



3014 (02-09-04)

ANNUAL REPORT

OF

Name: PRINCETON MUNICIPAL WATER AND ELECTRIC UTILITIES

Principal Office: 438 WEST MAIN STREET
P.O. BOX 53
PRINCETON, WI 54968

For the Year Ended: DECEMBER 31, 1997

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I LOIS JANKOWSKI of
(Person responsible for accounts)

PRINCETON MUNICIPAL WATER AND ELECTRIC UTILITIES, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/31/1998
(Date)

TREASURER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: PRINCETON MUNICIPAL WATER AND ELECTRIC UTILITIES

Utility Address: 438 WEST MAIN STREET

P.O. BOX 53

PRINCETON, WI 54968

When was utility organized? 1/1/1902

Report any change in name:

Effective Date:

Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: LOIS JANOWSKI

Title: TREASURER

Office Address:

438 WEST MAIN STREET

PRINCETON, WI 54968

Telephone: (920) 295 - 6612

Fax Number:

E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name: HUBERTY AND ASSOCIATES, S.C.

Title: CPA'S

Office Address: HUBERTY AND ASSOCIATES, S.C.

P.O. BOX 272

RIPON, WI 54971

Telephone: (920) 748 - 7741

Fax Number: (920) 748 - 7742

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: HUBERTY AND ASSOCIATES, S.C.

Title: CPA'S

Office Address: HUBERTY AND ASSOCIATES, S.C.

P.O. BOX 272

RIPON, WI 54971

Telephone: (920) 748 - 7741

Fax Number: (920) 748 - 7742

E-mail Address:

Date of most recent audit report: 12/31/1997

Period covered by most recent audit: 1997

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:

Name: RON SEELINGER

Title: FOREMAN

Office Address:

438 WEST MAIN STREET
PRINCETON, WI 54968

Telephone: (920) 295 - 6612

Fax Number: (920) 295 - 6612

E-mail Address:

Name of utility commission/committee: UTILITIES COMMISSION

Names of members of utility commission/committee:

JIM DUFEK

TIM KOZLOWSKI

ERNEST PULVERMACHER

Is sewer service rendered by the utility? NO

If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.077 of the Wisconsin Statutes? NO

Date of Ordinance: [REDACTED]

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:

Title:

Telephone:

Fax Number:

E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	803,987	796,319	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	598,574	580,948	2
Depreciation Expense (403)	78,599	77,366	3
Amortization Expense (404-407)	0		4
Taxes (408)	55,372	49,179	5
Total Operating Expenses	732,545	707,493	
Net Operating Income	71,442	88,826	
Income from Utility Plant Leased to Others (412-413)	0		6
Utility Operating Income	71,442	88,826	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0		7
Income from Nonutility Operations (417)	0		8
Nonoperating Rental Income (418)	0		9
Interest and Dividend Income (419)	9,405	8,113	10
Miscellaneous Nonoperating Income (421)	0	2,500	11
Total Other Income	9,405	10,613	
Total Income	80,847	99,439	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0		12
Other Income Deductions (426)	0		13
Total Miscellaneous Income Deductions	0	0	
Income Before Interest Charges	80,847	99,439	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	31,464	36,876	14
Amortization of Debt Discount and Expense (428)			15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	4,455	5,097	17
Other Interest Expense (431)	0		18
Interest Charged to Construction--Cr. (432)			19
Total Interest Charges	35,919	41,973	
Net Income	44,928	57,466	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	996,919	939,453	20
Balance Transferred from Income (433)	44,928	57,466	21
Miscellaneous Credits to Surplus (434)	0		22
Miscellaneous Debits to Surplus--Debit (435)	0		23
Appropriations of Surplus--Debit (436)	0		24
Appropriations of Income to Municipal Funds--Debit (439)	0		25
Total Unappropriated Earned Surplus End of Year (216)	1,041,847	996,919	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	0	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	0	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	0	
Interest and Dividend Income (419):		
Water Interest	2,838	5
Electric Interest	6,567	6
Total (Acct. 419):	9,405	
Miscellaneous Nonoperating Income (421):		
NONE		7
Total (Acct. 421):	0	
Miscellaneous Amortization (425):		
NONE		8
Total (Acct. 425):	0	
Other Income Deductions (426):		
NONE		9
Total (Acct. 426):	0	
Miscellaneous Credits to Surplus (434):		
NONE		10
Total (Acct. 434):	0	
Miscellaneous Debits to Surplus (435):		
NONE		11
Total (Acct. 435)--Debit:	0	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		12
Total (Acct. 436)--Debit:	0	
Appropriations of Income to Municipal Funds (439):		
NONE		13
Total (Acct. 439)--Debit:	0	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	180,361	623,626	0	0	803,987	1
Less: interdepartmental sales	0	5,679	0	0	5,679	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	180,361	617,947	0	0	798,308	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	25,919		25,919	1
Electric operating expenses	61,220		61,220	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	1,732		1,732	8
Electric utility plant accounts	9,552		9,552	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	98,423	0	98,423	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	2,314,342	2,245,559	1
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	816,421	752,353	2
Net Utility Plant	1,497,921	1,493,206	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	3
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	4
Net Nonutility Property	0	0	
Investment in Municipality (123)	0		5
Other Investments (124)	0		6
Special Funds (125)	0		7
Total Other Property and Investments	0	0	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	93,643	120,547	8
Temporary Cash Investments (132)	139,627	148,082	9
Notes Receivable (141)	0		10
Customer Accounts Receivable (142)	77,679	80,191	11
Other Accounts Receivable (143)	0	444	12
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	13
Receivables from Municipality (145)	26,325	20,967	14
Materials and Supplies (150)	75,665	65,604	15
Prepayments (165)	0		16
Other Current and Accrued Assets (170)	39,090	(1)	17
Total Current and Accrued Assets	452,029	435,834	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	0		18
Extraordinary Property Losses (182)	0		19
Other Deferred Debits (183)	0		20
Total Deferred Debits	0	0	
Total Assets and Other Debits	1,949,950	1,929,040	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	36,032	36,032	21
Appropriated Earned Surplus (215)			22
Unappropriated Earned Surplus (216)	1,041,847	996,919	23
Total Proprietary Capital	1,077,879	1,032,951	
LONG-TERM DEBT			
Bonds (221)	582,400	587,000	24
Advances from Municipality (223)	89,663	100,153	25
Other Long-Term Debt (224)	15,047	26,775	26
Total Long-Term Debt	687,110	713,928	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0		27
Accounts Payable (232)	5,098	43,902	28
Payables to Municipality (233)	3,142	4,932	29
Customer Deposits (235)	2,975	2,450	30
Taxes Accrued (236)	46,257	39,569	31
Interest Accrued (237)	8,982	10,585	32
Other Current and Accrued Liabilities (238)	4,193	5,499	33
Total Current and Accrued Liabilities	70,647	106,937	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0		34
Customer Advances for Construction (252)			35
Other Deferred Credits (253)	0		36
Total Deferred Credits	0	0	
OPERATING RESERVES			
Property Insurance Reserve (261)			37
Injuries and Damages Reserve (262)			38
Pensions and Benefits Reserve (263)			39
Miscellaneous Operating Reserves (265)			40
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	114,314	75,224	41
Total Liabilities and Other Credits	1,949,950	1,929,040	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	1,177,670	0	0	1,136,672	1
Utility Plant Purchased or Sold (102)					2
Utility Plant in Process of Reclassification (103)					3
Utility Plant Leased to Others (104)					4
Property Held for Future Use (105)					5
Completed Construction not Classified (106)					6
Construction Work in Progress (107)					7
Utility Plant Acquisition Adjustments (108)					8
Other Utility Plant Adjustments (109)					9
Total Utility Plant	1,177,670	0	0	1,136,672	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	214,325	0	0	602,096	10
Total Accumulated Provision	214,325	0	0	602,096	
Net Utility Plant	963,345	0	0	534,576	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT

