garage Equipment (394)	34,424	886	54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			850 34
Structures and Improvements (361)			2,558 35
Station Equipment (362)			67,247 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)		(13,185)	308,872 38
Overhead Conductors and Devices (365)		(20,353)	477,522 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)	7,500	(27,834)	667,551 41
Line Transformers (368)	1,707	(10,955)	528,233 42
Services (369)	2,794		320,678 43
Meters (370)	204		98,073 44
Installations on Customers' Premises (371)			65,978 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			106,655 47
Total Distribution Plant	12,205	(72,327)	2,644,217
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			187,183 49
Office Furniture and Equipment (391)			20,512 50
Computer Equipment (391.1)	300		127,744 51
Transportation Equipment (392)			57,215 52
Stores Equipment (393)			1,644 53
Tools, Shop and Garage Equipment (394)			35,310 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Utility or Municipality--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)	4,614	55
Power Operated Equipment (396)	134,012	56
Communication Equipment (397)	3,481	57
Miscellaneous Equipment (398)	1,103	58
Other Tangible Property (399)	0	59
Total General Plant	569,562	3,556
Total utility plant in service directly assignable	5,725,192	77,030
Common Utility Plant Allocated to Electric Department	0	60
Total utility plant in service	5,725,192	77,030

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			4,614 55
Power Operated Equipment (396)			134,012 56
Communication Equipment (397)			3,481 57
Miscellaneous Equipment (398)			1,103 58
Other Tangible Property (399)			0 59
Total General Plant	300	0	572,818
Total utility plant in service directly assignable	12,505	(72,327)	5,717,390
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	12,505	(72,327)	5,717,390

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	<u>0</u>	<u>0</u>	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	<u>0</u>	<u>0</u>	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	<u>0</u>	<u>0</u>	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	<u>0</u>	<u>0</u>	

**ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--**

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0

ELECTRIC UTILITY PLANT IN SERVICE

--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
TRANSMISSION PLANT		
Land and Land Rights (350)		25
Structures and Improvements (352)		26
Station Equipment (353)		27
Towers and Fixtures (354)		28
Poles and Fixtures (355)		29
Overhead Conductors and Devices (356)		30
Underground Conduit (357)		31
Underground Conductors and Devices (358)		32
Roads and Trails (359)		33
Total Transmission Plant	0	0
DISTRIBUTION PLANT		
Land and Land Rights (360)		34
Structures and Improvements (361)		35
Station Equipment (362)		36
Storage Battery Equipment (363)		37
Poles, Towers and Fixtures (364)		38
Overhead Conductors and Devices (365)		39
Underground Conduit (366)		40
Underground Conductors and Devices (367)		41
Line Transformers (368)		42
Services (369)		1,452
Meters (370)		44
Installations on Customers' Premises (371)		45
Leased Property on Customers' Premises (372)		46
Street Lighting and Signal Systems (373)		47
Total Distribution Plant	0	1,452
GENERAL PLANT		
Land and Land Rights (389)		48
Structures and Improvements (390)		49
Office Furniture and Equipment (391)		50
Computer Equipment (391.1)		51
Transportation Equipment (392)		52
Stores Equipment (393)		53
Tools, Shop and Garage Equipment (394)		54

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			0 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)		13,185	13,185 38
Overhead Conductors and Devices (365)		20,353	20,353 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)		27,834	27,834 41
Line Transformers (368)	35	10,955	10,920 42
Services (369)	698		754 43
Meters (370)			0 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			0 47
Total Distribution Plant	733	72,327	73,046
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			0 49
Office Furniture and Equipment (391)			0 50
Computer Equipment (391.1)			0 51
Transportation Equipment (392)			0 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			0 54

ELECTRIC UTILITY PLANT IN SERVICE
--Plant Financed by Contributions--

1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000. If applicable, provide construction authorization.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Laboratory Equipment (395)		55
Power Operated Equipment (396)		56
Communication Equipment (397)		57
Miscellaneous Equipment (398)		58
Other Tangible Property (399)		59
Total General Plant	<u>0</u>	<u>0</u>
Total utility plant in service directly assignable	<u>0</u>	<u>1,452</u>
Common Utility Plant Allocated to Electric Department		60
Total utility plant in service	<u>0</u>	<u>1,452</u>

ELECTRIC UTILITY PLANT IN SERVICE (cont.)
--Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Laboratory Equipment (395)			0 55
Power Operated Equipment (396)			0 56
Communication Equipment (397)			0 57
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	0
Total utility plant in service directly assignable	733	72,327	73,046
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	733	72,327	73,046

