



3013 (02-09-04)

ANNUAL REPORT

OF

Name: CITY OF OCONOMOWOC UTILITIES

Principal Office: 174 E. WISCONSIN AVENUE
OCONOMOWOC, WI 53066-0027

For the Year Ended: DECEMBER 31, 2001

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: CITY OF OCONOMOWOC UTILITIES

Utility Address: 174 E. WISCONSIN AVENUE
OCONOMOWOC, WI 53066-0027

When was utility organized? 12/31/1900

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: MR MARK MOLITOR
Title: OFFICE SUPERVISOR

Office Address:
174 E. WISCONSIN AVENUE
OCONOMOWOC, WI 53066

Telephone: (414) 569 - 3226

Fax Number: (414) 569 - 3238

E-mail Address: mmolitor@wppisys.org

Individual or firm, if other than utility employee, preparing this report:

Name: MR. THOMAS KARMAN CPA
Title: PARTNER

Office Address: SCHENCK & ASSOCIATES
2200 RIVERSIDE DRIVE
P.O. BOX 23819
GREEN BAY, WI 54305-3819

Telephone: (920) 436 - 7800 EXT

Fax Number: (920) 436 - 7808

E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: MR. JAY LARSEN
Title: CHAIRMAN OF UTILITY COMMITTEE

Office Address:
718 LAKE ROAD
OCONOMOWOC, WI 53066

Telephone: (262) 567 - 2665

Fax Number:

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name:

Title:

Office Address: SCHENCK & ASSOCIATES
2200 RIVERSIDE DRIVE
P.O. BOX 23819
GREEN BAY, WI 54305-3819

Telephone: (920) 436 - 7800

Fax Number: (920) 436 - 7808

E-mail Address:

Date of most recent audit report: 3/8/2002

Period covered by most recent audit: JANUARY 1, 2001 TO DECEMBER 31, 2001

Names and titles of utility management including manager or superintendent:

Name: MR DAN JAROCKI

Title: TECHNICAL OPERATIONS MANAGER

Office Address:

P.O. BOX 27
OCONOMOWOC, WI 53066

Telephone: (414) 569 - 3197

Fax Number: (414) 569 - 2164

E-mail Address: djarock@wppisys.org

Name: MR MARK FRYE

Title: TECHNICAL OPERATIONS ASST.

Office Address:

P.O. BOX 27
OCONOMOWOC, WI 53033

Telephone: (414) 569 - 3198

Fax Number: (414) 569 - 2164

E-mail Address: mfrye@wppisys.org

Name: MS SARAH KITSEMBEL

Title: FINANCE DIRECTOR

Office Address:

P.O. BOX 27
OCONOMOWOC, WI 53066

Telephone: (414) 569 - 3234

Fax Number: (414) 569 - 3238

E-mail Address: skitsembel@wppisys.org

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: MS. DIANE GARD

Title: CITY ADMINISTRATOR / TREASURER

Office Address:

P.O. BOX 27

OCONOMOWOC, WI 53066

Telephone: (414) 569 - 2183

Name of utility commission/committee: OCONOMOWOC UTILITY COMMITTEE

Names of members of utility commission/committee:

MS LORA MAE COCHRANE, ALDERMAN

MR JOHN GROSS, ALDERMAN

MR JAY LARSEN, ALDERMAN

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO

Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	11,818,133	11,293,155	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	9,481,051	9,006,424	2
Depreciation Expense (403)	829,036	762,328	3
Amortization Expense (404-407)	31,764	31,764	4
Taxes (408)	590,882	574,319	5
Total Operating Expenses	10,932,733	10,374,835	
Net Operating Income	885,400	918,320	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	885,400	918,320	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	364,436	429,871	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	364,436	429,871	
Total Income	1,249,836	1,348,191	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	0	0	13
Total Miscellaneous Income Deductions	0	0	
Income Before Interest Charges	1,249,836	1,348,191	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	65,863	71,616	14
Amortization of Debt Discount and Expense (428)	1,680	1,679	15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	18
Interest Charged to Construction--Cr. (432)			19
Total Interest Charges	67,543	73,295	
Net Income	1,182,293	1,274,896	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	16,777,654	15,502,758	20
Balance Transferred from Income (433)	1,182,293	1,274,896	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	17,959,947	16,777,654	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
ELECTRIC UTILITY	287,520	5
WATER UTILITY	76,916	6
Total (Acct. 419):	364,436	
Miscellaneous Nonoperating Income (421):		
NONE		7
Total (Acct. 421):	0	
Miscellaneous Amortization (425):		
NONE		8
Total (Acct. 425):	0	
Other Income Deductions (426):		
NONE		9
Total (Acct. 426):	0	
Miscellaneous Credits to Surplus (434):		
NONE		10
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
NONE		11
Total (Acct. 435)--Debit:	0	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		12
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
NONE		13
Total (Acct. 439)--Debit:	0	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs and Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,281,508	10,536,625	0	0	11,818,133	1
Less: interdepartmental sales	428	58,765	0	0	59,193	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	181	3,357			3,538	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,280,899	10,474,503	0	0	11,755,402	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	248,796	1,802	250,598	1
Electric operating expenses	519,882	10,880	530,762	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts		41,031	41,031	8
Electric utility plant accounts		171,570	171,570	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	225,283	(225,283)	0	18
All other accounts			0	19
Total Payroll	993,961	0	993,961	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	31,328,579	29,960,559	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	11,762,183	10,999,287	2
Net Utility Plant	19,566,396	18,961,272	
Utility Plant Acquisition Adjustments (117-118)	377,067	408,831	3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	19,943,463	19,370,103	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	792,498	860,555	8
Special Funds (125-128)	299,544	296,931	9
Total Other Property and Investments	1,092,042	1,157,486	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	45,985	52,419	10
Special Deposits (132-134)	40,800	59,738	11
Working Funds (135)	325	300	12
Temporary Cash Investments (136)	6,738,235	6,176,903	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	928,145	881,501	15
Other Accounts Receivable (143)	180,957	168,257	16
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	17
Receivables from Municipality (145)	511,315	521,408	18
Materials and Supplies (151-163)	465,527	379,747	19
Prepayments (165)	0	705	20
Interest and Dividends Receivable (171)	125	5,857	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	8,911,414	8,246,835	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	9,802	11,482	24
Other Deferred Debits (182-186)	732,555	91,705	25
Total Deferred Debits	742,357	103,187	
Total Assets and Other Debits	30,689,276	28,877,611	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	1,129,528	1,229,528	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	17,959,947	16,777,654	28
Total Proprietary Capital	19,089,475	18,007,182	
LONG-TERM DEBT			
Bonds (221-222)	720,000	820,000	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	475,579	492,420	31
Total Long-Term Debt	1,195,579	1,312,420	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	872,517	1,083,714	33
Payables to Municipality (233)	168,107	47,632	34
Customer Deposits (235)	75,981	38,158	35
Taxes Accrued (236)	481,154	466,595	36
Interest Accrued (237)	10,813	20,896	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)		22,197	40
Miscellaneous Current and Accrued Liabilities (242)	34,209	26,821	41
Total Current and Accrued Liabilities	1,642,781	1,706,013	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)			43
Other Deferred Credits (253)	118,445	30,126	44
Total Deferred Credits	118,445	30,126	
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	8,642,996	7,821,870	49
Total Liabilities and Other Credits	30,689,276	28,877,611	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	10,714,482	0	0	20,606,379	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)	7,718				5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)					7
Total Utility Plant	10,722,200	0	0	20,606,379	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (111)	2,631,465	0	0	9,130,718	8
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					9
Accumulated Provision for Depreciation of Property Held for Future Use (113)					10
Accumulated Provision for Amortization of Utility Plant in Service (114)					11
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					12
Accumulated Provision for Amortization of Property Held for Future Use (116)					13
Total Accumulated Provision	2,631,465	0	0	9,130,718	
Net Utility Plant	8,090,735	0	0	11,475,661	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 111)

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year	2,450,752	8,548,535			10,999,287	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	189,447	639,589			829,036	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	16,028				16,028	6
Accruals charged other						7
accounts (specify):						8
Transportation Clearing	5,340	62,328			67,668	9
Salvage	0	7,501			7,501	10
Other credits (specify):						11
					0	12
Total credits	210,815	709,418	0	0	920,233	13
Debits during year						14
Book cost of plant retired	30,102	109,569			139,671	15
Cost of removal	0	17,666			17,666	16
Other debits (specify):						17
					0	18
Total debits	30,102	127,235	0	0	157,337	19
Balance End of Year	2,631,465	9,130,718	0	0	11,762,183	20
						21
						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
NONE	0			0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)
Balance first of year	0 1
Additions:	
Provision for uncollectibles during year	2
Collection of accounts previously written off: Utility Customers	3
Collection of accounts previously written off: Others	4
Total Additions	<u>0</u>
Deductions:	
Accounts written off during the year: Utility Customers	5
Accounts written off during the year: Others	6
Total accounts written off	<u>0</u>
Balance end of year	<u><u>0</u></u>