Depreciation Accruals (Credits) during the year:

1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year	190,189	562,164			752,353	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	27,842	50,757			78,599	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	1,138				1,138	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage					0	10
Other credits (specify):						11
					0	12
Total credits	28,980	50,757	0	0	79,737	13
Debits during year						14
Book cost of plant retired	4,844	10,825			15,669	15
Cost of removal					0	16
Other debits (specify):						17
					0	18
Total debits	4,844	10,825	0	0	15,669	19
Balance End of Year	214,325	602,096	0	0	816,421	20
Composite Depreciation Rate?	No	No				21
If yes, what is the rate?						22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):				0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)				0	3
Net Nonutility Property	0	0	0	0	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year		1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	0	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	0	
Balance end of year	0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation					0		1
Other			64,750		64,750	55,839	2
Total Electric Utility					64,750	55,839	

Account	Total End of Year	Amount Prior Year	
Electric utility total	64,750	55,839	1
Water utility	10,915	9,765	2
Sewer utility			3
Gas utility			4
Merchandise			5
Other materials & supplies			6
Total Materials and Supplies	75,665	65,604	

**UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT
(ACCTS. 181 AND 251)**

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				1
Total			<u>0</u>	
Unamortized premium on debt (251)				2
Total			<u>0</u>	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	36,032	1
Changes during year (explain):		
NONE		2
Balance end of year	<u><u>36,032</u></u>	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
WATER & ELECTRIC-MTG REV. BONDS	11/30/1994	11/30/2034	5.00%	582,400	1
Total Bonds (Account 221):				582,400	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
UTILITY BUILDING	11/02/1994	03/15/2004	5.00%	89,663	1
Total for Account 223				89,663	
Other Long-Term Debt (224)					
JOHN DEERE CREDIT	04/01/1995	05/01/1998	8.00%	15,047	2
Total for Account 224				15,047	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	39,569	1
Accruals:		
Charged water department expense	24,646	2
Charged electric department expense	30,726	3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	<u>55,372</u>	
Taxes paid during year:		
County, state and local taxes	47,670	6
Social Security taxes		7
PSC Remainder Assessment	1,014	8
Other (explain):		
NONE		9
Total payments and other debits	<u>48,684</u>	
Balance end of year	<u><u>46,257</u></u>	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
W & E System Mgt. Rev. Bonds	6,417	29,846	30,818	5,445	1
Subtotal	6,417	29,846	30,818	5,445	
Advances from Municipality (223)					
Utilities Building	3,992	4,455	5,008	3,439	2
Subtotal	3,992	4,455	5,008	3,439	
Other Long-Term Debt (224)					
John Deere Credit	176	1,618	1,696	98	3
Subtotal	176	1,618	1,696	98	
Notes Payable (231)					
NONE				0	4
Subtotal	0	0	0	0	
Total	10,585	35,919	37,522	8,982	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric		Sewer (e)	Gas (f)	Total (g)	
		Distribution (c)	Other (d)				
Balance First of Year	66,341		8,883			75,224	1
Add credits during year:							
For Services						0	2
For Mains	39,090					39,090	3
Other (specify):							
NONE						0	4
Deduct charges (specify):							
NONE						0	5
Balance End of Year	105,431	0	8,883	0	0	114,314	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE		1
Total (Acct. 123):	0	
Other Investments (124):		
NONE		2
Total (Acct. 124):	0	
Special Funds (125):		
NONE		3
Total (Acct. 125):	0	
Notes Receivable (141):		
NONE		4
Total (Acct. 141):	0	
Customer Accounts Receivable (142):		
Water	11,122	5
Electric	66,557	6
Sewer (Regulated)		7
Other (specify):		
NONE		8
Total (Acct. 142):	77,679	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		9
Merchandising, jobbing and contract work		10
Other (specify):		
NONE		11
Total (Acct. 143):	0	
Receivables from Municipality (145):		
Sewer construction	17,004	12
meter Allocation to Sewer	9,321	13
Total (Acct. 145):	26,325	
Prepayments (165):		
NONE		14
Total (Acct. 165):	0	
Extraordinary Property Losses (182):		
NONE		15
Total (Acct. 182):	0	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Debits (183):		
NONE		16
Total (Acct. 183):		0
Payables to Municipality (233):		
Sewer payments in collection account	1,519	17
December retirement paid by city	1,623	18
Total (Acct. 233):		3,142
Other Deferred Credits (253):		
NONE		19
Total (Acct. 253):		0

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	1,155,714	1,124,236	0	0	2,279,950	1
Materials and Supplies	10,340	60,294	0	0	70,634	2
Other (specify):					0	3
Less Average:						
Reserve for Depreciation	202,257	582,130	0	0	784,387	4
Customer Advances for Construction					0	5
Contributions in Aid of Construction	85,886	8,883	0	0	94,769	6
Other (specify):					0	7
Average Net Rate Base	877,911	593,517	0	0	1,471,428	
Net Operating Income	64,606	6,836	0	0	71,442	8
Net Operating Income as a percent of Average Net Rate Base	7.36%	1.15%	N/A	N/A	4.86%	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	36,032	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	1,019,383	3
Other (Specify):		4
Total Average Proprietary Capital	1,055,415	
Net Income		
Net Income	44,928	5
Percent Return on Proprietary Capital	4.26%	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

THE CITY ANNEXED LAND AND EXTENDED WATER SERVICE TO FOUR CUSTOMERS. SEE PAGE W-15 FOR MORE INFORMATION.