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)		14.71	1
7.2/12.5 kV (12kV)		4.68	2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)		1.17	5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm Customer: Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A farm is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	5,694	Monday	01/27/2003	10:00	3,164	1
February	02	5,571	Friday	02/07/2003	10:00	3,066	2
March	03	5,310	Monday	03/03/2003	11:00	3,098	3
April	04	5,155	Tuesday	04/08/2003	11:00	2,857	4
May	05	5,036	Monday	05/05/2003	11:00	2,799	5
June	06	5,800	Wednesday	06/18/2003	16:00	2,829	6
July	07	6,343	Monday	07/07/2003	16:00	3,174	7
August	08	6,671	Friday	08/15/2003	17:00	3,191	8
September	09	6,367	Monday	09/08/2003	16:00	3,235	9
October	10	5,137	Wednesday	10/08/2003	14:00	3,060	10
November	11	5,230	Monday	11/03/2003	18:00	3,055	11
December	12	5,677	Tuesday	12/16/2003	18:00	3,227	12
Total		67,991				36,755	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	Dairyland Power Cooperative

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine	606	4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	606	7
Purchases	36,149	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	36,755	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	34,522	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	34,522	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	2,571	27
Total Energy Losses	2,571	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	6.9950%	29
Total Disposition of Energy	37,093	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
RESIDENTIAL	RG-1	1,111	9,796	1
Total Sales for Residential Sales		1,111	9,796	
Commercial & Industrial				
COMMERCIAL	CG-1	235	4,741	2
INDUSTRIAL	CP-1	26	19,418	3
INTERDEPARTMENTAL	MP-1	1	338	4
Total Sales for Commercial & Industrial		262	24,497	
Public Street & Highway Lighting				
STREET LIGHTING	MS-1	9	229	5
Total Sales for Public Street & Highway Lighting		9	229	
Sales for Resale				
NONE		0	0	6
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,382	34,522	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		625,423	(3,863)	621,560	1
0	0	625,423	(3,863)	621,560	
		279,761	(1,684)	278,077	2
		880,539	(7,944)	872,595	3
		24,811		24,811	4
0	0	1,185,111	(9,628)	1,175,483	
		31,181	(127)	31,054	5
0	0	31,181	(127)	31,054	
				0	6
0	0	0	0	0	
0	0	1,841,715	(13,618)	1,828,097	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	Dairyland				1
Point of Delivery					2
Type of Power Purchased (firm, dump, etc.)	off-peak				3
Voltage at Which Delivered	4160/2400 & 12470/72				4
Point of Metering	Substations 1 & 2				5
Total of 12 Monthly Maximum Demands -- kW	67,991				6
Average load factor	72.8340%				7
Total Cost of Purchased Power	946,155				8
Average cost per kWh	0.0262				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	3,108				12
February	2,906				13
March	3,048				14
April	2,855				15
May	2,782				16
June	2,829				17
July	3,107				18
August	3,191				19
September	3,087				20
October	3,051				21
November	3,047				22
December	3,139				23
Total kWh (000)	36,150	0			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	
Name of Plant		1
Unit Identification		2
Type of Generation		3
kWh Net Generation (000)	606	4
Is Generation Metered or Estimated?		5
Is Exciter & Station Use Metered or Estimated?		6
60-Minute Maximum Demand--kW (est. if not meas.)	6,689	7
Date and Hour of Such Maximum Demand	8/26/2003 17	8
Load Factor	0.0103	9
Maximum Net Generation in Any One Day	37,620	10
Date of Such Maximum	8/26/2003	11
Number of Hours Generators Operated	425	12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?		14
Total Production Expenses	1,037,335	15
Cost per kWh of Net Generation (\$)	1,712	16
Monthly Net Generation --- kWh (000):		
January	56	17
February	160	18
March	50	19
April	2	20
May	16	21
June	1	22
July	67	23
August	0	24
September	148	25
October	9	26
November	8	27
December	89	28
Total kWh (000)	606	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	1,021	32
Average Cost per Barrel of Oil Burned (\$)	47.4200	33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	366	36
Average Cost per Gallon (\$)	6.4000	37
kWh Net Generation per Gallon of Fuel Oil	14	38
kWh Net Generation per Gallon of Lubr. Oil	1655	39
Does plant produce steam for heating or other purposes in addition to elec. generation?		40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?		47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)
Name of Plant	NONE			1
Unit Identification	5			2
Type of Generation	DIESEL			3
kWh Net Generation (000)	606			4
Is Generation Metered or Estimated?	M			5
Is Exciter & Station Use Metered or Estimated?	M			6
60-Minute Maximum Demand--kW (est. if not meas.)	6,689			7
Date and Hour of Such Maximum Demand	8/26/2003 17			8
Load Factor	0.0103			9
Maximum Net Generation in Any One Day	37,620			10
Date of Such Maximum	08/26/2003			11
Number of Hours Generators Operated	425			12
Maximum Continuous or Dependable Capacity--kW				13
Is Plant Owned or Leased?	O			14
Total Production Expenses	1,037,335			15
Cost per kWh of Net Generation (\$)	1,711.7739			16
Monthly Net Generation --- kWh (000):				
January	56			17
February	160			18
March	50			19
April	2			20
May	16			21
June	1			22
July	67			23
August				24
September	148			25
October	9			26
November	8			27
December	89			28
Total kWh (000)	606			29
Gas Consumed--Therms				30
Average Cost per Therm Burned (\$)				31
Fuel Oil Consumed Barrels (42 gal.)	1,021			32
Average Cost per Barrel of Oil Burned (\$)	47.4200			33
Specific Gravity				34
Average BTU per Gallon				35
Lubricating Oil Consumed--Gallons	366			36
Average Cost per Gallon (\$)	6.4000			37
kWh Net Generation per Gallon of Fuel Oil	14			38
kWh Net Generation per Gallon of Lubr. Oil	1,655			39
Does plant produce steam for heating or other purposes in addition to elec. generation?				40
Coal consumed--tons (2,000 lbs.)				42
Average Cost per Ton (\$)				43
Kind of Coal Used				44
Average BTU per Pound				45
Water Evaporated--Thousands of Pounds				46
Is Water Evaporated, Metered or Estimated?				47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel				48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.				49
Based on Total Coal Used at Plant				50
Based on Coal Used Solely in Electric Generation				51
Average BTU per kWh Net Generation				52
Total Cost of Fuel (Oil and/or Coal)				53
per kWh Net Generation (\$)				54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)	1
NONE								1
Total							<u><u>0</u></u>	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	5
Fennimore	5	1952	Recip	Fairbanks - Morse	720	1,504	1
Fennimore	6	1999	Recip	CAT	1,800	2,598	2
Fennimore	7	1999	Recip	CAT	1,800	2,598	3
Fennimore	8	1999	Recip	CAT	1,800	2,598	4
Fennimore	4	1964	Recip	Fairbanks - Morse	720	1,880	5
Total						<u><u>11,178</u></u>	