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (154)	407,781				407,781	332,649	3
Total Electric Utility					407,781	332,649	

Account	Total End of Year	Amount Prior Year	
Electric utility total	407,781	332,649	1
Water utility (154)	57,746	47,098	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	465,527	379,747	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.
--

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				
1997 Water Revenue Bonds	1,680	428	9,802	1
Total			9,802	
Unamortized premium on debt (251)				
NONE				2
Total			0	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	1,229,528	1
Changes during year (explain):		
REPAYMENT OF CONTRIBUTED CAPITAL TO MUNICIPALITY	(100,000)	2
Balance end of year	<u><u>1,129,528</u></u>	

BONDS (ACCTS. 221 AND 222)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1997 Water Refunding Revenue Bonds	11/01/1997	11/01/2007	5.00%	720,000	1
Total Bonds (Account 221):				720,000	
Total Reacquired Bonds (Account 222)				0	2
Net amount of bonds outstanding December 31:				<u>720,000</u>	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Other Long-Term Debt (224)					
Water Utility Note due to Electric Utility	06/01/1995	06/30/2005	6.00%	475,579	1
Total for Account 224				475,579	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	466,595	1
Accruals:		
Charged water department expense	175,302	2
Charged electric department expense	415,580	3
Charged sewer department expense	5,381	4
Other (explain):		
NONE		5
Total Accruals and other credits	596,263	
Taxes paid during year:		
County, state and local taxes	466,675	6
Social Security taxes	58,924	7
PSC Remainder Assessment	13,959	8
Other (explain):		
WI Gross Receipts Tax	42,146	9
Total payments and other debits	581,704	
Balance end of year	481,154	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
1978 Water Revenue Bonds	0			0	1
1997 Water Revenue Bonds	9,932	36,318	37,455	8,795	2
Subtotal	9,932	36,318	37,455	8,795	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	
Other Long-Term Debt (224)					
Water utility note due electric utility	5,513	29,545	35,058	0	4
Subtotal	5,513	29,545	35,058	0	
Notes Payable (231)					
NONE	0			0	5
Electric Customer Deposits	5,451		3,433	2,018	6
Subtotal	5,451	0	3,433	2,018	
Total	20,896	65,863	75,946	10,813	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	4,592,758	3,229,112	0	0	0	7,821,870	1
Add credits during year:							
For Services	107,970	225,747				333,717	2
For Mains	424,509					424,509	3
Other (specify):							
HYDRANTS	62,900					62,900	4
Deduct charges (specify):							
NONE						0	5
Balance End of Year	5,188,137	3,454,859	0	0	0	8,642,996	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
ELECTRIC UTILITY NOTE DUE FROM WATER UTILITY	475,579	2
SPECIAL ASSESSMENTS	33,417	3
IMPACT FEES RECEIVABLE	283,502	4
Total (Acct. 124):	792,498	
Sinking Funds (125):		
WATER REVENUE BOND RESERVE	102,000	5
WATER REVENUE BOND REDEMPTION	87,544	6
Total (Acct. 125):	189,544	
Depreciation Fund (126):		
WATER DEPRECIATION RESERVE	110,000	7
Total (Acct. 126):	110,000	
Other Special Funds (128):		
NONE		8
Total (Acct. 128):	0	
Interest Special Deposits (132):		
NONE		9
Total (Acct. 132):	0	
Other Special Deposits (134):		
CUSTOMER DEPOSITS	40,800	10
Total (Acct. 134):	40,800	
Notes Receivable (141):		
NONE		11
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	82,507	12
Electric	845,638	13
Sewer (Regulated)		14
Other (specify):		
NONE		15
Total (Acct. 142):	928,145	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	111,424	16

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)		Balance End of Year (b)
Other Accounts Receivable (143):		
Merchandising, jobbing and contract work	69,533	17
Other (specify):		
NONE		18
Total (Acct. 143):	180,957	
Receivables from Municipality (145):		
ELECTRIC UTILITY ADVANCE TO MUNICIPAL TIF DISTRICT	370,617	19
ELECTRIC MISCELLANEOUS BILLINGS - SEE FOOTNOTE	26,858	20
WATER MISCELLANEOUS BILLINGS - SEE FOOTNOTE	26,896	21
WATER BILLINGS TO WASTEWATER PLANT - JOINT BILLING CHGS.	81,253	22
ELECTRIC ADVANCE TO MUNI FOR TELECOMMUNICATIONS UTILITY	5,691	23
Total (Acct. 145):	511,315	
Prepayments (165):		
NONE		24
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		25
Total (Acct. 182):	0	
Preliminary Survey and Investigation Charges (183):		
WATER WORK ORDERS CARRIED OVER TO 2002	585,132	26
ELECTRIC WORK ORDERS COARRIED OVER TO 2002	108,450	27
Total (Acct. 183):	693,582	
Clearing Accounts (184):		
NONE		28
Total (Acct. 184):	0	
Temporary Facilities (185):		
NONE		29
Total (Acct. 185):	0	
Miscellaneous Deferred Debits (186):		
SMART MONEY CONSERVATION PROGRAM	38,973	30
Total (Acct. 186):	38,973	
Payables to Municipality (233):		
ELECTRIC PAYABLE TO MUNICIPALITY - SEE FOOTNOTE	42,313	31
WATER PAYABLE TO MUNICIPALITY - SEE FOOTNOTE	125,794	32
Total (Acct. 233):	168,107	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)
Other Deferred Credits (253):	
PUBLIC BENEFITS	118,445 33
Total (Acct. 253):	118,445

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	10,395,791	20,241,059	0	0	30,636,850	1
Materials and Supplies	52,422	370,215	0	0	422,637	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation	2,541,108	8,839,626	0	0	11,380,734	4
Customer Advances for Construction					0	5
Contributions in Aid of Construction	4,890,447	3,341,985	0	0	8,232,432	6
Other (specify):					0	7
Average Net Rate Base	3,016,658	8,429,663	0	0	11,446,321	
Net Operating Income	172,977	712,423	0	0	885,400	8
Net Operating Income as a percent of Average Net Rate Base	5.73%	8.45%	N/A	N/A	7.74%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	1,179,528	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	17,368,800	3
Other (Specify):		4
Total Average Proprietary Capital	18,548,328	
Net Income		
Net Income	1,182,293	5
Percent Return on Proprietary Capital	6.37%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Balance Sheet End-of-Year Account Balances (Page F-19)

(145) Electric Receivable from Municipality

Electric receivable from Muni for WRS refund totals \$12,282

Electric receivable from Muni for delinquent bills added to tax roll \$14,576

(145) Water Receivable from Municipality

Water receivable from Muni for WRS refund totals \$5,401

Water receivable from Muni for delinquent bills added to tax roll \$21,495

(186) The amortization of the Smart Money Conservation Program would have been approved with the last rate case which was effective 1/10/96.

(233) Payables to Municipality

The City General Fund checking account pays the bills for all City Funds including the Water and Electric Utilities. These amounts represent the amount payable to the City for use of the city funds for payroll and utility expenses.