4. Estimated changes in revenues due to rate changes.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Signature Page (Page ii)

Report filed manually by the utility. Revised to conform to the electronic program, keyed and edited by PSC staff.

Identification and Ownership (Page iv)

Electric Utility was organized in 1902 and water in 1936.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	169,875	1
Total Sales of Water	169,875	
Other Operating Revenues		
Forfeited Discounts (470)	232	2
Miscellaneous Service Revenues (471)	1,890	3
Rents from Water Property (472)	6,712	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	1,652	6
Amortization of Construction Grants (475)	0	7
Total Other Operating Revenues	10,486	
Total Operating Revenues	180,361	
Operation and Maintenance Expenses		
Source of Supply Expenses (600-605)	0	8
Pumping Expenses (620-625)	26,649	9
Water Treatment Expenses (630-635)	0	10
Transmission and Distribution Expenses (640-655)	9,485	11
Customer Accounts Expenses (901-904)	2,441	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	24,692	14
Total Operation and Maintenance Expenses	63,267	
Other Operating Expenses		
Depreciation Expense (403)	27,842	15
Amortization Expense (404-407)		16
Taxes (408)	24,646	17
Total Other Operating Expenses	52,488	
Total Operating Expenses	115,755	
NET OPERATING INCOME	64,606	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Bulk sales should be account 460.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	
Metered Sales to General Customers (461)				
Residential	583	27,946	70,535	4
Commercial	97	11,985	23,429	5
Industrial	1	1,364	2,888	6
Total Metered Sales to General Customers (461)	681	41,295	96,852	
Private Fire Protection Service (462)				
Public Fire Protection Service (463)	1		68,320	8
Other Sales to Public Authorities (464)	1	1,124	4,703	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	683	42,419	169,875	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)
------------------------------	----------------------------------	--	-------------------------

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1)	68,320	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	68,320	
Forfeited Discounts (470):		
Customer late payment charges	232	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	232	
Miscellaneous Service Revenues (471):		
water tap fees	1,890	7
Total Miscellaneous Service Revenues (471)	1,890	
Rents from Water Property (472):		
back rent to city	6,712	8
Total Rents from Water Property (472)	6,712	
Interdepartmental Rents (473):		
NONE		9
Total Interdepartmental Rents (473)	0	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	1,627	10
Other (specify):		
misc	25	11
Total Other Water Revenues (474)	1,652	
Amortization of Construction Grants (475):		
NONE		12
Total Amortization of Construction Grants (475)	0	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SOURCE OF SUPPLY EXPENSES		
Operation Labor (600)		1
Purchased Water (601)		2
Operation Supplies and Expenses (602)		3
Maintenance of Water Source Plant (605)		4
Total Source of Supply Expenses	0	
 PUMPING EXPENSES		
Operation Labor (620)	19,973	5
Fuel for Power Production (621)		6
Fuel or Power Purchased for Pumping (622)	5,679	7
Operation Supplies and Expenses (623)	502	8
Maintenance of Pumping Plant (625)	495	9
Total Pumping Expenses	26,649	
 WATER TREATMENT EXPENSES		
Operation Labor (630)		10
Chemicals (631)		11
Operation Supplies and Expenses (632)		12
Maintenance of Water Treatment Plant (635)		13
Total Water Treatment Expenses	0	
 TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Labor (640)		14
Operation Supplies and Expenses (641)	6,647	15
Maintenance of Distribution Reservoirs and Standpipes (650)	1,313	16
Maintenance of Mains (651)	1,459	17
Maintenance of Services (652)	66	18
Maintenance of Meters (653)		19
Maintenance of Hydrants (654)		20
Maintenance of Other Plant (655)		21
Total Transmission and Distribution Expenses	9,485	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	1,232	22
Accounting and Collecting Labor (902)	195	23
Supplies and Expenses (903)	570	24
Uncollectible Accounts (904)	444	25
Total Customer Accounts Expenses	2,441	
 SALES EXPENSES		
Sales Expenses (910)		26
Total Sales Expenses	0	
 ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	4,038	27
Office Supplies and Expenses (921)	4,371	28
Administrative Expenses Transferred--Credit (922)		29
Outside Services Employed (923)	5,682	30
Property Insurance (924)	2,473	31
Injuries and Damages (925)	2,287	32
Employee Pensions and Benefits (926)	3,715	33
Regulatory Commission Expenses (928)		34
Miscellaneous General Expenses (930)	171	35
Transportation Expenses (933)	1,955	36
Maintenance of General Plant (935)		37
Total Administrative and General Expenses	24,692	
 Total Operation and Maintenance Expenses	 63,267	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		22,633	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		852	2
Net property tax equivalent		21,781	
Social Security		2,358	3
PSC Remainder Assessment	50% to water, 50% to electric	507	4
Other (specify): NONE			5
Total tax expense		24,646	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.069(1)(c). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Green Lake				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.223222				3
County tax rate	mills		7.413594				4
Local tax rate	mills		11.268635				5
School tax rate	mills		10.609177				6
Voc. school tax rate	mills		1.574643				7
Other tax rate - Local	mills						8
Other tax rate - Non-Local	mills						9
Total tax rate	mills		31.089271				10
Less: state credit	mills		1.759350				11
Net tax rate	mills		29.329921				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		11.268635				14
Combined School Tax Rate	mills		12.183820				15
Other Tax Rate - Local	mills						16
Total Local & School Tax	mills		23.452455				17
Total Tax Rate	mills		31.089271				18
Ratio of Local and School Tax to Total	dec.		0.754358				19
Total tax net of state credit	mills		29.329921				20
Net Local and School Tax Rate	mills		22.125274				21
Utility Plant, Jan. 1	\$	1,133,759	1,133,759				22
Materials & Supplies	\$	9,765	9,765				23
Subtotal	\$	1,143,524	1,143,524				24
Less: Plant Outside Limits	\$	0					25
Taxable Assets	\$	1,143,524	1,143,524				26
Assessment Ratio	dec.		0.894572				27
Assessed Value	\$	1,022,965	1,022,965				28
Net Local & School Rate	mills		22.125274				29
Tax Equiv. Computed for Current Year	\$	22,633	22,633				30
Tax Equivalent per 1994 PSC Report	\$						31
Any lower tax equivalent as authorized by municipality (see note 6)	\$						32
Tax equiv. for current year (see note 6)	\$	22,633					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)	478		5
Collecting and Impounding Reservoirs (312)			6
Lake, River and Other Intakes (313)			7
Wells and Springs (314)	9,350		8
Infiltration Galleries and Tunnels (315)			9
Supply Mains (316)	16,415		10
Other Water Source Plant (317)			11
Total Source of Supply Plant	26,243	0	
PUMPING PLANT			
Land and Land Rights (320)			12
Structures and Improvements (321)	23,512		13
Boiler Plant Equipment (322)			14
Other Power Production Equipment (323)			15
Steam Pumping Equipment (324)			16
Electric Pumping Equipment (325)	55,248	1,292	17
Diesel Pumping Equipment (326)			18
Hydraulic Pumping Equipment (327)			19
Other Pumping Equipment (328)	931		20
Total Pumping Plant	79,691	1,292	
WATER TREATMENT PLANT			
Land and Land Rights (330)			21
Structures and Improvements (331)			22
Water Treatment Equipment (332)			23
Total Water Treatment Plant	0	0	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	4,450		24
Structures and Improvements (341)			25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			478 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			9,350 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			16,415 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	26,243
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			23,512 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			56,540 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			931 20
Total Pumping Plant	0	0	80,983
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			4,450 24
Structures and Improvements (341)			0 25