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)		
				0	0	0	0	0
Total				<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	Rated Unit Capacity		Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)		
		0	0	0	0	0
		0	0	0	0	0
		0	0	0	0	0
		0	0	0	0	0
		0	0	0	0	0
Total		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

1
2
3
4
5

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	Diesel sub					1
Voltage--High Side	69					2
Voltage--Low Side	42					3
Num. Main Transformers in Operation	1					4
Capacity of Transformers in kVA	750					5
Number of Spare Transformers on Hand	1					6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						29
Voltage--High Side						30
Voltage--Low Side						31
Num. of Main Transformers in Operation						32
Capacity of Transformers in kVA						33
Number of Spare Transformers on Hand						34
15-Minute Maximum Demand in kW						35
Dt and Hr of Such Maximum Demand						36
						37
Kwh Output						38

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		1
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,420	373	29,453	1
Acquired during year	20	6	1,180	2
Total	1,440	379	30,633	3
Retired during year	3			4
Sales, transfers or adjustments increase (decrease)		(3)	(300)	5
Number end of year	1,437	376	30,333	6
Number end of year accounted for as follows:				7
In customers' use	1,386	298	24,369	8
In utility's use				9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	51	78	5,964	12
Total end of year	1,437	376	30,333	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	100	224	103,040	1
Total		224	103,040	
Ornamental				
Sodium Vapor	150	38	30,880	2
Sodium Vapor	250	53	89,310	3
Total		91	120,190	
Other				
NONE				4
Total		0	0	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

For values that represent an increase or a decrease when compared to the previous year of greater than 25%, but not less \$5,000, please explain.

A/C 538 - Production doubled in 2003.

A/C 539 - Increase is comparable with decrease of \$25,492 in A/C 545.

A/C 562 - High ranger repairs, \$6,500.

A/C 572 - Increase in repairs from prior year and \$5,000 charged for retro pay.

A/C 902 - Increase in allocation of time to utility dept. with increase in production.

A/C 926 - Increase due to health costs and additional time taken off in 2003.

Electric Utility Plant in Service --Plant Financed by Utility or Municipality-- (Page E-06)

If Adjustments for any account are nonzero, please explain.

Adjustments reported for elimination of contribution in aid account 271 per PSC order.

Electric Utility Plant in Service --Plant Financed by Contributions-- (Page E-08)

If Adjustments for any account are nonzero, please explain.

Adjustments reported for elimination of contribution in aid account 271 per PSC order.