FINANCIAL SECTION FOOTNOTES

Identification and Ownership - Contacts (Page iv)

no response; review 2002 for PTE explanation of other tax; and using Jan. 1 utility plant; re-calc PFP to be sure they are using our method. 2/6/03 ele January 6, 2003

Mr. Mark Molitor, Office Supervisor
City of Oconomowoc Utilities
174 E. Wisconsin Avenue
Oconomowoc, WI 53066-3034

2001 Analytical Review DWCCA-4340-PJL

Dear Mr. Molitor:

The Public Service Commission (Commission) staff has completed its analytical review of your utility's 2001 annual report. The primary purpose of the analytical review is to detect possible reporting or accounting related errors and also to identify significant fluctuations from prior years' data that are not sufficiently explained in the annual report. The analytical review did identify the following issues:

1. During our review we noted 3,981 services in use reported in the Water Services schedule and 4,513 customers reported on page W-2. Please confirm that there are a significant number of services with multiple customers per service.
2. As directed in the head notes of the Property Tax Equivalent schedule on page W-7, please provide an explanation of the Other tax rate - Local or line 8.
3. During our review we noted that while the utility reports \$10,120,906 for Utility Plant, Jan 1 on line 22 of the Property Tax Equivalent schedule on page W-7, the Total Utility Plant total of lines 1 through 7 of the Net Utility Plant schedule on Page F-7 of the 2000 annual report is \$10,084,819. Please confirm that in the future you will report the Jan. 1 Utility Plant value on Page W-7 using the previous year total from the Net Utility Plant schedule, Page F-6.
4. In the utility's response to our review (letter dated November 2, 2001,) of the utility's 2000 annual report you indicated that the Public Fire Protection Service charge, Account 463 on page W-4 would be adjusted in the 2001 report for the overcharge from 2000. Please confirm that this adjustment is included in the \$327,098 reported in Account 463 and also note that in the future any such adjustment should be reported on line 4 under "Other".

Responding to the questions posed from the analytical review does not preclude you from possibly receiving other inquiries from our office regarding your annual report in the future: for instance, during a rate case, construction authorization, or other Commission reviews.

We appreciate your cooperation in providing the above information. If you have any questions, please feel free to contact me at (608) 267-9198. Please respond within 30 days of this letter. We prefer that you respond by

FINANCIAL SECTION FOOTNOTES

e-mail if it is convenient for you to do so. My e-mail address is peter.leege@psc.state.wi.us. If we have no questions regarding your response, you can consider the review closed.

Sincerely,

Peter J. Leege
Financial Specialist
Division of Water, Compliance, and Consumer Affairs

PJL:dwh:w:\compl\Analytical Reviews\2001 analytical review letters\4340
Oconomowoc.doc

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	1,251,749	1
Total Sales of Water	1,251,749	
Other Operating Revenues		
Forfeited Discounts (470)	2,112	2
Miscellaneous Service Revenues (471)	0	3
Rents from Water Property (472)	11,589	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	16,058	6
Amortization of Construction Grants (475)	0	7
Total Other Operating Revenues	29,759	
Total Operating Revenues	1,281,508	
Operation and Maintenance Expenses		
Source of Supply Expense (600-617)	1,403	8
Pumping Expenses (620-633)	140,818	9
Water Treatment Expenses (640-652)	60,540	10
Transmission and Distribution Expenses (660-678)	272,760	11
Customer Accounts Expenses (901-905)	41,374	12
Sales Expenses (910)	5,370	13
Administrative and General Expenses (920-932)	221,517	14
Total Operation and Maintenance Expenses	743,782	
Other Operating Expenses		
Depreciation Expense (403)	189,447	15
Amortization Expense (404-407)		16
Taxes (408)	175,302	17
Total Other Operating Expenses	364,749	
Total Operating Expenses	1,108,531	
NET OPERATING INCOME	172,977	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial	17	951	4,546	2
Industrial				3
Total Unmetered Sales to General Customers (460)	17	951	4,546	
Metered Sales to General Customers (461)				
Residential	4,015	281,703	570,504	4
Commercial	456	156,821	239,330	5
Industrial	42	54,520	56,781	6
Total Metered Sales to General Customers (461)	4,513	493,044	866,615	
Private Fire Protection Service (462)	60		30,084	7
Public Fire Protection Service (463)	1		327,098	8
Other Sales to Public Authorities (464)	29	13,831	22,978	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	4	362	428	12
Total Sales of Water	4,624	508,188	1,251,749	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	327,098	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	327,098	
Forfeited Discounts (470):		
Customer late payment charges	2,112	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	2,112	
Miscellaneous Service Revenues (471):		
NONE		7
Total Miscellaneous Service Revenues (471)	0	
Rents from Water Property (472):		
TOWER RENTALS	11,589	8
Total Rents from Water Property (472)	11,589	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	16,058	10
Other (specify):		
NONE		11
Total Other Water Revenues (474)	16,058	
Amortization of Construction Grants (475):		
NONE		12
Total Amortization of Construction Grants (475)	0	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SOURCE OF SUPPLY EXPENSES		
Operation Supervision and Engineering (600)		1
Operation Labor and Expenses (601)		2
Purchased Water (602)		3
Miscellaneous Expenses (603)		4
Rents (604)		5
Maintenance Supervision and Engineering (610)		6
Maintenance of Structures and Improvements (611)		7
Maintenance of Collecting and Impounding Reservoirs (612)		8
Maintenance of Lake, River and Other Intakes (613)		9
Maintenance of Wells and Springs (614)	1,403	10
Maintenance of Infiltration Galleries and Tunnels (615)		11
Maintenance of Supply Mains (616)		12
Maintenance of Miscellaneous Water Source Plant (617)		13
Total Source of Supply Expenses	1,403	
 PUMPING EXPENSES		
Operation Supervision and Engineering (620)		14
Fuel for Power Production (621)		15
Power Production Labor and Expenses (622)		16
Fuel or Power Purchased for Pumping (623)	62,910	17
Pumping Labor and Expenses (624)	29,407	18
Expenses Transferred--Credit (625)		19
Miscellaneous Expenses (626)	166	20
Rents (627)		21
Maintenance Supervision and Engineering (630)		22
Maintenance of Structures and Improvements (631)	26,878	23
Maintenance of Power Production Equipment (632)	945	24
Maintenance of Pumping Equipment (633)	20,512	25
Total Pumping Expenses	140,818	
 WATER TREATMENT EXPENSES		
Operation Supervision and Engineering (640)		26
Chemicals (641)	25,664	27

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
WATER TREATMENT EXPENSES		
Operation Labor and Expenses (642)	32,309	28
Miscellaneous Expenses (643)		29
Rents (644)		30
Maintenance Supervision and Engineering (650)		31
Maintenance of Structures and Improvements (651)		32
Maintenance of Water Treatment Equipment (652)	2,567	33
Total Water Treatment Expenses	60,540	
TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Supervision and Engineering (660)	10,859	34
Storage Facilities Expenses (661)		35
Transmission and Distribution Lines Expenses (662)	43,633	36
Meter Expenses (663)	8,009	37
Customer Installations Expenses (664)	13,450	38
Miscellaneous Expenses (665)	17,144	39
Rents (666)		40
Maintenance Supervision and Engineering (670)	15,062	41
Maintenance of Structures and Improvements (671)		42
Maintenance of Distribution Reservoirs and Standpipes (672)	54,000	43
Maintenance of Transmission and Distribution Mains (673)	70,507	44
Maintenance of Fire Mains (674)		45
Maintenance of Services (675)	13,128	46
Maintenance of Meters (676)	928	47
Maintenance of Hydrants (677)	26,040	48
Maintenance of Miscellaneous Plant (678)		49
Total Transmission and Distribution Expenses	272,760	
CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)	9,830	50
Meter Reading Labor (902)	13,282	51
Customer Records and Collection Expenses (903)	16,680	52
Uncollectible Accounts (904)	181	53

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
CUSTOMER ACCOUNTS EXPENSES		
Miscellaneous Customer Accounts Expenses (905)	1,401	54
Total Customer Accounts Expenses	41,374	
 SALES EXPENSES		
Sales Expenses (910)	5,370	55
Total Sales Expenses	5,370	
 ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	46,263	56
Office Supplies and Expenses (921)	13,759	57
Administrative Expenses Transferred--Credit (922)		58
Outside Services Employed (923)	42,712	59
Property Insurance (924)	1,191	60
Injuries and Damages (925)	15,220	61
Employee Pensions and Benefits (926)	83,752	62
Regulatory Commission Expenses (928)		63
Duplicate Charges--Credit (929)	912	64
Miscellaneous General Expenses (930)		65
Rents (931)	5,400	66
Maintenance of General Plant (932)	14,132	67
Total Administrative and General Expenses	221,517	
 Total Operation and Maintenance Expenses	743,782	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.
--