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	270,152		26
Transmission and Distribution Mains (343)	425,769	39,123	27
Fire Mains (344)			28
Services (345)	61,941	3,265	29
Meters (346)	64,923	545	30
Hydrants (348)	65,329	4,530	31
Other Transmission and Distribution Plant (349)	2,543		32
Total Transmission and Distribution Plant	895,107	47,463	
GENERAL PLANT			
Land and Land Rights (389)			33
Structures and Improvements (390)	52,857		34
Office Furniture and Equipment (391)	1,504		35
Computer Equipment (391.1)	3,614		36
Transportation Equipment (392)	8,159		37
Stores Equipment (393)			38
Tools, Shop and Garage Equipment (394)	4,262		39
Laboratory Equipment (395)			40
Power Operated Equipment (396)	60,724		41
Communication Equipment (397)	1,598		42
SCADA Equipment (397.1)			43
Miscellaneous Equipment (398)			44
Other Tangible Property (399)			45
Total General Plant	132,718	0	
Total utility plant in service directly assignable	1,133,759	48,755	
Common Utility Plant Allocated to Water Department			46
Total utility plant in service	1,133,759	48,755	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)			270,152 26
Transmission and Distribution Mains (343)	1,976		462,916 27
Fire Mains (344)			0 28
Services (345)			65,206 29
Meters (346)	360		65,108 30
Hydrants (348)	2,508		67,351 31
Other Transmission and Distribution Plant (349)			2,543 32
Total Transmission and Distribution Plant	4,844	0	937,726
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			52,857 34
Office Furniture and Equipment (391)			1,504 35
Computer Equipment (391.1)			3,614 36
Transportation Equipment (392)			8,159 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			4,262 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			60,724 41
Communication Equipment (397)			1,598 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	132,718
Total utility plant in service directly assignable	4,844	0	1,177,670
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	4,844	0	1,177,670

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Month (a)	Sources of Water Supply			Total Gallons All Methods (000's) (e)	
	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)		
January			3,525	3,525	1
February			4,205	4,205	2
March			3,539	3,539	3
April			3,774	3,774	4
May			3,589	3,589	5
June			4,300	4,300	6
July			4,188	4,188	7
August			4,208	4,208	8
September			4,275	4,275	9
October			4,132	4,132	10
November			3,492	3,492	11
December			3,552	3,552	12
Total for year	0	0	46,779	46,779	
Less: Measured or estimated water used in main flushing and water treatment during year				200	13
Less: Other utility use					14
Other utility use explanation:					15
Water pumped into distribution system				46,579	16
Less: Water sold				42,419	17
Losses and unaccounted for				4,160	18
Percent unaccounted for to the nearest whole percent (%)				9%	19
If more than 25%, indicate causes and state what action has been taken to reduce water loss:					20
Maximum gallons pumped by all methods in any one day during reporting year				407	21
Date of maximum: 10/7/1997					22
Cause of maximum: flush mains					23
Minimum gallons pumped by all methods in any one day during reporting year				91	24
Date of minimum: 5/1/1997					25
Total KWH used for pumping for the year				57,723	26
If water is purchased: Vendor Name:					27
Point of Delivery:					28

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
DEEP WELL 438 WEST MAIN STRE	1	412	10	576,000	Yes	1
DEEP WELL 2 438 WEST MAIN ST	2	450	16	849,000	Yes	2

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes			
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE				

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	BOOSTER PUMP	NO 1 STANDBY BOOSTER	NO 2 STANDBY	1
Location	438 WEST MAIN	438 W MAIN	438 WEST MAIN	2
Purpose	B	B	B	3
Destination	D	D	D	4
Pump Manufacturer	CRENE DEMING	AC	LAYNE	5
Year Installed	1982	1935	1984	6
Type	CENTRIFUGAL	CENTRIFUGAL	VERTICAL TURBINE	7
Actual Capacity (gpm)	490	500	500	8
Pump Motor or Standby Engine Mfr	AC	WAUKESHA	CONTINENTAL	9
Year Installed	1982	1935	1960	10
Type	ELECTRIC	NATURAL GAS	NATURAL GAS	11
Horsepower	30	85	42	12

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	WELL 1	WELL 2		14
Location	438 W MAIN	438 W MAIN		15
Purpose	P	P		16
Destination	D	D		17
Pump Manufacturer	LAYNE	LAYNE		18
Year Installed	1934	1984		19
Type	VERTICAL TURBINE	VERTICAL TURBINE		20
Actual Capacity (gpm)	450	590		21
Pump Motor or Standby Engine Mfr	GE	NEUMAN		22
Year Installed	1934	1984		23
Type	ELECTRIC	ELECTRIC		24
Horsepower	10	50		25