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		160,406	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		5,381	2
Net property tax equivalent		155,025	
Social Security		18,437	3
PSC Remainder Assessment		1,840	4
Other (specify): NONE			5
Total tax expense		<u>175,302</u>	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Waukesha				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.247900				3
County tax rate	mills		2.998800				4
Local tax rate	mills		7.188200				5
School tax rate	mills		12.173100				6
Voc. school tax rate	mills		1.804800				7
Other tax rate - Local	mills		0.025268				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.438068				10
Less: state credit	mills		1.701700				11
Net tax rate	mills		22.736368				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.188200				14
Combined School Tax Rate	mills		13.977900				15
Other Tax Rate - Local	mills		0.025268				16
Total Local & School Tax	mills		21.191368				17
Total Tax Rate	mills		24.438068				18
Ratio of Local and School Tax to Total	dec.		0.867146				19
Total tax net of state credit	mills		22.736368				20
Net Local and School Tax Rate	mills		19.715746				21
Utility Plant, Jan. 1	\$	10,120,906	10,120,906				22
Materials & Supplies	\$	47,098	47,098				23
Subtotal	\$	10,168,004	10,168,004				24
Less: Plant Outside Limits	\$	85,401	85,401				25
Taxable Assets	\$	10,082,603	10,082,603				26
Assessment Ratio	dec.		0.806930				27
Assessed Value	\$	8,135,955	8,135,955				28
Net Local & School Rate	mills		19.715746				29
Tax Equiv. Computed for Current Year	\$	160,406	160,406				30
Tax Equivalent per 1994 PSC Report	\$	137,061					31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32 33
Tax equiv. for current year (see note 6)	\$	160,406					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	7,575		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	417,581		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	425,156	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	308,350		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	74,022		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	469,396		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	851,768	0	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	80,810		23
Total Water Treatment Plant	80,810	0	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	51,050		24
Structures and Improvements (341)	290,507	10,937	25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			7,575	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			417,581	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			0	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	425,156	
PUMPING PLANT				
Land and Land Rights (320)			0	12
Structures and Improvements (321)			308,350	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			74,022	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)			469,396	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	0	0	851,768	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			0	22
Water Treatment Equipment (332)			80,810	23
Total Water Treatment Plant	0	0	80,810	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			51,050	24
Structures and Improvements (341)			301,444	25

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	775,881		26
Transmission and Distribution Mains (343)	5,399,530	424,923	27
Fire Mains (344)	0		28
Services (345)	639,162	107,970	29
Meters (346)	677,369	36,084	30
Hydrants (348)	650,942	63,910	31
Other Transmission and Distribution Plant (349)	0		32
Total Transmission and Distribution Plant	8,484,441	643,824	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	11,200	158	35
Computer Equipment (391.1)	48,506	10,741	36
Transportation Equipment (392)	62,384		37
Stores Equipment (393)	2,302		38
Tools, Shop and Garage Equipment (394)	39,385		39
Laboratory Equipment (395)	7,919	1,557	40
Power Operated Equipment (396)	8,969	1,729	41
Communication Equipment (397)	54,261	9,474	42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	234,926	23,659	
Total utility plant in service directly assignable	10,077,101	667,483	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	10,077,101	667,483	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)			775,881 26
Transmission and Distribution Mains (343)	24,000		5,800,453 27
Fire Mains (344)			0 28
Services (345)			747,132 29
Meters (346)	6,102		707,351 30
Hydrants (348)			714,852 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	30,102	0	9,098,163
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			11,358 35
Computer Equipment (391.1)			59,247 36
Transportation Equipment (392)			62,384 37
Stores Equipment (393)			2,302 38
Tools, Shop and Garage Equipment (394)			39,385 39
Laboratory Equipment (395)			9,476 40
Power Operated Equipment (396)			10,698 41
Communication Equipment (397)			63,735 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	258,585
Total utility plant in service directly assignable	30,102	0	10,714,482
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	30,102	0	10,714,482

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	113,396	2.94%	12,277	4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	113,396		12,277	
PUMPING PLANT				
Structures and Improvements (321)	138,284	2.50%	7,709	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	74,022	4.42%		10
Steam Pumping Equipment (324)	0			11
Electric Pumping Equipment (325)	257,710	4.42%	20,747	12
Diesel Pumping Equipment (326)	0			13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	0			15
Total Pumping Plant	470,016		28,456	
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	73,952	6.67%	5,390	17
Total Water Treatment Plant	73,952		5,390	
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	80,267	2.22%	6,571	18
Distribution Reservoirs and Standpipes (342)	435,123	2.39%	18,544	19
Transmission and Distribution Mains (343)	516,026	0.96%	53,760	20
Fire Mains (344)	0			21
Services (345)	221,259	2.09%	14,486	22
Meters (346)	258,082	5.00%	34,618	23
Hydrants (348)	113,806	1.59%	10,858	24
Other Transmission and Distribution Plant (349)	0			25
Total Transmission and Distribution Plant	1,624,563		138,837	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					125,673	4
315					0	5
316					0	6
317					0	7
	0	0	0	0	125,673	
321					145,993	8
322					0	9
323					74,022	10
324					0	11
325					278,457	12
326					0	13
327					0	14
328					0	15
	0	0	0	0	498,472	
331					0	16
332					79,342	17
	0	0	0	0	79,342	
341					86,838	18
342					453,667	19
343	24,000				545,786	20
344					0	21
345					235,745	22
346	6,102				286,598	23
348					124,664	24
349					0	25
	30,102	0	0	0	1,733,298	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	6,528	7.69%	867	27
Computer Equipment (391.1)	44,702	25.00%	9,174	28
Transportation Equipment (392)	40,803	10.56%	6,588	29
Stores Equipment (393)	2,302	6.67%		30
Tools, Shop and Garage Equipment (394)	30,839	6.67%	2,627	31
Laboratory Equipment (395)	7,638	6.67%	580	32
Power Operated Equipment (396)	3,154	6.67%	656	33
Communication Equipment (397)	32,859	9.09%	5,363	34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	0			36
Other Tangible Property (399)	0			37
Total General Plant	168,825		25,855	
Total accum. prov. directly assignable	2,450,752		210,815	
 Common Utility Plant Allocated to Water Department	 0			 38
 Total accum. prov. for depreciation	 2,450,752		 210,815	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
390					0	26
391					7,395	27
391.1					53,876	28
392					47,391	29
393					2,302	30
394					33,466	31
395					8,218	32
396					3,810	33
397					38,222	34
397.1					0	35
398					0	36
399					0	37
	0	0	0	0	194,680	
	30,102	0	0	0	2,631,465	
					0	38
	30,102	0	0	0	2,631,465	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply					
Month	Purchased Water Gallons (000's)	Surface Water Gallons (000's)	Ground Water Gallons (000's)	Total Gallons All Methods (000's)	
(a)	(b)	(c)	(d)	(e)	
January			49,206	49,206	1
February			43,757	43,757	2
March			48,240	48,240	3
April			45,095	45,095	4
May			53,639	53,639	5
June			52,056	52,056	6
July			76,591	76,591	7
August			58,574	58,574	8
September			50,435	50,435	9
October			49,656	49,656	10
November			46,225	46,225	11
December			47,524	47,524	12
Total annual pumpage	0	0	620,998	620,998	
Less: Water sold				508,188	13
Volume pumped but not sold				112,810	14
Volume sold as a percent of volume pumped				82%	15
Volume used for water production, water quality and system maintenance				27,885	16
Volume related to equipment/system malfunction					17
Non-utility volume NOT included in water sales					18
Total volume not sold but accounted for				27,885	19
Volume pumped but unaccounted for				84,925	20
Percent of water lost				14%	21
If more than 15%, indicate causes and state what action has been taken to reduce water loss:					22
Maximum gallons pumped by all methods in any one day during reporting year (000 gal.)				3,666	23
Date of maximum: 7/13/2001					24
Cause of maximum:					25
Hot, Dry Weather					
Minimum gallons pumped by all methods in any one day during reporting year (000 gal.)				1,112	26
Date of minimum: 12/1/2001					27
Total KWH used for pumping for the year				654,920	28
If water is purchased: Vendor Name:					29
Point of Delivery:					30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
611 E WISCONSIN AVE	1	827	10	921,600	Yes	1
748 E WISCONSIN AVE	2	684	12	2,088,000	No	2
611 E WISCONSIN AVE	3	735	16	1,929,600	Yes	3
690 LAKE BLUFF DRIVE	4	56	12	1,368,000	Yes	4
690 LAKE BLUFF DRIVE	6	675	16	1,440,000	Yes	5
1765 EXECUTIVE DRIVE	7	1,052	16	2,088,000	Yes	6

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BP #1	BP #2	BP #3	1
Location	611 E WISCONSIN AVE	611 E WISCONSIN AVE	611 E WISCONSIN AVE	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1975	1975	1974	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	1,500	1,500	1,500	8
Pump Motor or Standby Engine Mfr	U.S. MOTORS	U.S. MOTORS	U.S. MOTORS	10
Year Installed	1975	1975	2001	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	100	100	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	SP #1	SP #2	WELL #1	14
Location	1765 EXECUTIVE DRIVE	1765 EXECUTIVE DRIVE	611 E WISCONSIN AVE	15
Purpose	B	B	P	16
Destination	D	D	R	17
Pump Manufacturer	GOULDS	GOULDS	LAYNE	18
Year Installed	1996	1996	1969	19
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	20
Actual Capacity (gpm)	1,400	1,400	640	21
Pump Motor or Standby Engine Mfr	U.S. MOTORS	U.S. MOTORS	U.S. MOTORS	23
Year Installed	1996	1996	1997	24
Type	ELECTRIC	ELECTRIC	ELECTRIC	25
Horsepower	75	75	20	26

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	WELL #2	WELL #3	WELL #4	1
Location	748 E WISCONSIN AVE	611 E WISCONSIN AVE	690 LAKE BLUFF DRIVE	2
Purpose	P	P	P	3
Destination	R	R	D	4
Pump Manufacturer	LAYNE	LAYNE	LAYNE	5
Year Installed	1974	1964	1964	6
Type	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	1,450	1,340	950	8
Pump Motor or Standby Engine Mfr	U.S. MOTORS	U.S. MOTORS	U.S. MOTORS	9 10
Year Installed	1974	1985	1964	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	75	75	75	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL #6	WELL #7		14
Location	690 LAKE BLUFF DRIVE	1765 EXECUTIVE DRIVE		15
Purpose	P	P		16
Destination	D	R		17
Pump Manufacturer	AMERICAN TURBINE	GOULDS		18
Year Installed	1996	1996		19
Type	CENTRIFUGAL	CENTRIFUGAL		20
Actual Capacity (gpm)	950	1,450		21
Pump Motor or Standby Engine Mfr	U.S. MOTORS	U.S. MOTORS		22 23
Year Installed	1996	1996		24
Type	ELECTRIC	ELECTRIC		25
Horsepower	125	50		26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	EAST STANDPIPE	OLYMPIA TOWER	POWER HSE RESERVIOR	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	S	ET	R	3
Year constructed	1967	1976	1932	4
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	CONCRETE	5
Elevation difference in feet (See Headnote 3.)	153	143	0	6
Total capacity in gallons (actual)	500,000	500,000	150,000	7
WATER TREATMENT PLANT				8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	BOOSTER STATION	10
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000	0.0000	0.0000	12
Is a corrosion control chemical used (yes, no)?	Y	Y	Y	13
Is water fluoridated (yes, no)?	Y	Y	Y	14

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	WELL #7 RESERVOIR	WEST STANDPIPE	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	S	3
Year constructed	1996	1976	4
Primary material (earthen, steel, concrete, other)	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	0	153	6
Total capacity in gallons (actual)	133,000	500,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)	GAS		9
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE		10
Filters, type (gravity, pressure, other, none)	NONE		11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	0.0000		12
Is a corrosion control chemical used (yes, no)?	Y		13
Is water fluoridated (yes, no)?	Y		14

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet								
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	4.000	38,647	0	0	0	38,647	1
M	D	6.000	70,904	0	0	0	70,904	2
M	D	8.000	135,325	10,000	0	0	145,325	3
M	D	10.000	51,908	0	0	0	51,908	4
M	D	12.000	51,702	2,400	1,240	0	52,862	5
M	D	16.000	4,367	0	0	0	4,367	6
Total Within Municipality			352,853	12,400	1,240	0	364,013	
M	D	6.000	770	0	0	0	770	7
M	D	8.000	1,430	0	0	0	1,430	8
M	D	12.000	3,250	0	0	0	3,250	9
Total Outside of Municipality			5,450	0	0	0	5,450	
Total Utility			358,303	12,400	1,240	0	369,463	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
L	0.625	1,149	0	0	0	1,149		1
M	0.625	1	0	0	0	1		2
M	0.750	861	0	0	0	861		3
L	0.750	22	0	0	0	22		4
M	1.000	1,754	162	0	0	1,916	182	5
L	1.000	1	0	0	0	1		6
M	1.250	27	8	0	0	35	5	7
M	1.500	41	0	0	0	41		8
L	1.500	9	0	0	0	9		9
M	2.000	69	2	0	0	71		10
M	3.000	4	0	0	0	4		11
M	4.000	16	0	0	0	16		12
M	6.000	24	1	0	0	25		13
M	8.000	16	1	0	0	17		14
Total Utility		3,994	174	0	0	4,168	187	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).
5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	2,062	0	51	0	2,011	89	1
0.750	2,290	90	19	0	2,361	220	2
1.000	152	0	6	0	146	10	3
1.500	93	1	2	0	92	19	4
2.000	66	1	2	0	65	5	5
2.500	0	0	0	0	0	0	6
3.000	21	0	0	0	21	9	7
4.000	8	0	1	0	7	5	8
6.000	6	0	0	0	6	5	9
Total:	4,698	92	81	0	4,709	362	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,832	143	0	6	0	30	2,011	1
0.750	2,116	133	16	8	1	87	2,361	2
1.000	68	61	6	4	0	7	146	3
1.500	5	69	5	8	0	5	92	4
2.000	0	44	4	7	1	9	65	5
2.500	0	0	0	0	0	0	0	6
3.000	0	14	2	2	2	1	21	7
4.000	0	4	1	2	0	0	7	8
6.000	0	4	1	1	0	0	6	9
Total:	4,021	472	35	38	4	139	4,709	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	12				12	1
Within Municipality	572	34			606	2
Total Fire Hydrants	584	34	0	0	618	
Flushing Hydrants						
	95				95	3
Total Flushing Hydrants	95	0	0	0	95	

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year

Number of hydrants operated during year:	335
Number of distribution system valves end of year:	918
Number of distribution valves operated during year:	62

WATER OPERATING SECTION FOOTNOTES

Water Operation & Maintenance Expenses (Page W-05)

Account 614 - Maintenance of Wells and Springs - Unanticipated well repairs occurred in 2000 which did not recur in 2001.

Account 631 - Maintenance of Structures and Improvements - \$22,486 spent on environmental cleanup at pumphouse.

Account 633 - Maintenance of Pumping Equipment - \$14,736 spent on pump rebuilding and maintenance during 2001.

Account 672 - Maintenance of Distribution Reservoirs and Standpipes - \$35,585 spent on concrete reservoir repairs.

Account 673 - Maintenance of Transmission and Distribution Mains - Additional costs were incurred due to more main breaks in 2001 compared to 2000.

Account 677 - Maintenance of Hydrants - Additional costs were incurred to repair hydrants during 2001.

Water Mains (Page W-17)

Water main additions are contributed by developers.

Water Services (Page W-18)

Water services are financed by customer contributions.

Hydrants and Distribution System Valves (Page W-20)

System valves are operated when flushing the mains twice a year, when isolating a section of main for repairs or whenever there is available time.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	10,494,622	1
Total Sales of Electricity	10,494,622	
Other Operating Revenues		
Forfeited Discounts (450)	21,486	2
Miscellaneous Service Revenues (451)	287	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	17,924	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	2,306	7
Total Other Operating Revenues	42,003	
Total Operating Revenues	10,536,625	
Operation and Maintenance Expenses		
Power Production Expenses (500-557)	7,686,395	8
Transmission Expenses (560-573)	0	9
Distribution Expenses (580-598)	455,994	10
Customer Accounts Expenses (901-905)	152,414	11
Sales Expenses (911-916)	32,577	12
Administrative and General Expenses (920-932)	409,889	13
Total Operation and Maintenance Expenses	8,737,269	
Other Expenses		
Depreciation Expense (403)	639,589	14
Amortization Expense (404-407)	31,764	15
Taxes (408)	415,580	16
Total Other Expenses	1,086,933	
Total Operating Expenses	9,824,202	
NET OPERATING INCOME	712,423	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	21,486	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	21,486	
Miscellaneous Service Revenues (451):		
RECONNECT FEES	287	3
Total Miscellaneous Service Revenues (451)	287	
Sales of Water and Water Power (453):		
NONE		4
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
POLE RENTAL	17,924	5
Total Rent from Electric Property (454)	17,924	
Interdepartmental Rents (455):		
NONE		6
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
SALES OF SCRAP, SALES TAX DISCOUNT, NSF CHECK FEES	2,306	7
Total Other Electric Revenues (456)	2,306	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)
POWER PRODUCTION EXPENSES	
STEAM POWER GENERATION EXPENSES	
Operation Supervision and Engineering (500)	1
Fuel (501)	2
Steam Expenses (502)	3
Steam from Other Sources (503)	4
Steam Transferred -- Credit (504)	5
Electric Expenses (505)	6
Miscellaneous Steam Power Expenses (506)	7
Rents (507)	8
Maintenance Supervision and Engineering (510)	9
Maintenance of Structures (511)	10
Maintenance of Boiler Plant (512)	11
Maintenance of Electric Plant (513)	12
Maintenance of Miscellaneous Steam Plant (514)	13
Total Steam Power Generation Expenses	0
HYDRAULIC POWER GENERATION EXPENSES	
Operation Supervision and Engineering (535)	14
Water for Power (536)	15
Hydraulic Expenses (537)	16
Electric Expenses (538)	17
Miscellaneous Hydraulic Power Generation Expenses (539)	18
Rents (540)	19
Maintenance Supervision and Engineering (541)	20
Maintenance of Structures (542)	21
Maintenance of Reservoirs, Dams and Waterways (543)	22
Maintenance of Electric Plant (544)	23
Maintenance of Miscellaneous Hydraulic Plant (545)	24
Total Hydraulic Power Generation Expenses	0
OTHER POWER GENERATION EXPENSES	
Operation Supervision and Engineering (546)	25
Fuel (547)	26
Generation Expenses (548)	27