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification number or name	BLANK	PHOENIX	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS			2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	3
Year constructed	1935	1995	4
Primary material (earthen, steel, concrete, other)	CONCRETE	STEEL	5
Elevation difference in feet (See Headnote 3.)	5	180	6
Total capacity in gallons	100,000	200,000	7
WATER TREATMENT PLANT			8
Disinfection, type of equipment (gas, liquid, powder, other)			9
Points of application (wellhouse, central facilities, booster station, other)			10
Filters, type (gravity, pressure, other, none)			11
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)			12
Is a corrosion control chemical used (yes, no)?			13
Is water fluoridated (yes, no)?			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

Number of Feet							
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)
M	S	2.000	270				270
M	D	6.000	29,591				29,591
P	D	6.000	1,520				1,520
P	S	6.000	22				22
M	D	8.000	5,112	790			5,902
M	S	8.000	405				405
P	D	8.000	4,105				4,105
M	D	10.000	1,240				1,240
M	S	12.000	189				189
P	D	12.000	2,770				2,770
Total Within Municipality			45,224	790	0	0	46,014
Total Utility			45,224	790	0	0	46,014

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	558	2			560		1
L	0.750	28				28		2
M	1.000	17	1			18		3
M	1.500	5				5		4
M	2.000	11	1			12		5
M	4.000	2				2		6
Total Utility		621	4	0	0	625	0	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (a).

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	843	12	6		849	30	1
0.750	4				4		2
1.000	7				7		3
1.500	1	1			2		4
2.000	10				10	1	5
3.000	2				2		6
4.000	2				2		7
Total:	869	13	6	0	876	31	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	755	85	1	3	1	4	849	1
0.750	1	2				1	4	2
1.000		5				2	7	3
1.500		2					2	4
2.000	2	5		1		2	10	5
3.000	1	1					2	6
4.000			1	1			2	7
Total:	759	100	2	5	1	9	876	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality					0	1
Within Municipality	78	6	3		81	2
Total Fire Hydrants	78	6	3	0	81	
Flushing Hydrants						
					0	3
Total Flushing Hydrants	0	0	0	0	0	

Wis. Admin. Code § 185.87 requires that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Report the number operated during the year

Number of hydrants operated during year:	81
Number of distribution system valves end of year:	137
Number of distribution valves operated during year:	137

WATER OPERATING SECTION FOOTNOTES

Water Utility Plant in Service (Page W-08)

Acct 343 - Transmission and Distribution Mains

Extention of service to new customers and replacement of broken main.

Water Services (Page W-16)