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
OTHER POWER GENERATION EXPENSES		
Miscellaneous Other Power Generation Expenses (549)		28
Rents (550)		29
Maintenance Supervision and Engineering (551)		30
Maintenance of Structures (552)		31
Maintenance of Generating and Electric Plant (553)		32
Maintenance of Miscellaneous Other Power Generating Plant (554)		33
Total Other Power Generation Expenses	0	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (555)	7,686,395	34
System Control and Load Dispatching (556)		35
Other Expenses (557)		36
Total Other Power Supply Expenses	7,686,395	
Total Power Production Expenses	7,686,395	
TRANSMISSION EXPENSES		
Operation Supervision and Engineering (560)		37
Load Dispatching (561)		38
Station Expenses (562)		39
Overhead Line Expenses (563)		40
Underground Line Expenses (564)		41
Miscellaneous Transmission Expenses (566)		42
Rents (567)		43
Maintenance Supervision and Engineering (568)		44
Maintenance of Structures (569)		45
Maintenance of Station Equipment (570)		46
Maintenance of Overhead Lines (571)		47
Maintenance of Underground Lines (572)		48
Maintenance of Miscellaneous Transmission Plant (573)		49
Total Transmission Expenses	0	
DISTRIBUTION EXPENSES		
Operation Supervision and Engineering (580)	47,823	50

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
DISTRIBUTION EXPENSES		
Load Dispatching (581)		51
Station Expenses (582)	36,294	52
Overhead Line Expenses (583)	342	53
Underground Line Expenses (584)	1,920	54
Street Lighting and Signal System Expenses (585)	3,059	55
Meter Expenses (586)	38,254	56
Customer Installations Expenses (587)	3,046	57
Miscellaneous Distribution Expenses (588)	29,908	58
Rents (589)		59
Maintenance Supervision and Engineering (590)	33,066	60
Maintenance of Structures (591)	398	61
Maintenance of Station Equipment (592)	21,667	62
Maintenance of Overhead Lines (593)	41,617	63
Maintenance of Underground Lines (594)	154,167	64
Maintenance of Line Transformers (595)		65
Maintenance of Street Lighting and Signal Systems (596)	9,401	66
Maintenance of Meters (597)	29,058	67
Maintenance of Miscellaneous Distribution Plant (598)	5,974	68
Total Distribution Expenses	455,994	
CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)	19,660	69
Meter Reading Expenses (902)	36,682	70
Customer Records and Collection Expenses (903)	82,702	71
Uncollectible Accounts (904)	3,357	72
Miscellaneous Customer Accounts Expenses (905)	10,013	73
Total Customer Accounts Expenses	152,414	
SALES EXPENSES		
Supervision (911)		74
Demonstrating and Selling Expenses (912)		75
Advertising Expenses (913)	32,577	76

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SALES EXPENSES		
Miscellaneous Sales Expenses (916)		77
Total Sales Expenses	32,577	
 ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	112,023	78
Office Supplies and Expenses (921)	44,163	79
Administrative Expenses Transferred -- Credit (922)		80
Outside Services Employed (923)	28,975	81
Property Insurance (924)	1,922	82
Injuries and Damages (925)	22,698	83
Employee Pensions and Benefits (926)	157,391	84
Regulatory Commission Expenses (928)		85
Duplicate Charges -- Credit (929)	9,231	86
Miscellaneous General Expenses (930)		87
Rents (931)	10,800	88
Maintenance of General Plant (932)	41,148	89
Total Administrative and General Expenses	409,889	
 Total Operation and Maintenance Expenses	8,737,269	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		320,828	1
Social Security		40,487	2
Wisconsin Gross Receipts Tax		42,146	3
PSC Remainder Assessment		12,119	4
Other (specify): NONE			5
Total tax expense		<u>415,580</u>	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Waukesha				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.247900				3
County tax rate	mills		2.998800				4
Local tax rate	mills		7.188200				5
School tax rate	mills		12.173100				6
Voc. school tax rate	mills		1.804800				7
Other tax rate - Local	mills		0.025268				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		24.438068				10
Less: state credit	mills		1.701700				11
Net tax rate	mills		22.736368				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		7.188200				14
Combined School Tax Rate	mills		13.977900				15
Other Tax Rate - Local	mills		0.025268				16
Total Local & School Tax	mills		21.191368				17
Total Tax Rate	mills		24.438068				18
Ratio of Local and School Tax to Total	dec.		0.867146				19
Total tax net of state credit	mills		22.736368				20
Net Local and School Tax Rate	mills		19.715746				21
Utility Plant, Jan. 1	\$	19,875,740	19,875,740				22
Materials & Supplies	\$	332,649	332,649				23
Subtotal	\$	20,208,389	20,208,389				24
Less: Plant Outside Limits	\$	1,027,336	1,027,336				25
Taxable Assets	\$	19,181,053	19,181,053				26
Assessment Ratio	dec.		0.806930				27
Assessed Value	\$	15,477,767	15,477,767				28
Net Local & School Rate	mills		19.715746				29
Tax Equiv. Computed for Current Year	\$	305,156	305,156				30
Tax Equivalent per 1994 PSC Report	\$	320,828					31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	320,828					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
INTANGIBLE PLANT		
Organization (301)	0	1
Franchises and Consents (302)	0	2
Miscellaneous Intangible Plant (303)	0	3
Total Intangible Plant	0	0
STEAM PRODUCTION PLANT		
Land and Land Rights (310)	0	4
Structures and Improvements (311)	0	5
Boiler Plant Equipment (312)	0	6
Engines and Engine Driven Generators (313)	0	7
Turbogenerator Units (314)	0	8
Accessory Electric Equipment (315)	0	9
Miscellaneous Power Plant Equipment (316)	0	10
Total Steam Production Plant	0	0
HYDRAULIC PRODUCTION PLANT		
Land and Land Rights (330)	0	11
Structures and Improvements (331)	0	12
Reservoirs, Dams and Waterways (332)	0	13
Water Wheels, Turbines and Generators (333)	0	14
Accessory Electric Equipment (334)	0	15
Miscellaneous Power Plant Equipment (335)	0	16
Roads, Railroads and Bridges (336)	0	17
Total Hydraulic Production Plant	0	0
OTHER PRODUCTION PLANT		
Land and Land Rights (340)	0	18
Structures and Improvements (341)	0	19
Fuel Holders, Producers and Accessories (342)	0	20
Prime Movers (343)	0	21
Generators (344)	0	22
Accessory Electric Equipment (345)	0	23
Miscellaneous Power Plant Equipment (346)	0	24
Total Other Production Plant	0	0
TRANSMISSION PLANT		
Land and Land Rights (350)	0	25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		26
Station Equipment (353)	0		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)	123,062		34
Structures and Improvements (361)	1,647,713	31,675	35
Station Equipment (362)	3,037,146	25,278	36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	353,190	1,876	38
Overhead Conductors and Devices (365)	742,713	9,196	39
Underground Conduit (366)	733,639	7,985	40
Underground Conductors and Devices (367)	6,625,104	350,989	41
Line Transformers (368)	2,224,615	77,331	42
Services (369)	1,597,458	100,689	43
Meters (370)	683,584	50,284	44
Installations on Customers' Premises (371)	0		45
Leased Property on Customers' Premises (372)	54,469	1,500	46
Street Lighting and Signal Systems (373)	761,821	32,460	47
Total Distribution Plant	18,584,514	689,263	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	5,506		49
Office Furniture and Equipment (391)	71,282	321	50
Computer Equipment (391.1)	140,829	22,488	51
Transportation Equipment (392)	396,998	75,476	52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	140,959	13,734	54
Laboratory Equipment (395)	71,013		55
Power Operated Equipment (396)	423,116	13,805	56
Communication Equipment (397)	41,523	25,121	57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			123,062 34
Structures and Improvements (361)			1,679,388 35
Station Equipment (362)			3,062,424 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)	1,492		353,574 38
Overhead Conductors and Devices (365)	1,605		750,304 39
Underground Conduit (366)			741,624 40
Underground Conductors and Devices (367)	30,801		6,945,292 41
Line Transformers (368)			2,301,946 42
Services (369)			1,698,147 43
Meters (370)	10,658		723,210 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			55,969 46
Street Lighting and Signal Systems (373)	5,013		789,268 47
Total Distribution Plant	49,569	0	19,224,208
GENERAL PLANT			
Land and Land Rights (389)			0 48
Structures and Improvements (390)			5,506 49
Office Furniture and Equipment (391)			71,603 50
Computer Equipment (391.1)			163,317 51
Transportation Equipment (392)	60,000		412,474 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			154,693 54
Laboratory Equipment (395)			71,013 55
Power Operated Equipment (396)			436,921 56
Communication Equipment (397)			66,644 57