The city annexed water service to four customers. The cost of extending the mains and services to the new customers is being special assessed to the property owners. The assessment is \$35.47/l.f. The resolution authorizing the special assessment was approved at a public hearing on March 3, 1997. Property owners have the option to pay in full or in five annual installments with an annual interest rate of 6.5%.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	616,622	1
Total Sales of Electricity	616,622	
Other Operating Revenues		
Forfeited Discounts (450)	1,619	2
Miscellaneous Service Revenues (451)	0	3
Sales of Water and Water Power (453)	0	4
Rent from Electric Property (454)	4,850	5
Interdepartmental Rents (455)	0	6
Other Electric Revenues (456)	535	7
Amortization of Construction Grants (457)	0	8
Total Other Operating Revenues	7,004	
Total Operating Revenues	623,626	
Operation and Maintenance Expenses		
Power Production Expenses (500-546)	416,721	9
Transmission Expenses (550-553)	0	10
Distribution Expenses (560-576)	45,596	11
Customer Accounts Expenses (901-904)	5,967	12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-935)	67,023	14
Total Operation and Maintenance Expenses	535,307	
Other Expenses		
Depreciation Expense (403)	50,757	15
Amortization Expense (404-407)		16
Taxes (408)	30,726	17
Total Other Expenses	81,483	
Total Operating Expenses	616,790	
NET OPERATING INCOME	6,836	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
late charges	1,619	1
Total Forfeited Discounts (450)	1,619	
Miscellaneous Service Revenues (451):		
NONE		2
Total Miscellaneous Service Revenues (451)	0	
Sales of Water and Water Power (453):		
NONE		3
Total Sales of Water and Water Power (453)	0	
Rent from Electric Property (454):		
pole rent	4,850	4
Total Rent from Electric Property (454)	4,850	
Interdepartmental Rents (455):		
NONE		5
Total Interdepartmental Rents (455)	0	
Other Electric Revenues (456):		
blank	535	6
Total Other Electric Revenues (456)	535	
Amortization of Construction Grants (457):		
NONE		7
Total Amortization of Construction Grants (457)	0	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Labor (500)		1
Fuel (501)		2
Operation Supplies and Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Maintenance of Steam Production Plant (506)		6
Total Steam Power Generation Expenses	0	
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Labor (530)		7
Water for Power (531)		8
Operation Supplies and Expenses (532)		9
Maintenance of Hydraulic Production Plant (535)		10
Total Hydraulic Power Generation Expenses	0	
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Labor (538)		11
Fuel (539)		12
Operation Supplies and Expenses (540)		13
Maintenance of Other Power Production Plant (543)		14
Total Other Power Generation Expenses	0	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (545)	416,721	15
Other Expenses (546)		16
Total Other Power Supply Expenses	416,721	
Total Power Production Expenses	416,721	
TRANSMISSION EXPENSES		
Operation Supervision and Labor (550)		17
Operation Supplies and Expenses (551)		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
TRANSMISSION EXPENSES		
Maintenance of Transmission Plant (553)		19
Total Transmission Expenses	<u>0</u>	
DISTRIBUTION EXPENSES		
Operation Supervision Expenses (560)		20
Line and Station Labor (561)	44,214	21
Line and Station Supplies and Expenses (562)	514	22
Street Lighting and Signal System Expenses (565)	93	23
Meter Expenses (566)	299	24
Customer Installations Expenses (567)		25
Miscellaneous Distribution Expenses (569)		26
Maintenance of Structures and Equipment (571)		27
Maintenance of Lines (572)	476	28
Maintenance of Line Transformers (573)		29
Maintenance of Street Lighting and Signal Systems (574)		30
Maintenance of Meters (575)		31
Maintenance of Miscellaneous Distribution Plant (576)		32
Total Distribution Expenses	<u>45,596</u>	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	3,585	33
Accounting and Collecting Labor (902)	1,311	34
Supplies and Expenses (903)	1,071	35
Uncollectible Accounts (904)		36
Total Customer Accounts Expenses	<u>5,967</u>	
SALES EXPENSES		
Sales Expenses (910)		37
Total Sales Expenses	<u>0</u>	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than \$5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	11,796	38
Office Supplies and Expenses (921)	8,848	39
Administrative Expenses Transferred -- Credit (922)		40
Outside Services Employed (923)	11,077	41
Property Insurance (924)	6,455	42
Injuries and Damages (925)	3,193	43
Employee Pensions and Benefits (926)	10,880	44
Regulatory Commission Expenses (928)		45
Miscellaneous General Expenses (930)	2,702	46
Transportation Expenses (933)	12,072	47
Maintenance of General Plant (935)		48
Total Administrative and General Expenses	67,023	
Total Operation and Maintenance Expenses	535,307	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		23,111	1
Social Security		7,108	2
Wisconsin Gross Receipts Tax			3
PSC Remainder Assessment	50% to water, 50% to electric	507	4
Other (specify): NONE			5
Total tax expense		30,726	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.069(1)(c). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Green Lake				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.223222				3
County tax rate	mills		7.413594				4
Local tax rate	mills		11.268635				5
School tax rate	mills		10.609177				6
Voc. school tax rate	mills		1.574643				7
Other tax rate - Local	mills						8
Other tax rate - Non-Local	mills						9
Total tax rate	mills		31.089271				10
Less: state credit	mills		1.759350				11
Net tax rate	mills		29.329921				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		11.268635				14
Combined School Tax Rate	mills		12.183820				15
Other Tax Rate - Local	mills						16
Total Local & School Tax	mills		23.452455				17
Total Tax Rate	mills		31.089271				18
Ratio of Local and School Tax to Total	dec.		0.754358				19
Total tax net of state credit	mills		29.329921				20
Net Local and School Tax Rate	mills		22.125274				21
Utility Plant, Jan. 1	\$	1,111,800	1,111,800				22
Materials & Supplies	\$	55,839	55,839				23
Subtotal	\$	1,167,639	1,167,639				24
Less: Plant Outside Limits	\$	0					25
Taxable Assets	\$	1,167,639	1,167,639				26
Assessment Ratio	dec.		0.894572				27
Assessed Value	\$	1,044,537	1,044,537				28
Net Local & School Rate	mills		22.125274				29
Tax Equiv. Computed for Current Year	\$	23,111	23,111				30
Tax Equivalent per 1994 PSC Report	\$						31
Any lower tax equivalent as authorized by municipality (see note 5)	\$						32
Tax equiv. for current year (see note 5)	\$	23,111					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)			1
Franchises and Consents (302)			2
Miscellaneous Intangible Plant (303)			3
Total Intangible Plant	0	0	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			4
Structures and Improvements (311)			5
Boiler Plant Equipment (312)			6
Engines and Engine Driven Generators (313)			7
Turbogenerator Units (314)			8
Accessory Electric Equipment (315)			9
Miscellaneous Power Plant Equipment (316)			10
Total Steam Production Plant	0	0	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			11
Structures and Improvements (331)			12
Reservoirs, Dams and Waterways (332)			13
Water Wheels, Turbines and Generators (333)			14
Accessory Electric Equipment (334)			15
Miscellaneous Power Plant Equipment (335)			16
Roads, Railroads and Bridges (336)			17
Total Hydraulic Production Plant	0	0	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			18
Structures and Improvements (341)			19
Fuel Holders, Producers and Accessories (342)			20
Prime Movers (343)			21
Generators (344)			22
Accessory Electric Equipment (345)			23
Miscellaneous Power Plant Equipment (346)			24
Total Other Production Plant	0	0	
TRANSMISSION PLANT			
Land and Land Rights (350)			25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
STEAM PRODUCTION PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Boiler Plant Equipment (312)			0 6
Engines and Engine Driven Generators (313)			0 7
Turbogenerator Units (314)			0 8
Accessory Electric Equipment (315)			0 9
Miscellaneous Power Plant Equipment (316)			0 10
Total Steam Production Plant	0	0	0
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)			0 11
Structures and Improvements (331)			0 12
Reservoirs, Dams and Waterways (332)			0 13
Water Wheels, Turbines and Generators (333)			0 14
Accessory Electric Equipment (334)			0 15
Miscellaneous Power Plant Equipment (335)			0 16
Roads, Railroads and Bridges (336)			0 17
Total Hydraulic Production Plant	0	0	0
OTHER PRODUCTION PLANT			
Land and Land Rights (340)			0 18
Structures and Improvements (341)			0 19
Fuel Holders, Producers and Accessories (342)			0 20
Prime Movers (343)			0 21
Generators (344)			0 22
Accessory Electric Equipment (345)			0 23
Miscellaneous Power Plant Equipment (346)			0 24
Total Other Production Plant	0	0	0
TRANSMISSION PLANT			
Land and Land Rights (350)			0 25

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)			26
Station Equipment (353)			27
Towers and Fixtures (354)			28
Poles and Fixtures (355)			29
Overhead Conductors and Devices (356)			30
Underground Conduit (357)			31
Underground Conductors and Devices (358)			32
Roads and Trails (359)			33
Total Transmission Plant	0	0	
DISTRIBUTION PLANT			
Land and Land Rights (360)			34
Structures and Improvements (361)			35
Station Equipment (362)	18,256	9,000	36
Storage Battery Equipment (363)			37
Poles, Towers and Fixtures (364)	216,453	683	38
Overhead Conductors and Devices (365)	318,664	15,531	39
Underground Conduit (366)			40
Underground Conductors and Devices (367)	24,507		41
Line Transformers (368)	143,959	4,800	42
Services (369)	63,446		43
Meters (370)	37,953	787	44
Installations on Customers' Premises (371)			45
Leased Property on Customers' Premises (372)			46
Street Lighting and Signal Systems (373)	42,639	1,921	47
Total Distribution Plant	865,877	32,722	
GENERAL PLANT			
Land and Land Rights (389)	146		48
Structures and Improvements (390)	111,887		49
Office Furniture and Equipment (391)	13,798		50
Computer Equipment (391.1)	4,262		51
Transportation Equipment (392)	81,341		52
Stores Equipment (393)			53
Tools, Shop and Garage Equipment (394)	15,391	2,975	54
Laboratory Equipment (395)	380		55
Power Operated Equipment (396)	16,266		56
Communication Equipment (397)	2,452		57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION PLANT			
Structures and Improvements (352)			0 26
Station Equipment (353)			0 27
Towers and Fixtures (354)			0 28
Poles and Fixtures (355)			0 29
Overhead Conductors and Devices (356)			0 30
Underground Conduit (357)			0 31
Underground Conductors and Devices (358)			0 32
Roads and Trails (359)			0 33
Total Transmission Plant	0	0	0
DISTRIBUTION PLANT			
Land and Land Rights (360)			0 34
Structures and Improvements (361)			0 35
Station Equipment (362)			27,256 36
Storage Battery Equipment (363)			0 37
Poles, Towers and Fixtures (364)			217,136 38
Overhead Conductors and Devices (365)	2,000		332,195 39
Underground Conduit (366)			0 40
Underground Conductors and Devices (367)			24,507 41
Line Transformers (368)	8,385		140,374 42
Services (369)			63,446 43
Meters (370)	440		38,300 44
Installations on Customers' Premises (371)			0 45
Leased Property on Customers' Premises (372)			0 46
Street Lighting and Signal Systems (373)			44,560 47
Total Distribution Plant	10,825	0	887,774
GENERAL PLANT			
Land and Land Rights (389)			146 48
Structures and Improvements (390)			111,887 49
Office Furniture and Equipment (391)			13,798 50
Computer Equipment (391.1)			4,262 51
Transportation Equipment (392)			81,341 52
Stores Equipment (393)			0 53
Tools, Shop and Garage Equipment (394)			18,366 54
Laboratory Equipment (395)			380 55
Power Operated Equipment (396)			16,266 56
Communication Equipment (397)			2,452 57

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)			58
Other Tangible Property (399)			59
Total General Plant	245,923	2,975	
Total utility plant in service directly assignable	1,111,800	35,697	
<u>Common Utility Plant Allocated to Electric Department</u>			60
 Total utility plant in service	1,111,800	35,697	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
GENERAL PLANT			
Miscellaneous Equipment (398)			0 58
Other Tangible Property (399)			0 59
Total General Plant	0	0	248,898
Total utility plant in service directly assignable	10,825	0	1,136,672
Common Utility Plant Allocated to Electric Department			0 60
Total utility plant in service	10,825	0	1,136,672

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned		
	Net Additions During Year (b)	Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)			1
7.2/12.5 kV (12kV)		9.90	2
14.4/24.9 kV (25kV)			3
Other:			
NONE			4
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			5
7.2/12.5 kV (12kV)			6
14.4/24.9 kV (25kV)			7
Other:			
NONE			8
Transmission System			
34.5 kV			9
69 kV			10
115 kV			11
138 kV			12
Other:			
NONE			13

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)
Customers added on rural lines during year:	1
Farm Customers	2
Nonfarm Customers	3
Total	0 4
Customers on rural lines at end of year:	5
Rural Customers (served at rural rates):	6
Farm	7
Nonfarm	8
Total	0 9
Customers served at other than rural rates:	10
Farm	11
Nonfarm	12
Total	0 13
Total customers on rural lines at end of year	0 14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Monthly Peak						Monthly Energy Usage	
Month (a)	kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	(kWh) (000's) (f)		
January	01	2	Wednesday	01/29/1997	10:00	1,040	1
February	02	2	Monday	02/10/1997	11:00	985	2
March	03	2	Monday	03/24/1997	10:00	1,014	3
April	04	2	Tuesday	04/15/1997	11:00	853	4
May	05	2	Tuesday	05/20/1997	12:00	876	5
June	06	3	Monday	06/16/1997	16:00	1,158	6
July	07	2	Monday	07/28/1997	16:00	981	7
August	08	2	Wednesday	08/27/1997	15:00	967	8
September	09	2	Sunday	09/07/1997	14:00	845	9
October	10	2	Friday	10/17/1997	10:00	955	10
November	11	2	Monday	11/10/1997	18:00	1,042	11
December	12	2	Monday	12/22/1997	18:00	1,039	12
Total	25					11,755	

System Name city of Princeton Electric Utility

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
60 minutes integrated	Wisconsin Power and Light Company