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)
GENERAL PLANT		
Miscellaneous Equipment (398)	0	58
Other Tangible Property (399)	0	59
Total General Plant	1,291,226	150,945
Total utility plant in service directly assignable	19,875,740	840,208
<u>Common Utility Plant Allocated to Electric Department</u>	0	60
 Total utility plant in service	19,875,740	840,208

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	60,000	0	1,382,171
Total utility plant in service directly assignable	109,569	0	20,606,379
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	109,569	0	20,606,379

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
STEAM PRODUCTION PLANT			
Structures and Improvements (311)	0		1
Boiler Plant Equipment (312)	0		2
Engines and Engine Driven Generators (313)	0		3
Turbogenerator Units (314)	0		4
Accessory Electric Equipment (315)	0		5
Miscellaneous Power Plant Equipment (316)	0		6
Total Steam Production Plant	0		0
HYDRAULIC PRODUCTION PLANT			
Structures and Improvements (331)	0		7
Reservoirs, Dams and Waterways (332)	0		8
Water Wheels, Turbines and Generators (333)	0		9
Accessory Electric Equipment (334)	0		10
Miscellaneous Power Plant Equipment (335)	0		11
Roads, Railroads and Bridges (336)	0		12
Total Hydraulic Production Plant	0		0
OTHER PRODUCTION PLANT			
Structures and Improvements (341)	0		13
Fuel Holders, Producers and Accessories (342)	0		14
Prime Movers (343)	0		15
Generators (344)	0		16
Accessory Electric Equipment (345)	0		17
Miscellaneous Power Plant Equipment (346)	0		18
Total Other Production Plant	0		0
TRANSMISSION PLANT			
Structures and Improvements (352)	0		19
Station Equipment (353)	0		20
Towers and Fixtures (354)	0		21
Poles and Fixtures (355)	0		22
Overhead Conductors and Devices (356)	0		23
Underground Conduit (357)	0		24
Underground Conductors and Devices (358)	0		25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					0	4
315					0	5
316					0	6
	0	0	0	0	0	
331					0	7
332					0	8
333					0	9
334					0	10
335					0	11
336					0	12
	0	0	0	0	0	
341					0	13
342					0	14
343					0	15
344					0	16
345					0	17
346					0	18
	0	0	0	0	0	
352					0	19
353					0	20
354					0	21
355					0	22
356					0	23
357					0	24
358					0	25

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION PLANT				
Roads and Trails (359)	0			26
Total Transmission Plant	0		0	
DISTRIBUTION PLANT				
Structures and Improvements (361)	476,286	2.13%	35,434	27
Station Equipment (362)	1,618,226	2.86%	87,224	28
Storage Battery Equipment (363)	0			29
Poles, Towers and Fixtures (364)	137,107	3.71%	13,110	30
Overhead Conductors and Devices (365)	398,912	3.79%	28,293	31
Underground Conduit (366)	277,692	2.50%	18,441	32
Underground Conductors and Devices (367)	2,585,236	3.33%	225,947	33
Line Transformers (368)	864,172	3.23%	70,965	34
Services (369)	663,520	3.67%	60,474	35
Meters (370)	153,032	3.13%	22,016	36
Installations on Customers' Premises (371)	0			37
Leased Property on Customers' Premises (372)	54,469	14.29%	107	38
Street Lighting and Signal Systems (373)	307,884	3.33%	25,826	39
Total Distribution Plant	7,536,536		587,837	
GENERAL PLANT				
Structures and Improvements (390)	2,459	8.33%	459	40
Office Furniture and Equipment (391)	66,920	8.33%	401	41
Computer Equipment (391.1)	107,868	15.00%	8,075	42
Transportation Equipment (392)	370,234	15.00%	60,711	43
Stores Equipment (393)	0			44
Tools, Shop and Garage Equipment (394)	95,024	6.25%	9,239	45
Laboratory Equipment (395)	31,831	6.67%	4,737	46
Power Operated Equipment (396)	300,501	15.00%	26,851	47
Communication Equipment (397)	37,162	6.67%	3,607	48
Miscellaneous Equipment (398)	0			49
Other Tangible Property (399)	0			50
Total General Plant	1,011,999		114,080	
Total accum. prov. directly assignable	8,548,535		701,917	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
359					0	26
	0	0	0	0	0	
361					511,720	27
362					1,705,450	28
363					0	29
364	1,492	2,688			146,037	30
365	1,605	7,478			418,122	31
366					296,133	32
367	30,801	1,619			2,778,763	33
368					935,137	34
369					723,994	35
370	10,658				164,390	36
371					0	37
372					54,576	38
373	5,013	5,881			322,816	39
	49,569	17,666	0	0	8,057,138	
390					2,918	40
391					67,321	41
391.1					115,943	42
392	60,000		7,501		378,446	43
393					0	44
394					104,263	45
395					36,568	46
396					327,352	47
397					40,769	48
398					0	49
399					0	50
	60,000	0	7,501	0	1,073,580	
	109,569	17,666	7,501	0	9,130,718	

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)
Common Utility Plant Allocated to Electric Department	0		51
Total accum. prov. for depreciation	<u>8,548,535</u>		<u>701,917</u>

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
					0 51
	109,569	17,666	7,501	0	9,130,718

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)	0.07	25.92	1
7.2/12.5 kV (12kV)			2
14.4/24.9 kV (25kV)	3.50	140.40	3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. **Farm Customer:** Defined as a person or organization using electric service for the operation of an individual farm, or for residential use in living quarters on the farm occupied by persons principally engaged in the operation of the farm and by their families. A **farm** is a tract of land used to raise or produce agricultural and dairy products, for raising livestock, poultry, game, fur-bearing animals, or for floriculture, or similar purposes, and embracing not less than 3 acres; or, if small, where the principal income of the operator is derived therefrom.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)		kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)	
January	01	30,816	Wednesday	01/03/2001	18:00	16,964	1
February	02	29,301	Thursday	02/01/2001	19:00	15,230	2
March	03	28,201	Monday	03/05/2001	19:00	15,896	3
April	04	27,224	Monday	04/30/2001	16:00	14,339	4
May	05	31,792	Thursday	05/17/2001	16:00	15,471	5
June	06	38,670	Thursday	06/14/2001	17:00	17,143	6
July	07	44,387	Tuesday	07/31/2001	17:00	20,093	7
August	08	44,816	Tuesday	08/07/2001	16:00	20,192	8
September	09	35,274	Friday	09/07/2001	14:00	15,862	9
October	10	28,950	Tuesday	10/02/2001	15:00	15,913	10
November	11	29,600	Wednesday	11/28/2001	18:00	14,994	11
December	12	30,865	Monday	12/10/2001	18:00	16,492	12
Total		399,896				198,589	

System Name Oconomowoc Utilities

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Wisconsin Public Power Inc.