ELECTRIC ENERGY ACCOUNT

Particulars (a)	kWh (000's) (b)
Source of Energy	
Generation (excluding Station Use):	
Fossil Steam	1
Nuclear Steam	2
Hydraulic	3
Internal Combustion Turbine	4
Internal Combustion Reciprocating	5
Non-Conventional (wind, photovoltaic, etc.)	6
Total Generation	0 7
Purchases	8
Interchanges: In (gross)	9
Out (gross)	10
Net	0 11
Transmission for/by others (wheeling): Received	12
Delivered	13
Net	0 14
Total Source of Energy	0 15
Disposition of Energy	
Sales to Ultimate Consumers (including interdepartmental sales)	16
Sales For Resale	17
Energy Used by the Company (excluding station use):	20
Electric Utility	21
Common (office, shops, garages, etc. serving 2 or more util. depts.)	22
Total Used by Company	0 23
Total Sold and Used	0 24
Energy Losses:	25
Transmission Losses (if applicable)	26
Distribution Losses	27
Total Energy Losses	0 28
Loss Percentage (% Total Energy Losses of Total Source of Energy)	0.0000% 29
Total Disposition of Energy	0 30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
 2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	(e)
Residential Sales				
Res	Rg-1	812	5,046	1
Total Sales for Residential Sales		812	5,046	
Commercial & Industrial				
Com	Cg-1	176	2,916	2
IND	Cg-2	16	4,246	3
Ind2	Cp-1	14	10	4
Total Sales for Commercial & Industrial		206	7,172	
Public Street & Highway Lighting				
Public	Ms-1	1	187	5
Total Sales for Public Street & Highway Lighting		1	187	
Sales for Resale				
NONE				6
Total Sales for Sales for Resale		0	0	
TOTAL SALES FOR ELECTRICITY		1,019	12,405	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		273,895	(1,162)	272,733	1
0	0	273,895	(1,162)	272,733	
		159,183	(671)	158,512	2
		102,398	(978)	101,420	3
		64,229		64,229	4
0	0	325,810	(1,649)	324,161	
		19,771	(43)	19,728	5
0	0	19,771	(43)	19,728	
				0	6
0	0	0	0	0	
0	0	619,476	(2,854)	616,622	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)	(b)		(c)		
Name of Vendor	WP&L				1
Point of Delivery	Princeton Substation				2
Type of Power Purchased (firm, dump, etc.)	firm				3
Voltage at Which Delivered	12000				4
Point of Metering	primary fuses				5
Total of 12 Monthly Maximum Demands -- kW	1				6
Average load factor	1610410.9589%				7
Total Cost of Purchased Power					8
Average cost per kWh	0.0000				9
On-Peak Hours (if applicable)					10
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	11
January	517	523			12
February	489	497			13
March	481	533			14
April	429	424			15
May	430	446			16
June	537	621			17
July	479	502			18
August	475	492			19
September	400	445			20
October	480	475			21
November	509	532			22
December	460	580			23
Total kWh (000)	5,686	6,070			24
					25
					26
					27
	(d)		(e)		28
Name of Vendor					29
Point of Delivery					30
Voltage at Which Delivered					31
Point of Metering					32
Type of Power Purchased (firm, dump, etc.)					33
Total of 12 Monthly Maximum Demands -- kW					34
Average load factor					35
Total Cost of Purchased Power					36
Average cost per kWh					37
On-Peak Hours (if applicable)					38
Monthly purchases --- kWh (000):	On-peak	Off-peak	On-peak	Off-peak	39
January					40
February					41
March					42
April					43
May					44
June					45
July					46
August					47
September					48
October					49
November					50
December					51
Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)	Total (b)	Total (b)
Name of Plant	█	1
Unit Identification	█	2
Type of Generation	█	3
kWh Net Generation (000)	0	4
Is Generation Metered or Estimated?	█	5
Is Exciter & Station Use Metered or Estimated?	█	6
60-Minute Maximum Demand--kW (est. if not meas.)	0	7
Date and Hour of Such Maximum Demand		8
Load Factor		9
Maximum Net Generation in Any One Day	0	10
Date of Such Maximum		11
Number of Hours Generators Operated		12
Maximum Continuous or Dependable Capacity--kW	0	13
Is Plant Owned or Leased?	█	14
Total Production Expenses	0	15
Cost per kWh of Net Generation (\$)		16
Monthly Net Generation --- kWh (000): January	0	17
February	0	18
March	0	19
April	0	20
May	0	21
June	0	22
July	0	23
August	0	24
September	0	25
October	0	26
November	0	27
December	0	28
Total kWh (000)	0	29
Gas Consumed--Therms	0	30
Average Cost per Therm Burned (\$)		31
Fuel Oil Consumed Barrels (42 gal.)	0	32
Average Cost per Barrel of Oil Burned (\$)		33
Specific Gravity		34
Average BTU per Gallon		35
Lubricating Oil Consumed--Gallons	0	36
Average Cost per Gallon (\$)		37
kWh Net Generation per Gallon of Fuel Oil		38
kWh Net Generation per Gallon of Lubr. Oil		39
Does plant produce steam for heating or other purposes in addition to elec. generation?	█	40
Coal consumed--tons (2,000 lbs.)	0	42
Average Cost per Ton (\$)		43
Kind of Coal Used		44
Average BTU per Pound		45
Water Evaporated--Thousands of Pounds	0	46
Is Water Evaporated, Metered or Estimated?	█	47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel		48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.		49
Based on Total Coal Used at Plant		50
Based on Coal Used Solely in Electric Generation		51
Average BTU per kWh Net Generation		52
Total Cost of Fuel (Oil and/or Coal)		53
per kWh Net Generation (\$)		54

PRODUCTION STATISTICS

Particulars
(a)

Plant
(b)

Plant
(c)

Plant
(d)

Plant
(e)

NONE

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

Boilers

Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maxi- mum Steam Pressure (1000 lbs./hr.) (h)
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NONE

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators

Year Installed	Type	RPM	Voltage (kV)	kWh Generated by Each Unit During Yr. (000's)	kW	kVA	Total Rated Plant Capacity (kW)	Total Maximum Continuous Capacity (kW)
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Type (d)	Prime Movers			
				Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)

NONE

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators							Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)
Rated Operating Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity			
					kW (n)	kVA (o)		

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	(b)	(c)	Utility Designation			(f)
			(d)	(e)		
Name of Substation	River Road					1
Voltage--High Side	34,500					2
Voltage--Low Side	2,400					3
Num. Main Transformers in Operation	3					4
Capacity of Transformers in kVA	2					5
Number of Spare Transformers on Hand	0					6
15-Minute Maximum Demand in kW	3					7
Dt and Hr of Such Maximum Demand	07/16/1997					8
	16:00					9
Kwh Output	11,755					10

SUBSTATION EQUIPMENT (continued)

Particulars (g)	(h)	(i)	Utility Designation			(l)
			(j)	(k)		
Name of Substation						14
Voltage--High Side						15
Voltage--Low Side						16
Num. of Main Transformers in Operation						17
Capacity of Transformers in kVA						18
Number of Spare Transformers on Hand						19
15-Minute Maximum Demand in kW						20
Dt and Hr of Such Maximum Demand						21
						22
Kwh Output						23

SUBSTATION EQUIPMENT (continued)

Particulars (m)	(n)	(o)	Utility Designation			(r)
			(p)	(q)		
Name of Substation						27
Voltage--High Side						28
Voltage--Low Side						29
Num. of Main Transformers in Operation						30
Capacity of Transformers in kVA						31
Number of Spare Transformers on Hand						32
15-Minute Maximum Demand in kW						33
Dt and Hr of Such Maximum Demand						34
						35
Kwh Output						36

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	871	223	8,532	1
Acquired during year	13	3	501	2
Total	884	226	9,033	3
Retired during year	10	13	515	4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	874	213	8,518	6
Number end of year accounted for as follows:				7
In customers' use	833	164	7,360	8
In utility's use	16			9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	25	49	1,158	12
Total end of year	874	213	8,518	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Sodium Vapor	150	80	75	1
Sodium Vapor	250	41	64	2
Total		121	139	
Ornamental				
Sodium Vapor	400	19	48	3
Total		19	48	
Other				
Sodium Vapor	400	19	48	4
Total		19	48	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

Acct. 923 - Outside Services
Addition lawyer fees for union negotiations

Acct.933 - Transportation Expense
Repairs to bucket truck and rent of truck

Electric Utility Plant in Service (Page E-06)

36 E W OVERHEAD CONDUCTORS- REPLACEMENT OF LINES.

Monthly Peak Demand and Energy Usage (Page E-10)

Billing period is from approximately the 20th to the 20th. Dates were changed by PSC staff to conform to program requirements. February was reported as 3/10; April was reported as 5/15; May was reported as 6/20; June was reported as 7/16; September was reported as 10/7; October was reported as 11/17 and November was reported as 12/10, by utility. 6/15/98 ele

Purchased Power Statistics (Page E-14)

Total of 12 monthly max demands not provided. entered by PSC staff as 1 on 6/15/98 ele