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)	
Source of Energy		
Generation (excluding Station Use):		
Fossil Steam		1
Nuclear Steam		2
Hydraulic		3
Internal Combustion Turbine		4
Internal Combustion Reciprocating		5
Non-Conventional (wind, photovoltaic, etc.)		6
Total Generation	0	7
Purchases	198,589	8
Interchanges:		9
In (gross)		9
Out (gross)		10
Net	0	11
Transmission for/by others (wheeling):		12
Received		12
Delivered		13
Net	0	14
Total Source of Energy	198,589	15
Disposition of Energy		
Sales to Ultimate Consumers (including interdepartmental sales)	190,607	18
Sales For Resale		19
Energy Used by the Company (excluding station use):		
Electric Utility		21
Common (office, shops, garages, etc. serving 2 or more util. depts.)		22
Total Used by Company	0	23
Total Sold and Used	190,607	24
Energy Losses:		
Transmission Losses (if applicable)		26
Distribution Losses	7,982	27
Total Energy Losses	7,982	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	4.0194%	29
Total Disposition of Energy	198,589	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)	(f)
Residential Sales					
RESIDENTIAL SALES	RG-1	6,391	58,336	1	
TOD RESIDENTIAL SALES	RG-2	8	77	2	
Total Sales for Residential Sales		6,399	58,413		
Commercial & Industrial					
COMMERCIAL SALES	CG-1	850	22,312	3	
SMALL POWER	CP-1	66	19,969	4	
LARGE POWER TIME OF DAY	CP-2	27	51,939	5	
INDUSTRIAL POWER TIME OF DAY	CP-3	6	36,567	6	
Total Sales for Commercial & Industrial		949	130,787		
Public Street & Highway Lighting					
STREET LIGHTING	MS-1	5	1,288	7	
PRIVATE YARD LIGHTING	MS-2	71	119	8	
Total Sales for Public Street & Highway Lighting		76	1,407		
Sales for Resale					
NONE				9	
Total Sales for Sales for Resale		0	0		
TOTAL SALES FOR ELECTRICITY		7,424	190,607		

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		3,473,075	301,480	3,774,555	1
		3,949	387	4,336	2
0	0	3,477,024	301,867	3,778,891	
		1,279,422	112,669	1,392,091	3
65,132	82,306	1,009,088	97,860	1,106,948	4
118,700	140,839	2,152,523	254,619	2,407,142	5
81,163	104,165	1,454,431	172,547	1,626,978	6
264,995	327,310	5,895,464	637,695	6,533,159	
		166,022	5,153	171,175	7
		10,859	538	11,397	8
0	0	176,881	5,691	182,572	
				0	9
0	0	0	0	0	
264,995	327,310	9,549,369	945,253	10,494,622	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WPPI SYSTEM				1
Point of Delivery	COONEY SUB.				2
Type of Power Purchased (firm, dump, etc.)	FIRM				3
Voltage at Which Delivered	138,000				4
Point of Metering	COONEY SUB.				5
Total of 12 Monthly Maximum Demands -- kW	399,896				6
Average load factor	68.0266%				7
Total Cost of Purchased Power	7,686,395				8
Average cost per kWh	0.0387				9
On-Peak Hours (if applicable)	7:00AM TO 9:00PM				10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	8,363	8,601			12
February	7,445	7,785			13
March	7,821	8,075			14
April	7,121	7,217			15
May	7,906	7,565			16
June	8,620	8,523			17
July	9,574	10,519			18
August	10,409	9,783			19
September	7,219	8,643			20
October	8,293	7,620			21
November	7,462	7,531			22
December	7,445	9,046			23
Total kWh (000)	97,678	100,908			24

Particulars	(d)		(e)		
Name of Vendor					28
Point of Delivery					29
Voltage at Which Delivered					30
Point of Metering					31
Type of Power Purchased (firm, dump, etc.)					32
Total of 12 Monthly Maximum Demands -- kW					33
Average load factor					34
Total Cost of Purchased Power					35
Average cost per kWh					36
On-Peak Hours (if applicable)					37
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	38
January					39
February					40
March					41
April					42
May					43
June					44
July					45
August					46
September					47
October					48
November					49
December					50
Total kWh (000)					51

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)	0.0000	31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
NONE							
Total							<u>0</u>
							1

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

Prime Movers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)
NONE						
Total						<u>0</u>
						1

STEAM PRODUCTION PLANTS (cont.)

- 3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
- 4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators								
Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total
				by Each Unit During Yr. (000's) (m)	kW (n)	kVA (o)	Plant Capacity (kW) (p)	Maximum Continuous Capacity (kW) (q)
				Total	0	0	0	0

1

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

- 3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators						
Year Installed (h)	Voltage (kV) (i)	kWh Generated	<u>Rated Unit Capacity</u>		Total Rated	Total Maximum
		by Each Unit Generator During Yr. (000's) (j)	kW (k)	kVA (l)	Plant Capacity (kW) (m)	Continuous Plant Capacity (kW) (n)
		Total	0	0	0	0

1

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Operating Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation					
	(b)	(c)	(d)	(e)	(f)	
Name of Substation	ARMOUR	COONEY7	COONEY8	JEFF/14.4	JEFF/5KV	1
Voltage--High Side	24,900	138,000	138,000	24,900	24,900	2
Voltage--Low Side	4,160	24,900	24,900	24,900	4,160	3
Num. Main Transformers in Operation	1	1	1	3	1	4
Capacity of Transformers in kVA	7,500	84,000	84,000	17,250	5,250	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW	6,091	19,170	26,270	9,987	4,024	7
Dt and Hr of Such Maximum Demand	08/07/2001 14:00	08/07/2001 13:00	08/07/2001 15:00	08/07/2001 17:00	08/07/2001 20:00	8 9
Kwh Output	6,327	20,500	27,990	10,345	4,155	10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation					
	(h)	(i)	(j)	(k)	(l)	
Name of Substation	LAPHAM	OLYMPIA	PWRHSE	SUMMIT	WEST	14 15
Voltage--High Side	24,900	24,900	24,900	24,900	24,900	16
Voltage--Low Side	24,900	24,900	4,160	4,160	24,900	17
Num. of Main Transformers in Operation	3	3	1	1	3	18
Capacity of Transformers in kVA	8,625	8,625	5,250	5,250	17,250	19
Number of Spare Transformers on Hand	0	0	0	0	0	20
15-Minute Maximum Demand in kW	2,453	3,560	3,560	4,617	4,942	21
Dt and Hr of Such Maximum Demand	08/07/2001 18:00	08/01/2001 17:00	08/07/2001 14:00	08/07/2001 14:00	08/07/2001 11:00	22 23 24
Kwh Output	2,507	7,753	3,869	5,081	5,564	25

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation					
	(n)	(o)	(p)	(q)	(r)	
Name of Substation						26 27
Voltage--High Side						28
Voltage--Low Side						29
Num. of Main Transformers in Operation						30
Capacity of Transformers in kVA						31
Number of Spare Transformers on Hand						32
15-Minute Maximum Demand in kW						33
Dt and Hr of Such Maximum Demand						34
Kwh Output						35 36 37 38 39 40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	7,875	1,425	301,942	1
Acquired during year	494	30	2,850	2
Total	8,369	1,455	304,792	3
Retired during year	311	32	1,140	4
Sales, transfers or adjustments increase (decrease)		(11)	(168,401)	5
Number end of year	8,058	1,412	135,251	6
Number end of year accounted for as follows:				7
In customers' use	7,871	1,275	121,053	8
In utility's use	14	10	1,542	9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	173	127	12,656	12
Total end of year	8,058	1,412	135,251	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	150	251	204,565	1
Sodium Vapor	250	16	20,176	2
Sodium Vapor	400	22	43,032	3
Total		289	267,773	
Ornamental				
Sodium Vapor	150	767	625,105	4
Sodium Vapor	250	147	185,367	5
Sodium Vapor	400	33	64,548	6
Total		947	875,020	
Other				
NONE				7
Total			0	0

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

Account 582 - Station Expenses - Costs decreased due to unusually high costs incurred in 2000.

Account 594 - Maintenance of Underground Lines - Increase due to wages and vehicle costs for line maintenance.

Account 597 - Maintenance of Meters - Increase due to wages and materials for meter repairs.

Electric Utility Plant in Service (Page E-06)

(367) 2001 project extended services to new areas that do not currently have service.

(369) 2001 project extended services to new areas that do not currently have service.

Electric Distribution Meters & Line Transformers (Page E-24)

The decrease reported in the transformer adjustment represent the removal of some substation transformers that were included in the count in past reports.
